

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

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NOV 18 2004  
KCC WICHITA

KCC  
NOV 16 2004  
CONFIDENTIAL

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E Central, Suite 300  
City/State/Zip: Wichita, KS 67206  
Purchaser: Gas - Regency  
Operator Contact Person: Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name: Murfin Drilling Co.  
License: 30606  
Wellsite Geologist: Paul Gunzelman

API No. 15 - 081-21,544-00-00  
County: Haskell  
S2 SE SW Sec. 29 Twp. 30 S. R. 31  East  West  
330 feet from S (circle one) Line of Section  
1980 feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE SW NW  
Lease Name: Schmidt A Well #: 3-29  
Field Name: Lette South  
Producing Formation: St. Louis

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 2842' Kelly Bushing: 2853'  
Total Depth: 5769' Plug Back Total Depth: 5744'  
Amount of Surface Pipe Set and Cemented at 1824 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
9/08/04 9/22/04 11/9/04  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

Drilling Fluid Management Plan ALT I WITH  
(Data must be collected from the Reserve Pit) 2-28-07  
Chloride content 7,200 ppm Fluid volume 1,800 bbls  
Dewatering method used \_\_\_\_\_ Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

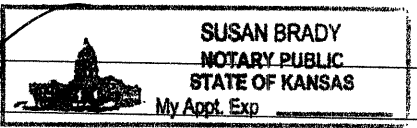
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Title: Engineering/Production Mgr. Date: 11/17/04

Subscribed and sworn to before me this 17th day of November,  
20 04

Notary Public: Susan Brady



Date Commission Expires: 11-4-07

**KCC Office Use ONLY**

\_\_\_\_\_ Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

Operator Name: McCoy Petroleum Corporation Lease Name: Schmidt A Well #: 3-29  
 Sec 29 Twp 30 S. R. 31  East  West County: Haskell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: Dual Induction, Neutron Density, MicroLog

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

(See Attached Log Tops)

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
					Surface		
Production	7-7/8"	4-1/2"	10.5#	5777'	AA-2	300	5% Calset 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	5313-5317 Upper Morrow 'A' Sand		
4	5322-5332 Upper Morrow 'B' Sand		
4	5364-5368 Lower Morrow Sand	500 gal 7 1/2% FE	

**TUBING RECORD** Size 2-3/8" Set At 5245' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 11/10/04 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		1950			

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit A CO- 18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

# WELL REPORT

McCoy Petroleum Corporation

Schmidt "A" #3-29

S/2 SE SW

Section 29-30S-31W

Haskell County, Kansas

Page 6

09-22-04 RTD 5769'. LTD 5779'. Lost circulation, 250 bbls, at 5769'. Add LCM. Deviation 1 3/4° @ 5769'. RU Rosel run Dual Induction, Density-Neutron and Microlog. Condition hole. LDDP. Ran 140 jts of new 4 1/2" 10.5# R-3 & R-2 casing. Talley = 5769.60'. Set casing 2.5' off bottom at 5776.5' LTD. Top of shoe jt @ 5744' LTD. Centralizers on top of joints 1,2,4,6,9,11,13,15,18,22,24 and 26. Put basket on top of jts 1 and 40. RU Acid Services. Pumped 20 bbls of salt flush, 24 bbls of mud flush followed by a 5 bbl water spacer. Cemented with 300 sx of 15 ppg AA-2 cement with 5% Calset, 10% salt, 0.1% defoamer, 0.8% FLA-322, 5# gilsonite/sk, 1/4#/sk Celloflake, 0.25% CFRM and 0.75% Gasblock. Yield 1.46 ft<sup>3</sup>/sk. 6.38 gals/sk. Lift pressure was 500#. Landed plug at 1500#. Good circulation throughout. Plug down at 12:15 AM on 9/23/04. Cemented rathole with 15 sx and mousehole with 10 sx of 60/40 pozmix with 6% gel. Rig released at 4:15 AM on 9/23/04. **WOCT.**

## ELECTRIC LOG TOPS

Structure compared to

McCoy Petroleum  
Schmidt 'A' #3-29  
S/2 SE SW  
Sec. 29-30S-31W  
KB: 2853'

McCoy Petroleum  
Schmidt 'A' #1-29  
W/2 SW SW  
Sec. 29-30S-31W  
KB: 2849'

McCoy Petroleum  
Schmidt "D" #1-29  
W/2 SW SE  
Sec. 29-30S-31W  
KB: 2854'

