

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E Central, Suite 300  
City/State/Zip: Wichita, KS 67206  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name: Murfin Drilling Co.  
License: 30606  
Wellsite Geologist: Bob O'dell

Designate Type of Completion:

- New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back    \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled    Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
9-11-04    9-20-04    11-8-04  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 051-25,342-00-00  
County: Ellis

E2 SW NE Sec. 34 Twp. 11 S. R. 18  East  West  
2058 feet from S (N) (circle one) Line of Section  
1650 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NW SE (NE) Sw

Lease Name: Foster Trust A Well #: 1-34

Field Name: Bemis Shotts

Producing Formation: Arbuckle

Elevation: Ground: 2074' Kelly Bushing: 2079'

Total Depth: 3645' Plug Back Total Depth: 3617'

Amount of Surface Pipe Set and Cemented at 235 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1359 Feet

If Alternate II completion, cement circulated from 1359

feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

AUT II WHW  
2-28-07

Chloride content 53,000 ppm Fluid volume 1,000 bbls

Dewatering method used Evaporation/Haul Free Fluids

Location of fluid disposal if hauled offsite:

Operator Name: J & F Oil

Lease Name: Slimmer #8 SWD License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. 19 Twp. 11 S. R. 16  East  West

County: Ellis Docket No.: D-10,199

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

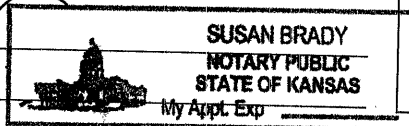
Signature: Scott Hampel  
Title: Engineering/Production Mgr. Date: November 17, 2004

Subscribed and sworn to before me this 17th day of November,

20 04

Notary Public: Susan Brady

Date Commission Expires: 11-4-07



KCC Office Use ONLY

\_\_\_\_\_ Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

\_\_\_\_\_ Wireline Log Received

\_\_\_\_\_ Geologist Report Received

\_\_\_\_\_ UIC Distribution

RECEIVED  
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Operator Name: McCoy Petroleum Corporation Lease Name: Foster Trust A Well #: 1-34  
 Sec 34 Twp 11 S. R. 18  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: Dual Induction, Neutron Density, MicroLog

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

(See Attached Log Tops)

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CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	235'	Common	160	3%cc, 2% gel
Production casing	7-7/8"	5-1/2"	14#	3648'	ASC	160	10% salt 2%gel,

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1359	60/40 Pozmix	175	6% gel, 1/4# flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3316-3318 Toronto	750 gal 15% FeNe	
4	3372-3378 LKC 'B'		
4	3388-3392 LKC 'CD'	1250 gal 15% FeNe	
4	3412-3414 LKC 'E'		
4	3418-3421 LKC 'F'	1000 gal 15% FeNe	
4	3431-3438 LKC 'G'		
4	3498-3502 LKC 'I'	750 gal 15% FeNe	
4	3512-3514 LKC 'J'		
4	3538-3541 LKC 'K'		

TUBING RECORD Size 2-3/8" Set At 3578' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 11-09-04 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours Oil 145 Bbbs. Gas 40 Mcf Water 40 Bbbs. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit A CO- 18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_ Production Interval \_\_\_\_\_

McCoy Petroleum Corporation  
Foster Trust 'A' #1-34  
78' S of E/2 SW NE  
Section 34-11S-18W  
Ellis County, Kansas

<b>ELECTRIC LOG TOPS</b>	<b>Structure compared to</b>	
McCoy Petroleum Foster Trust "A" #1-34 78' S of E/2 SW NE Sec. 34-11S-18W KB: 2079'	A.B. Oil Co. Walters #1 NW NE SE Sec. 34-11S-18W KB: 2099'	Sol Robinowitz Meier #2 NW SE NW Sec. 35-11S-18W KB: 2135'

