

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Approx 60E of

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market Street
City/State/Zip: Wichita, KS 67207
Purchaser: ONEOK Midstream Gas Supply
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Pickrell Drilling Company
License: 5123
Wellsite Geologist: _____

RECEIVED
JAN 06 2004

Designate Type of Completion: **KCC WICHITA**
____ New Well Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: KRM Petroleum Corp.

Well Name: R.H. Phillips 'D' #1

Original ^{Spud} Comp. Date: 10-20-1978 Original Total Depth: 6310

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

9/18/03 9/20/03 10/31/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 033-20269-0001
County: Comanche
____ - nw nw Sec. 08 Twp. 33 S. R. 18 East West
660 feet from S (circle one) Line of Section
720 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lytle Trust Well #: 1-8 RE
Field Name: Hack

Producing Formation: Pawnee & Ft. Scott
Elevation: Ground: 2068 Kelly Bushing: 2076
Total Depth: 6310 Plug Back Total Depth: 5900
Amount of Surface Pipe Set and Cemented at 630 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT IWHM 2-28-07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 0 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: 11/05/04
Subscribed and sworn to before me this 5 th day of January

2004
Notary Public: Kathy L. Ford
My Appt. Expires 10-22-06
Date Commission Expires: 10-22-06

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Lytle Trust Well #: 1-8 RE
 Sec. 08 Twp. 33 S. R. 18 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

RECEIVED
JAN 06 2004
KCC WICHITA

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	4364	-2288
Marmaton	5097	-3021
Pawnee	5152	-3076
Ft. Scott	5184	-3108
Viola	5906	-3830

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface					Lite	250	3% CC plus
Surface	12-1/4"	8-5/8"		630	Common	280	1/4# cf + 2% CC
Production	7-7/8"	4-1/2"	10.5	6138	AA-2 Prem	275	10% Salt+FLA

ADDITIONAL CEMENTING / SQUEEZE RECORD					+ 1/4# cf
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5152' - 56'	1200 gal 15% MCA	5152' to 5192'
4	5162' - 68'		
4	5188' - 92'		
4	5936' - 50'	1000 gal 15% MCA	5936' to 5950'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	5326	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
12/22/03			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	55	35	NA	NA

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONFIDENTIAL

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:			5138010	Invoice	Invoice Date	Order	Order Date
LARIO OIL & GAS P.O. Box 784 Hays, KS 67601				309094	9/26/03	7040	9/20/03
RECEIVED JAN 06 2004 KCC WICHITA			Service Description				
			Cement - Long string casing				
			Lease		Well		
			Lytle Trust		# / RE		
A/E	CustomerRep	Treater	Well Type	Purchase Order	Terms		
03-001	B. Sanders	K. Gordley	Old Well		Net 30		

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2 (PREMIUM)	SK	275	\$13.74	\$3,778.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$7.84	\$196.00 (T)
C194	CELLFLAKE	LB	68	\$2.00	\$136.00 (T)
C195	FLA-322	LB	208	\$7.50	\$1,560.00 (T)
C221	SALT (Fine)	GAL	1433	\$0.25	\$358.25 (T)
C321	GILSONITE	LB	1375	\$0.60	\$825.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	10	\$40.00	\$400.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.85	\$925.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	10	\$67.00	\$670.00 (T)
F120	BASKET, 4 1/2"	EA	4	\$180.00	\$720.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$250.00	\$250.00 (T)
E107	CEMENT SERVICE CHARGE	SK	300	\$1.50	\$450.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	65	\$3.25	\$211.25 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	920	\$1.30	\$1,196.00 (T)
R213	CASING CEMENT PUMPER, 6001-6500' 1ST 4HRS ON LOC	EA	1	\$2,153.00	\$2,153.00 (T)
R701	CEMENT HEAD RENTAL	YC	1	\$250.00	\$250.00 (T)

ASP

OCT 14 2003

Commanche County & State Tax Rate: 5.30%

Acc.	Exp.	Due	PAID
BY	JG	KF	(67) Taxable Item
OD	YC		

Sub Total: \$14,309.00
Discount: \$4,722.18
Discount Sub Total: \$9,586.82
Taxes: \$508.10
Total: \$10,094.92

Jim Hellegh
10-9-03

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.