Heebner	4170 (-1317) - 4	+ 3
Lansing	4238 (-1385) - 8	+ 3
LKC "G"	4522 (-1669) - 4	- 1
Stark	4664 (-1811) - 4	+ 1
Swope Porosity	4674 (-1821) - 4	- 1
Hertha Porosity	4759 (-1906)	-14
Marmaton	4859 (-2006)	- 4
Cherokee	5014 (-2161)	- 4
Atoka	5238 (-2385)	- 2
Morrow Shale	5285 (-2432)	- 2
Upper Morrow "A" Sand	5312 (-2459)	- 5
Upper Morrow "B" Sand	5321 (-2468)	Absent
Lower Morrow Sand	5364 (-2511)	- 6
Chester	5376 (-2523)	+ 3
St. Genevieve	5468 (-2615)	Flat
St. Louis "A" Porosity	5622 (-2769)	-18
St. Louis "B" Porosity	5660 (-2807)	-17
LTD	5779 (-2926)	

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INVOICE NO.

**FIELD ORDER** 7698

Subject to Correction

Date 9-9-04	Lease Schmidt "A"	Well # 3-29	Legal 29-305-31W
Customer ID	County Haskell	State KS	Station LIBERAL
Mc Coy PETROLEUM	Depth 1824	Formation -	Shoe Joint 38
	Casing 8 5/8	Casing Depth 1824	TD 1830
			Job Type 8 5/8 surface (NW)
	Customer Representative CALVIN Mikkelsen	Treater Shawn FREDERICK	

CHARGE

(Murkin 22)

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_

Materials Received by *[Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					KCC CORRECTION	AMOUNT
D200	130 sf	Common	-			
D201	480 sf	A-Can BLEND (common)	-			
C310	11002 lb	CALCIUM CHLORIDE	-			
C194	144 lb	Cellulose	-			
F145	1 eq	Top RUBBER Plug	-			
F193	1 eq	Guide Shoe	-			
F233	1 eq	Flapper insert	-			
F103	2 eq	Centralizer	-			
R201	1 eq	CANT HEAD RENTAL				
E167	610 sf	CANT SERVICE Charge				
E161	35 mi	P.U. Mileage				
E100	35 mi	UNITS 1 MILES 1 way				
E104	1006 Tm	TONS 29 MILES 35				
R204	1 eq	EA. 4 hrs PUMP CHARGE				
		Discounted TOTAL				10,645.18
		PLUS TAX				

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10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL

JRB



INVOICE NO.  
Date 9.22.04  
Customer ID

Subject to Correction  
Lease Schmidt "A"  
County Haskell

**FIELD ORDER** 9212  
Well # 3-29  
Legal 29-305-31W  
State KS  
Station Liberal

CHARGE

McCoy Petroleum  
Depth  
Formation  
Shoe Joint 31,67  
Casing 5 1/2  
Casing Depth 5777  
TD 5779  
Job Type 4 1/2 longstring  
Customer Representative Calvin Mikkelsen  
Treater Jerry Bennett

AFE Number  
PO Number

Materials Received by X *Calvin Mikkelsen*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	KCC ACCOUNTING	
					CORRECTION	AMOUNT
D 105	325 sk	AA2 (Premium)	-		NOV 16 2004	
					CONFIDENTIAL	
C 195	245 lb.	FIA-322	-			
C 221	1705 lb.	Salt (Fine)	-			
C 243	31 lb.	Defoamer	-			
C 321	1625 lb	Gilsonite	-			
C 312	230 lb.	Gas Blok	-			
C 244	123 lb.	Cement Friction Reducer	-			
C 194	77 lb.	Cellflake	-			
C 302	1000 gal	Mud Flush	-			
C 221	400 lb.	Salt (Fine)	-			
F 100	12 ea	Turbolizer 4 1/2	-			
F 170	1 ea	Latch Down Plug & Baffle 4 1/2	-			
F 210	1 ea	Auto-Fill Float Shoe 4 1/2	-			
F 800	1 ea	Threadlock Compound Kit	-			
F 120	2 ea	Basket 4 1/2	-			
E 100	20 mi	Heavy Vehicle Mileage 1Way				
E 107	325 sk	Cement Service Charge				
E 104	306 tm	Prepment & Bulk Delivery per ton \$200 min				
R 212	1 ea	Casing Cement Pump 5777 4hr				
R 701	1 ea	Cement Head Rental				
R 702	1 ea	Casing Swivel Rental				
E 101	20 mi	Car, Pickup Mileage 1Way				
		Discounted Total				1212896
		Plus Tax				

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