Anhydrite	1344 (+ 735)	+12	- 5
B/Anydrite	1389 (+ 690)	+ 3	- 15
Topeka	3060 (- 981)	+ 8	+ 4
Lower Topeka	3252 (-1173)	+10	+ 6
Heebner	3289 (-1210)	+ 8	+ 5
Toronto	3313 (-1234)	+ 6	+ 2
Lansing	3338 (-1259)	+ 4	Flat
LKC "B"	3371 (-1292)	+ 4	- 2
LKC "C-D"	3388 (-1309)	+ 7	+ 1
LKC "E-F"	3410 (-1331)	+ 9	- 2
LKC "G"	3429 (-1350)	+ 9	+ 6
LKC "H"	3471 (-1392)	+ 9	+ 3
LKC "T"	3496 (-1417)	+ 7	+ 2
LKC "J"	3512 (-1433)	+ 7	+ 2
LKC "K"	3538 (-1459)	+ 7	+ 3
LKC "L"	3560 (-1481)	+ 7	+ 4
Conglomerate	3616 (-1537)	Absent	- 10
LTD	3650 (-1571)		

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KCC WICHITA





# ALLIED CEMENTING CO., INC.

19804

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
DAKLEY

DATE <u>9-20-04</u>	SEC. <u>34</u>	TWP. <u>11S</u>	RANGE <u>18W</u>	CALLED OUT	ON LOCATION <u>3:30 PM</u>	JOB START <u>7:30 AM</u>	JOB FINISH <u>8:15 PM</u>
LEASE <u>FOSTER TRUSTA</u>	WELL # <u>1-34</u>	LOCATION <u>HAYS</u>	<u>10N-1/2E-N ENTO</u>		COUNTY <u>ELLIS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN DRILL RIG #8  
 TYPE OF JOB PRODUCTION STRING  
 HOLE SIZE 7 7/8" T.D.  
 CASING SIZE 5 1/2" DEPTH 3650.83'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL PORT COLLAR DEPTH 1358.50'  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 29.84  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT 88 1/4 BBL

OWNER SAME  
 CEMENT  
 AMOUNT ORDERED 175 SKS ASC 10% SALT  
29.66L  
500 GAL WFR-2

EQUIPMENT

PUMP TRUCK CEMENTER TERRY  
 # 177 HELPER WAYNE  
 BULK TRUCK  
 # 282 DRIVER GARY  
 BULK TRUCK  
 # DRIVER

COMMON	@		
POZMIX	@		
GEL <u>3SKS</u>	@	<u>11%</u>	<u>33%</u>
CHLORIDE	@		
ASC <u>175SKS</u>	@	<u>9%</u>	<u>1715%</u>
<u>SALT 19SKS</u>	@	<u>7%</u>	<u>142%</u>
<u>WFR-2 500GAL</u>	@	<u>1%</u>	<u>500%</u>
HANDLING <u>206SKS</u>	@	<u>1.35%</u>	<u>278%</u>
MILEAGE <u>0.54 PER SK / MILE</u>			<u>412%</u>
		TOTAL	<u>3080%</u>

REMARKS:

MIX 15SKS RAT HOLE  
MIX 500 GAL WFR-2 160SKS ASC  
10% SALT 29.66L. DISPLACE  
88 1/4 BBL. WATER  
PLUG LANDED  
LATCH DOWN HELD

THANK YOU

CHARGE TO: MCCOY PET, CORP.  
 STREET Box 39  
 CITY Spivey STATE KS ZIP 67142

SERVICE

DEPTH OF JOB	<u>3650'</u>
PUMP TRUCK CHARGE	<u>1180%</u>
EXTRA FOOTAGE	@
MILEAGE <u>40 MI</u>	@ <u>4%</u> <u>160%</u>
MANIFOLD	@
RECEIVED	@
NOV 18 2004	
KCC WICHITA	TOTAL <u>1340%</u>

PLUG & FLOAT EQUIPMENT

<u>5 1/2"</u>	
<u>1- Guide SPOOL</u>	@ <u>150%</u>
<u>1- Latch Down Plug Assy</u>	@ <u>350%</u>
<u>7- CENTRALIZERS</u>	@ <u>50%</u> <u>350%</u>
<u>1- BASKET</u>	@ <u>128%</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment