

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 453 S. Webb Rd, Ste. #310, P.O. Box 780208  
City/State/Zip: Wichita, KS 67278-0208  
Purchaser: Shut In--waiting on market  
Operator Contact Person: Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name: Sterling Drilling Co.  
License: 5142

Wellsite Geologist: Tim Lauer

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back    \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled    Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
  
9/25/03    10/01/03    N/A  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 047-21479-00 - 00  
County: Edwards  
S2 S2 SE Sec 27 Twp 25 S. R. 20  East  West  
380 feet from (S) N (circle one) Line of Section  
1320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW Sw  
Lease Name: WETZEL 'R' Well #: 2-27  
Field Name: Trenton  
Producing Formation: Mississippian

Elevation: Ground: 2221' Kelly Bushing: 2230'  
Total Depth: 4690' Plug Back Total Depth: 4626'  
Amount of Surface Pipe Set and Cemented at 334 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2646 Feet  
If Alternate II completion, cement circulated from 2646  
feet depth to surface w/ 100 sx cmt.

**Drilling Fluid Management Plan** ALT I WITH  
(Data must be collected from the Reserve Pit) 2-28-02  
Chloride content 39,000 ppm Fluid volume 1,000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: Advantage Resources  
Lease Name: Hardy B1 License No.: 6927  
Quarter 24 Sec. 24 Twp. 28 S. R. 18  East  West  
County: Kiowa Docket No : 27,161

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**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

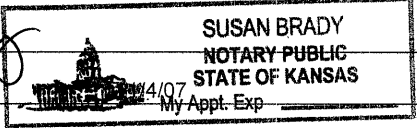
Title: Engineering/Production Mgr. Date: 12/16/03

Subscribed and sworn to before me this 17th day of December

20 03

Notary Public: Susan Brady

Date Commission Expires: 11-4-07



**KCC Office Use ONLY**

\_\_\_\_\_ Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

Operator Name: McCoy Petroleum Corporation Lease Name: WETZEL 'R' Well #: 2-27  
 Sec 27 Twp 25 S. R. 20  East  West County: Edwards

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit- Copy)

List All E. Logs Run: Radiation Guard Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
See attached log tops and DST information.

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	334'	60/40 Pozmix	250	2% gel, 3% CC
Production	7 7/8"	4 1/2"	10.5#	4673'	AA-2	150	10% salt 5#gilsonite/sack

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4673	Common	150	AA-2 with 10% salt

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4673 - 4685 Mississippian		

TUBING RECORD Size 2 3/8" Set At 4599 Packer At 4599 Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours Oil Bbls. \_\_\_\_\_ Gas Mcf \_\_\_\_\_ Water Bbls. \_\_\_\_\_ Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit A CO- 18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

*Well Report*  
*Page 4*

*McCoy Petroleum Corporation*  
*Wetzel "R" Unit #2-27*  
*50' N of S/2 S/2 SE*  
*Section 27-25S-20W*  
*Edwards County, Kansas*

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***ELECTRIC LOG TOPS***

***Structure compared to***

*McCoy Petroleum*  
*#2-27 Wetzel "R"*  
*50' N of S/2 S/2 SE*  
*Sec. 27-25S-20W*  
*Elev: 2230' KB*

*McCoy Petroleum*  
*#1-27 Wetzel "R"*  
*SE SW*  
*Sec. 27-25S-20W*  
*Elev: 2234' KB*

*Thoroughbred Assoc.*  
*#1 Wetzel*  
*1977FSL&2070FEL*  
*Sec. 27-25S-20W*  
*Elev: 2224' KB*

Heebner	3942 (-1712)	+ 1	+ 9
Lansing	4064 (-1834)	+ 2	+ 7
Lansing "B"	4094 (-1864)	+ 4	+ 9
LKC "G"	4228 (-1998)	- 3	+ 1
Stark Shale	4320 (-2090)	- 1	+ 5
B/KC	4416 (-2186)	- 6	+ 4
Pawnee	4546 (-2316)	- 6	+ 3
Fort Scott	4577 (-2347)	- 6	+ 2
Cherokee	4589 (-2359)	- 5	+ 3
Mississippian	4670 (-2440)	flat	+10
RTD	4690		
LTD	4686		



INVOICE NO.  
Date 10-21-03  
Customer ID

**FIELD ORDER**

Subject to Correction

Lease WETTEL R UNIT Well # 2-27 Legal 27-253-200  
County EDWARDS State KS Station PRATT

CHARGE

McCoy PETROLEUM

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Depth 10.54A Formation Shoe Joint N/A  
Casing 4 1/2 Casing Depth 4673' TD 9640' Job Type PORT COLLAR NEW WELL  
Customer Representative MAUE CHEC Treater T. SEBA

