

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____
OPERATOR Frontier Oil Company API NO. 15-163-21,729-00-00
ADDRESS 1720 KSB Bldg. COUNTY Rooks
Wichita, KS 67202 FIELD _____
** CONTACT PERSON Terry W. Piesker PROD. FORMATION n/a
PHONE (913) 483-5348
PURCHASER n/a LEASE Becker
ADDRESS _____ WELL NO. 1
WELL LOCATION NW NW NW
330 Ft. from North Line and
330 Ft. from West Line of
the NW (Qtr.) SEC 19 TWP 10S RGE 17W.

PLUGGING Contractor Allied Cementing Company
ADDRESS Box 31, 332 W. Wichita
Russell, KS 67665

TOTAL DEPTH 3705' PBTD _____
SPUD DATE 7-5-82 DATE COMPLETED 7-14-82
ELEV: GR 2129' DF 2131' KB 2134'

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 285' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT grid with '19' in the center cell.

(Office Use Only)
KCC [check]
KGS [check]
SWD/REP [check]
PLG. [check]

A F F I D A V I T

George A. Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of George A. Angle (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of July, 1982.



Signature of Jean Stocks (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8/14/85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION
JUL 21 1982
07-21-1982
CONSERVATION DIVISION
Wichita, Kansas
RECEIVED STATE CORPORATION COMMISSION
JUL 23 1982
07-23-1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR Frontier Oil Company LEASE Becker #1

ACO-1 WELL HISTORY
SEC. 19 TWP. 10S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale, Sand, Shale	0	300	Anhydrite	1439(+1479
Sand & Shale	300	1050	Brownville	2799(- 660
Sand	1050	1150	Tarkio	1902(- 763
Red Bed & Shale	1150	1439	Howard	3077(- 938
Anhy.	1439	1479	Topeka	3103(- 964
Shale	1479	2205	Heebner	3323(-1184
Shale w/Lime Stk.	2205	2440	Toronto	3342(-1203
Shale & Lime	2440	2975	Lansing-KC	3367(-1228
Lime	2975	3705	BKC	3606(-1467
RDT		3705	Cong	3621(-1482
			Ch Cong	3640(-1501
			RTD.	3705(-1566

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	295'	Common	175 sx	Quick set

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
n/a	n/a

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
n/a		
RATE OF PRODUCTION PER 24 HOURS		
Oil	Gas	Water %
bbbls.	MCF	bbbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
n/a		CFPB
		Perforations