

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 32977
Name: Dorado Gas Resources LLC
Address: 14550 East Easter Ave., Ste 1000
City/State/Zip: Centennial, CO 80112
Purchaser: Unknown
Operator Contact Person: Steven A. Tedesco
Phone: (303) 617-8919
Contractor: Name: McGowan Drilling
License: 5786
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>July 19, 2004</u>	<u>July 23, 2004</u>	<u>October 31, 2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-037-21656-0000
County: Crawford
_____ Nw Sw Sec. 11 Twp. 28 S. R. 21 East West
2171 feet from S / N. (circle one) Line of Section
427 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fox Well #: 12-11

Field Name: Wildcat
Producing Formation: Rowe, Bluejacket, Mineral, Scammon, Riverton Coals
Elevation: Ground: 948 Kelly Bushing: _____
Total Depth: 795 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 795
feet depth to surface w/ 107 sx cmt.

Drilling Fluid Management Plan *ACT II w/Am 2-28-07*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air dry

Location of fluid disposal if hauled offsite: _____
Operator Name: _____ RECEIVED
Lease Name: _____ KANSAS CORPORATION COMMISSION
Quarter _____ Sec. _____ Twp. _____ S. R. NOV 16 2004 East West
County: _____ CONSERVATION DIVISION
Docket No. _____ WICHITA, KS

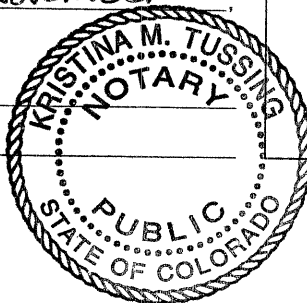
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Manager of Geology Date: 11/2/2004

Subscribed and sworn to before me this 2nd day of November
20 04

Notary Public: [Signature]
Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dorado Gas Resources LLC Lease Name: Fox Well #: 12-11
 Sec. 11 Twp. 28 S. R. 21 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Cherokee</td> <td>309</td> <td>639</td> </tr> <tr> <td>Mississippian</td> <td>727</td> <td>221</td> </tr> </table> See attached mud log	Name	Top	Datum	Cherokee	309	639	Mississippian	727	221
Name	Top	Datum								
Cherokee	309	639								
Mississippian	727	221								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9 5/8	8.625	20	20	Portland	5	None
Long String	6.75	4.5	10	785	50/50 Poz	80	Flo Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
8	439.5-442	Pumped in 28,391 lbs of 16/30 sand, RFF-1	439.442
3	454.5-456	1818 gals acid, 935 bbls of water	454.5-456
8	536-536		536-536
8	645.5-647.5		645.5-647.5
8	710-712		710-712

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>710</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>Awaiting pipeline hook up, SI</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>20</u>	Water Bbls. <u>20</u>	Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE <u>1/22/04</u>	CUSTOMER # <u>2529</u>	WELL NAME & NUMBER <u>Fox 12-11</u>	SECTION <u>11</u>	TOWNSHIP <u>28</u>	RANGE <u>28</u>	COUNTY <u>Crowford</u>
CUSTOMER <u>Derado</u>			TRUCK # <u>197</u>	DRIVER <u>Joe</u>	TRUCK # <u>103</u>	DRIVER <u>Dan X</u>
MAILING ADDRESS			TRUCK # <u>414</u>	DRIVER <u>George</u>		
CITY	STATE	ZIP CODE				

JOB TYPE Long Casing HOLE SIZE 6 7/8 HOLE DEPTH 0 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 782 DRILL PIPE TUBING OTHER
 SLURRY WEIGHT BLURRY VOL WATER gal/ek CEMENT LEFT in CASING
 DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE

REMARKS: Break circulation Pump 2 Sacks Prem Gel Followed by 6 AB-1 Dye then 110 Sacks prem TO Get Dye Back STOP and wash out Pump Then Pump wiper Plug to Bottom and Set Flat Shoe. Shut IN 0 PSI

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 16 2004
 CONSERVATION DIVISION
 WICHITA, KS

50/50 Poz 2 1/2 gal 4 1/2 lb F15 seal

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 Well	PUMP CHARGE Cement Pump	710	710
5406	2.5 mi	MILEAGE Pump TR	23.15	58.15
5407	min mileage	Bulk TR	225.00	225.00
5501C	3 hr	Transport	84.00 hr	252
1123	4000 Gal	City water	11.50	46.00
4404	1	4 1/2 RUBBER Plug	35.00	35.00
1116	4 Sack	Prem Gel 12 Sacks In Road	12.10	48.40
		2 Sacks Header Job		
1107	2 Sacks	F15 seal	40.00	80.00
1124	102 Sacks	50/50 Poz mix	7.62	778.00
			SALES TAX	59.70
			ESTIMATED TOTAL	1000.00

AUTHORIZATION _____ TITLE 191551 DATE 2004.4.43

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

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September 1999
Form Must Be Typed

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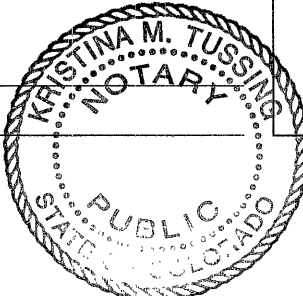
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Dewatering method used air dry
Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
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Quarter _____ Sec. _____ Twp. _____ S. R. Conservation East West
County: _____ Docket No.: **WICHITA, KS**

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Signature: [Signature]
Title: Manager of Geology Date: 11/2/2004
Subscribed and sworn to before me this 2nd day of November,
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Notary Public: [Signature]
Date Commission Expires: 5-22-08



KCC Office Use ONLY
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If Denied, Yes Date: _____
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	0	20	20		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____