KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_5003	API No. 15051-25,342-00-00
Name: McCoy Petroleum Corporation	County: Ellis
Address: 8080 E Central, Suite 300	E2 SW NE Sec34 Twp11 S. R18 ☐ East ☑ West
City/State/Zip: Wichita, KS 67206	2058 feet from S / (N/circle one) Line of Section
Purchaser:	1650 feet from E/W (circle one) Line of Section
Operator Contact Person: Scott Hampel	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>316</u>) <u>636-2737</u>	(circle one) NW SE (NE) Sw
Contractor: Name: Murfin Drilling Co.	Lease Name: Foster Trust A Well #: 1-34
License:	Field Name: Bemis Shutts
Wellsite Geologist: Bob O'dell	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 2074' Kelly Bushing: 2079'
New Well Re-Entry Workover	Total Depth: 3645' Plug Back Total Depth: 3617'
🛛 Oil 🔲 SWD 🔲 SIOW 🔲 Temp. Abd.	Amount of Surface Pipe Set and Cemented at 235 Feet
Ģ Gas ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from1359
Operator;	feet depth tosurfacew/175sx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) AUT II WHY
Deepening Re-perfConv. to Enhr./SWD	Chlorido content 53 000 - 1 000
Plug BackPlug Back Total Depth	Chloride content 53,000 ppm Fluid volume 1,000 bbls Dewatering method used Evaporation/Haul Free Fluids
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name: J & F Oil
9-11-04 9-20-04 11-8-04	Lease Name: Slimmer #8 SWD License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. 19 Twp. 11 S. R. 16 East West
Recompletion Date Recompletion Date	County: Ellis Docket No : D-10,199
Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Scoll Hampel	KCC Office Use ONLY
Title: Engineering/Production Mgr Date: November 17, 200	04 Letter of Confidentially Av.
Subscribed and sworn to before me this17thday of November	Letter of Confidentiality Attached
20_04	If Denied, Yes Date-RECEIVED Wireline Log Received Geologist Report Received UIC Distribution WICHITA
VICA, do a 1	Geologist Report Received 700 1 8 200
Notary Public: SUSAN SUSAN	BRADY PUBLIC UIC Distribution CC 104
Date Commission Expires: 11-4-07 STATE OF	KANSAS

Operator Name:	McCoy Petrole	Lease Name:	Foster	Trust A	Well #:	1-34		
Sec 34 Twp 11			County:	Ellis				
INSTRUCTIONS: Shortested, time tool open attemperature, fluid reco	w important tops ar and closed, flowing overy, and flow rates	nd base of formations pr and shut-in pressures, is if gas to surface test, al geological well site r	whether shut-in pr along with final ch	essure reached:	static level, hydro:	static pressur	es, pottom	noie
Drill Stem Tests Taken	(to)	X Yes ☐ No	\boxtimes	Log Formati	on (Top), Depth a	nd Datum	Sa	mple
(Attach additional SI	Nar	ne		Тор	Da	itum		
Samples Sent to Geological Survey Yes No Cores Taken Yes No					(See Attache	d Log Tops)		
Cores Taken Electric Log Run (Submit- Copy)		∑Yes No				REC		
_ist All E. Logs Run: _	Dual Induction	, Neutron Density , Micro	Log			Mou	EIVED	
							8 2004	
					-	REC NOV 1 KCC WI	CHITA	
		CASING Report all strings set-o	RECORD X 1					
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used		d Percent itives
		8 5/8"	23#	235'	Common	160	3%cc, 2% gel	
Surface casing	12 1/4"						10% salt	
Production casing	7-7/8"	5-1/2"	14#	3648'	ASC	160	2%gel,	
		ADDITIONAL	. CEMENTING / SO	UEEZE RECORI)			
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used					
Perforate Protect Casing Plug Back TD Plug Off Zone	0-1359	60/40 Pozmix	175		6% gel, 1/4# flo-seal			
Shots Per Foot		DN RECORD - Bridge Plug ootage of Each Interval Per						Depth
4		3316-3318 Toronto 3372-3378 LKC 'B'			750 gal 15% F	eNe 		
4		3388-3392 LKC 'CD" 3412-3414 LKC 'E'						
4		3418-3421 LKC 'F' 3431-3438 LKC 'G'			1250 gal 15% F	FeNe		
4 4		3498-3502 LKC 'I' 3512-3514 LKC 'J'	W. M. C.		1000 gal 15% l			
4		3538-3541 LKC 'K'		750 gal 15% FeNe				
TUBING RECORD	Size Set At Packer At Liner Run							
	2-3/8"	3578'			Yes No			
Date of First, Resumed P	roduction, SWD or En 1-09-04	hr. Producing Met	hod Flowi	ng 🔀 Pumpi	ng Gas Lif	t 🗌 Ot	her (Explain)	
Estimated Production Per 24 Hours		bls. Gas	Mcf Wa	eter E	Bbls. G	Sas-Oil Ratio		Gravity
Disposition of Gas	1-10	METHOD OF C	OMPLETION			Prod	uction Interva	I
Vented Sold (If vented, Subm.	Used on Lease it A CO- 18.)	Open Hole Other (Speci	Perf.	Dually Comp.	Commingled			

Well Report Page 7

McCoy Petroleum Corporation Foster Trust 'A' #1-34 78' S of E/2 SW NE Section 34-11S-18W Ellis County, Kansas

