

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32977
Name: Dorado Gas Resources LLC
Address: 14550 East Easter Ave., Ste 1000
City/State/Zip: Centennial, CO 80112
Purchaser: Unknown
Operator Contact Person: Steven A. Tedesco
Phone: (303) 617-8919
Contractor: Name: McGowan Drilling
License: 5786
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>July 23, 2004</u>	<u>July 28, 2004</u>	<u>October 27, 2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-29099-0000
County: Allen
_____ - _____ - _____ Sec. 24 Twp. 26 S. R. 18 East West
2223 feet from S N (circle one) Line of Section
360 feet from E W (circle one) Line of Section

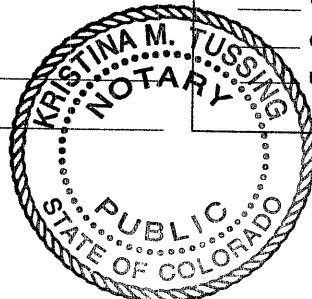
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Daniels Well #: 9-24
Field Name: Wildcat
Producing Formation: Mineral, Dawson, Riverton Coal
Elevation: Ground: 977 Kelly Bushing: _____
Total Depth: 1104 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1090
feet depth to surface w/ 160 _____ sx cmt.

Drilling Fluid Management Plan *ACT II WITH 2-28-07*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____ RECEIVED KANSAS CORPORATION COMMISSION
Lease Name: _____ License No. NOV 18 2004
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ CONSERVATION DIVISION WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Manager of Geology Date: 11/15/2004
Subscribed and sworn to before me this 15th day of November,
2004.
Notary Public: Litena M. Jung
Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dorado Gas Resources LLC Lease Name: Daniels Well #: 9-24
 Sec. 24 Twp. 26 S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Cherokee 621 356
 Mississippian 1047 -70
 See geologists report

List All E. Logs Run:

Dual Induction, Density Neutron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9 5/8	8.625	20	20	Portland	5	None
Long String	6.75	4.5	10	160 1090	50/50 Poz	122	Flo Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4.5	743'-745'	1050 2% KCL water, 14449 lbs 10/20 sand	778' to 790'
4.5	445'-447.5'		445'-447.5'
4.5	1030'-1032'		1030'-1032'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1030	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
Awaiting pipeline hook up		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	20	20		

Disposition of Gas Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

Nov. 15, 2004 4:54PM PAXTON RESOURCES
 CONSOLIDATED OIL WELL SERVICES, INC.
 211 W 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

No. 0319 P. 4
 TICKET NUMBER 1378
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-3-04	2329	Daniels 9-24	24	265	18E	ALLEN
CUSTOMER Dorado Gas Resources, LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 14550 East Easter Ave Ste 1000			445	TROY		
CITY	STATE	ZIP CODE	442	Justin		
Centennial	Co.	80112	296	Brett		
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Longstring	6 3/4	1104	4 1/2 10.5 #			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
1090						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT IN CASING			
13.8 #	40 BBL	5.6	0'			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
17.3 BBL	500	1000 PSI				

REMARKS: Safety Meeting: Rig up to 4 1/2 Casing. Break Circulation w/ fresh water. Pump 10 BBL Gel Flush, 10 BBL Dye water. Mixed 160 SKS 50/50 Pozmix Cement w/ 2% Gel. 1/2" Floccle per/sk @ 13.8 # per/gal yield 1.26. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 17.3 BBL Fresh water. Finish Pumping Pressure 500 psi. Bump Plug to 1000 psi wait 2 minutes. Release Pressure. Float Held. Shut Casing in @ 0 PSI. Good Cement Returns to Surface = 6 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
		MILEAGE		N/C
1124	160 SKS	50/50 Pozmix Cement	6.90	1104.00
1118	3 SKS	Gel 2%	12.40	37.20
1107	3 SKS	Floccle 1/2" per/sk	40.00	120.00
1118	2 SKS	Gel Flush	12.40	24.80
5501C	2 HRS	Water Transport	84.00	168.00
1123	4200 gals	City Water	11.50 per 1000	48.30
4404	1	4 1/2 Top Rubber Plug	35.00	35.00
5407	M/C			225.00
		Sub total		2472.30
		6.3%	SALES TAX	86.27
			ESTIMATED TOTAL	2558.57

AUTHORIZATION _____

TITLE _____

DATE _____

191933