KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

Skull Creek

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 035-24217-00-00
Name: Dorado Gas Resources, LLC	County: Cowley
Address: 14550 E Easter Ave., Ste. 1000	Sec. 31 Twp. 30 S. R. 8 V East West
City/State/Zip: Centennial, CO 80112	2217 feet from S N (circle one) Line of Section
Purchaser: Seminole Energy	3696 feet from E W (circle one) Line of Section
Operator Contact Person: Steven Tedesco	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 277-7016	(circle one) NE SE NW (SW)
Contractor: Name: Gulick Drilling	Lease Name: Ferguson Ranch Well #: 11-31
License: 32854	Field Name:
Wellsite Geologist: Dean Hewson / Chris Ryan	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1480 Kelly Bushing: 1488
New Well Re-Entry Workover	Total Depth: 3000 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to surface w/ sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALT I WHW (Data must be collected from the Reserve Pit) 2-27-67
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth '	Dewatering method used RECEIVED
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	A A A A A A A A A A A A A A A A A A A
Other (SWD or Enhr.?) Docket No	
1/17/05 1/19/05 Not completed yet	Lease Name: Lagrangian
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R.MCHITA, KS East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
	ate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Mught	KCC Office Use ONLY
Title: Halut Date: 5/30/25	Letter of Confidentiality Received
Subscribed and sworn to before me this the day of	If Denied, Yes Date: 5-26-05
A management of	Wireline Log Received
20 05.	Geologist Report Received
Notary Public:	UIC Distribution
THE OF COLUMN	

				* 4				y	
Operator Name: Do	orado Gas Resour	ces, LLC	Lease I	Name:	Ferguson Ra	nch	Well #; _11	-31	
Sec. 31 Twp	30 S. R. 8	_ ✓ East ☐ West	County:						
temperature, fluid re	en and closed, flowin ecovery, and flow rate	and base of formations og and shut-in pressure es if gas to surface test final geological well site	penetrated. I s, whether shu	Detail a ut-in pr	ill cores. Repor	static level, hyd	rostatic pressi	ires hottom hole	
Drill Stem Tests Tak	~	☐ Yes 📝 No		Log Formation (Top), Dep			and Datum	Sample	
Samples Sent to Ge	ological Survey	Yes VNo		Nam Lavt	e on Sand		Тор 2072	Datum	
Cores Taken		☐ Yes 🗸 No		-	Black Shale		2072		
Electric Log Run		✓ Yes No			mit Shale		2585.5		
(Submit Copy)			i i i i i i i i i i i i i i i i i i i		rokee/Excello		2602		
List All E. Logs Run:				Bevi	er Coal		2660	,	
Microresistivity			***************************************	Dryv	vood		2873		
Dual Induction Dual Compensate	ed			Miss	issippian		2898		
			and the second s						
			G RECORD	☐ Ne	the same of the sa	5			
D	Size Hole	Report all strings se			T	1			
Purpose of String	Drilled	Set (In O.D.)	Weigh Lbs. / F	Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12.25	8-5/8	23		20464	Class A	225	2% Gel, 3% CACLz	
Production	.,								
		ADDITIONA	L CEMENTING	3 / 901	IEEZE DECODE				
Purpose:	Depth	Type of Cement		EMENTING / SQUEEZE RECORD #Sacks Used					
Perforate Protect Casing	Top Bottom			sea		Type and	Percent Additive	S	
Plug Back TD									
Plug Off Zone							The second secon		
Shots Per Foot	PERFORATION Specify I	ON RECORD - Bridge Plu Footage of Each Interval Pe	ugs Set/Type erforated		Acid, Frac (An	cture, Shot, Cemer nount and Kind of M	it Squeeze Reco aterial Used)	rd Depth	
	Waiting on perf and completion.								

TUBING RECORD	Size	Set At	Packer At		Liner Run	Yes No			
	l Production, SWD or Er	nhr. Producing Me	F	Flowing	Pumpin	g Gas Li	t Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil E	Bbis. Gas	Mcf	Water	Bb	ols. (as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF CO	OMPLETION							
- manual		processor, and the state of the			Production Interv	al			
VentedSold (If vented, Sub-	Used on Lease bmit ACO-18.)	Open Hole Other (Spec	Perf.	Dı	ally Comp.	Commingled _	The state of the s		

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	3191
LOCATION EL	ureKe,
FOREMAN Brace	1 Butter

TREATMENT REPORT & FIELD TICKET

				CEMEN	T		· · · · · · · · · · · · · · · · · · ·	
DATE	CUSTOMER#		L NAME & NUM		SECTION	TOWNSHIP	RANGE	COUNTY
1-19-05	2529	Ferruscal	Reach 11	(3)	13/	30	SE L	Cowley
J.,	- Control of the Cont	7	110	Gulick	TRUCK#	DRIVER	TRUCK#	DRIVER
<i>Vorac</i> Alling Address	do Gas I FasT Fas	Kesources,	260	Delg.	446	Rick		
ALING ADDRESS	5 	and the co	T- 1000	117	439	Justin		
79330 TY	Fast Fas	ISTATE	ZIP CODE	-				
• •		(1)	80112					
CENTENNÍO DB TYPE_SU	Cana	HOLE SIZE	12/4"	ー」 ・ HOLE DEPTI	H 464	CASING SIZE & V	veight_ <u>85/8"-</u>	23/6
ASING DEPTH_		DRILL PIPE		TUBING		and the same of th	OTHER	
URRY WEIGHT			And the second s	WATER gall	sk	CEMENT LEFT in	CASING	
•	2016 2211			MY DSI	facility companying project and analysis are a companyed and a company of the com	RATE		in a second seco
EMARKS: Sala	TV Meeti	nei Rigu	To 8 3/8"C	25/19 Bro	ak Cheulott	down 15 Bl down - Rele	of fresh was	2
Mixed 22	25 SKS Real	censol w/	38 CACLZ	226el Flo	cele, ShuT	down - Kele	ase Wooden	Plus
Displace	- Plus wi	th 281/4	Bhls sh	uTdown-	close casi	ng IN, With	good ceme	HECEWED
Tosurlac	~ w/ 12B	(b) Shime						ORPORATION COA
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