KCC WICHITA

AFE Number PO Number

Materials Received by X *Race*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-105	100 SKS	AA 2 (PREM)	✓			
C-195	76 lbs	FLA-322	✓			
C-221	564 lbs	SALT	✓			
C-243	10 lbs	DEFAMER	✓			
C-254	24 lbs	CELLFLAKE	✓			
C-312	71 lbs	GAS-BLOK	✓			
C-320	1,000 lbs	CEMENT GEL	✓			
C-302	500 GAL	MUD PLUS A	✓			
E-107	100 SKS	OUT SERV. CHARGE				
E-100	60 MF	UNITS 1 WAY MILES 60				
E-104	252 TM	TONS MILES				
R-306	1 EA	EA. PUMP CHARGE				
DISCOUNTED PRICE :				3,863.95		
+ TAXES						

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL



INVOICE NO.

**FIELD ORDER**

7046

Subject to Correction

CHARGE

*McCoy Petroleum*

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KCC WICHITA

AFE Number

PO Number

Materials Received by

*X Lanny Salaga*

Date <i>9-25-03</i>	Lease <i>Wetzel R Unit</i>	Well # <i>2-27</i>	Legal <i>27-25s-20w</i>
Customer ID	County <i>Edwards</i>	State <i>Ks.</i>	Station <i>Pratt</i>
Depth <i>340</i>	Formation	Shoe Joint <i>45.45</i>	
Casing <i>4 5/8 23#</i>	Casing Depth <i>318.17</i>	TD	Job Type <i>8 1/8 Surface New Well</i>
Customer Representative <i>Lanny Salaga</i>		Treater <i>Bobby Drake</i>	

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
<i>D203</i>	<i>250 sk.</i>	<i>60/40 Poz (Common)</i>	<i>✓</i>			
<i>E194</i>	<i>54 lb.</i>	<i>Cellulose</i>	<i>✓</i>			
<i>E310</i>	<i>645 lb.</i>	<i>Calcium Chloride</i>	<i>✓</i>			
<i>F163</i>	<i>1 ea.</i>	<i>Wooden Cement Plug, 8 1/2"</i>	<i>✓</i>			
<i>E107</i>	<i>250 sk.</i>	<i>Cont Service Charge</i>				
<i>E100</i>	<i>65 mi.</i>	UNITS 1-way      MILES <i>65 mi.</i>				
<i>E107</i>	<i>650 tm.</i>	TONS                      MILES				
<i>R201</i>	<i>1 ea.</i>	EA. 301'-500' PUMP CHARGE				
<i>R701</i>	<i>1 ea.</i>	<i>Cement Head Rental</i>				
		<i>Discounted Price</i>		<i>3661.47</i>		

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TOTAL





INVOICE NO.  
Date 10-22-03  
Customer ID

Subject to Correction

**FIELD ORDER**

7148

Lease WETZEL 'R' UNST Well # 2-27 Legal 27-255-20W  
County EDWARDS State KS Station PRATT

CHARGE

McCoy Petroleum

Depth 10 5/8" RT Formation Shoe Joint N/A  
Casing 4 1/2 Casing Depth 4673' TD 4690' Job Type SQUEEZE P.C. NEW WELL  
Customer Representative DAVE OLLER Treater T. SEBA

AFE Number PO Number

Materials Received by X Dave Oller

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-200	150 SKS	Common	✓			
C-221	827 lbs	SAIT	✓			
C-311	705 lbs	CALSET	✓			
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KCC WICHITA						
E-107	150 SKS	CMT SERV. CHARGE				
E-100	60 MF	UNITS /WAY MILES 60				
E-104	423 TM	TONS MILES				
R-306	1 EA	EA. PUMP CHARGE				
R-700	1 EA	SQUEEZE MANIFOLD				
		DISCOUNTED PRICE + TAXES		3,641.65		

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TOTAL

**MPC**

Natural Gas - Crude Oil  
Exploration & Production

**McCOY PETROLEUM CORPORATION**

453 S. Webb Road, Suite 310  
Wichita, KS 67278-0208

316-636-2737  
316-636-2741 (Fax)

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KCC WICHITA

December 17, 2003

Kansas Corporation Commission

Conservation Division  
130 S Market, Room 2078  
Wichita, Ks 67202

Re: **Confidential Filing :**

ACO-1  
API #15-047-21479  
Wetzel R #2-27

Attn: Bob Peterson

Dear Bob:

Please find following the above referenced confidential filing for the Wetzel R #2-27.  
We have requested that this information be kept confidential for a two year period.

Let me know if you need any further information on this. Thanks for all your help!

Sincerely,



Sue Brady  
Production Assistant