ELECTRIC LOG TOPS		Structure compared to					
McCoy Petroleum Foster Trust "A" 78' S of E/2 SW N Sec. 34-11S-18W KB: 2079'	#1-34	A.B. Oil Co. Walters #1 NW NE SE Sec. 34-11S-18W KB: 2099'	Sol Robinowitz Meier #2 NW SE NW Sec. 35-115-18W KB: 2135'				
	<u> </u>		<i>E</i>				
Anhydrite	1344 (+ 735)	+12	- 5 15				
B/Anydrite	1389 (+ 690)	+ 3	- 15 + 4				
Topeka	3060 (- 981)	+ 8	+ 4 + 6				
Lower Topeka	3252 (-1173)	+10	+ 6 + 5				
Heebner	3289 (-1210)	+ 8	+ 3 + 2				
Toronto	3313 (-1234)	+ 6	+ 2 Flat				
Lansing	3338 (-1259)	+ 4	- 2				
LKC "B"	3371 (-1292)	+ 4	- 2 + 1				
LKC "C-D"	3388 (-1309)	+ 7	+ 1 - 2				
LKC "E-F"	3410 (-1331)	+ 9					
LKC "G"	3429 (-1350)	+ 9	+ 6				
LKC "H"	3471 (-1392)	+ 9	+ 3 + 2				
LKC "I"	3496 (-1417)	+ 7	+ 2 + 2				
LKC "J"	3512 (-1433)	+ 7	+ 2 + 3				
LKC "K"	3538 (-1459)	+ 7					
LKC "L"	3560 (-1481)	+ 7	+ 4				
Conglomerate	3616 (-1537)	Absent	- 10				
LTD	3650 (-1571)						

RECEIVED NOV 1 8 2004 KCC WICHITA

ALLIED CEMENTING CO., INC. 18863

Federal Tax I.D.# 48-0727860 EMIT TO P.O. BOX 31 SERVICE POINT: **RUSSELL, KANSAS 67665** TWP. ON LOCATION SEC. RANGE CALLED OUT JOB START JOB FINISH DATE/0-18-04 10130pm 9:00An 11:00sm COUNTY LEASE LOSTER WELL# 1-1 LOCATION JAYS OLD OR NEW (Circle one) CONTRACTOR **OWNER** TYPE OF JOB HOLE SIZE T.D. **CEMENT** CASING SIZE るん DEPTH AMOUNT ORDERED 300 60/10 6% CE TUBING SIZE Z 2 **DEPTH DRILL PIPE DEPTH** TOOL MID-LOW DEPTH 2353 PRES. MAX COMMON_ 105 **MINIMUM** MEAS. LINE SHOE JOINT POZMIX CEMENT LEFT IN CSG. **GEL** PERFS. **CHLORIDE** DISPLACEMENT ASC Floseal **EQUIPMENT** RECEIVED PUMP TRUCK MARK CEMENTER_ 366 **HELPER** NOV 1 8 2004 CLEN BULK TRUCK KCC WICHITA .378 DRIVER LARY. **BULK TRUCK** DRIVER 315 HANDLING 105/5K)mi. MILEAGE __

REMARKS:

755 757 657 657 657	*					
OPENES TOOL - BROKE CARC -MITTED 17550	SERVICE					
CARC CEMENT -CLOSED TOOL - PRES TO						
1000 ZAN 5 JTS WASKED CLEAN	DEPTH OF JOB					
	PUMP TRUCK CHARGE	,	700.0			
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	MANIFOLD	@				
		@	****			
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TREET		TOTAL	848.00			
CITYSTATEZIP	77.77.0 0 77.0					
•	PLUG & FLOA	T EQUIPMENT	Γ			

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment

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TOTAL 2228.45

ALLIED CEMENTING CO., INC. 17000 Federal Tax 1.D.# 48-0727860

REMIT TO P.O. E	BOX 31	NSAS 6760	55	This opinion or programa			SERVI	CE POIN		$R_{i,j}$
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To Allied Ceme	nting Co	Inc.						_@		
You are hereby	-		menting e	equipment	45°			_@	-	AMAZONIA SINI SINI SINI SINI SINI SINI SINI S
and furnish cen								_ @		A CONTRACTOR OF THE PROPERTY O

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

You are hereby requested to rent cementing equipment

SERVICE POINT: DAKLEY

9-20-04 DATE	SEC.	TWP.	RANGE 18 W		CALLED OUT	ON LOCATION	JOB START A	JOB FINISH
Poster Trus LEASE	WELL#	1-34	LOCATION	HAYE	10N-1/2	E- NIENto	COUNTY	STATE
OLD OR (VEW)				<i>)) </i>	1010 12	<u> </u>	121125	
The action of the second secon			<u> </u>	<u> </u>			,	
CONTRACTOR				*8	OWNER	SAME		
TYPE OF JOB HOLE SIZE	TROGUE	T.D.	STRING	*	CEMENT		•	•
CASING SIZE	5/2	DEP	TH 3%	50,83		RDERED 175	eka Ara la	950 17
TUBING SIZE		DEP			2% 681	RDERED / /5 .	INS PAC 10.	6014×1
DRILL PIPE		DEP	TH		500641	WFR-22		
TOOL PORT	CO//A	R DEP		8150	,			
PRES. MAX MEAS. LINE	**************************************		IMUM_	70 0.1	, COMMON_		_ @	
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PERFS.	111 000.				GEL CHLORIDE	35K3	_@_ <u>//_*</u> _	33 4
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