SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal,

injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. neutron log. etc.).

LICENSE #		TE6-30-83
OPERATOR	Frontier Oil Company	
ADDRESS	1720 KSB Bldg.	נייון זיין איין איין איין איין איין איין איי
November and the extra	Wichita, KS 67202	FIELD Plainville Ext
** CONTACT P	ERSON Terry W. Piesker PHONE (913) 483-5348	PROD. FORMATION n/a
PURCHASER	n/a	LEASE Becker
ADDRESS		WELL NO. 1
open varythmetildy in the		WELL LOCATION NW NW NW
DRILLING	Red Tiger Drilling Company	330 Ft. from North Line and
CONTRACTOR ADDRESS	1720 KSB Bldg.	330 Ft. from West Line of
	Wichita, KS 67202	the NW (Qtr.) SEC 19 TWP 10S RGE 17W.
PLUGGING	Allied Cementing Company	WELL PLAT (Office
CONTRACTOR ADDRESS	Box 31, 332 W. Wichita	Use Only
*	Russell, KS 67665	KCC KGS
TOTAL DEPTH		SWD/REP
SPUD DATE	7-5-82 DATE COMPLETED 7-14-82	19 PLG. 2
ELEV: GR 21:	34 DF 2137 KB 2139	-
DRILLED WITH	(EXEKE) (ROTARY) (XXX) TOOLS.	
DOCKET NO. OF USED TO DISPO	F DISPOSAL OR REPRESSURING WELL BEING OSE OF WATER FROM THIS LEASE	
Amount of sur	rface pipe set and cemented 285'	DV Tool Used? no .
THIS AFFIDAVI	IT APPLIES TO: (Circle ONE) - Oil, Gas, emporarily Abandoned, OWWO. Other_	Shut in Con Day Di
ALL REQUIREM	ENTS OF THE STATUTES, RULES AND REGULAT	
		• • • • • • • • • • • • • • • • • • • •
	A The Court of the	
	<u>AFFIDAVIT</u>	

that: George A	A. Angle	·	being o	of lawful	age,	hereby	certifies
				1 10 1			

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true

SUBSCRIBED AND SWORN TO BEFORE ME this 20th

19 82.

JEAN STOCKS State of Kansas My Appl. Exp.5-14-85

MY COMMISSION EXPIRES: <u>8/14/85</u>

Name)

\*\* The person who can be reached by phone regarding any quest for information.

\_LEASE Becker #1

ACO-1 WELL HISTORY
19 TWP RGE RGE.

Show all important zones of persity and contents thereof; cored intervals, and all drill-atom tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOG OR OTHER D	SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
FORMATION DESCRIPTION, CONTENTS, ETC.			ТОР		BOTTOM	· NAME		DEPTH			
Shale, Sand, Shale Sand & Shale Sand Red Bed & Shale Anhy. Shale Shale w/Lime Stk. Shale & Lime Lime RDT				300 1050	1479 22 2205 24 2440 29		Anhydri Brownvi Tarkio Howard Topeka Heebner Toronto Lansing- BKC Cong Ch Cong RTD	lle ·KC	1439(+1479 2799(- 660 1902(- 763 3077(- 938 3103(- 964 3323(-1184 3342(-1203 3367(-1228 3606(-1467 3621(-1482 3640(-1501 3705(-1566		
	•			-				,			
			•						,		
			A	•			V	٦			
Report of all string		Such a constant of the constan							·		
Purpose of string	Size hale drilled	Ta		Setting depth	Г	ORD (New	) or (Used	·	and percent		
Surface	12½''	8-5/8''	28#	295'			175 sx	edditives %			
	LINER RECOI	<u> </u>				<b></b>					
op, ft.	lettem, ft.	Secks co	<b>mest</b>	Shets				ATION RECORD Depth interval			
And the Control of th	TUBING RECO	PRD	•				·				
20	letting depth	- Pecker s	et at					***************************************			
	i A	CID, FRACTI	JRE, SHOT, (	CEMENT SQL	JEEZI	E RECORD					
	Amou	at and kind of a	neterial used		`		Dept	h interval	freated		
n/a	**		<del>and the same of the same and t</del>	-			n/a	,			
			A THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS N			, , , , , , , , , , , , , , , , , , ,					
ofe of first production					pemping, see lift, etc \			,			
TI/A  ATE OF PRODUCTION  R 24 HOURS  Gos					Gravity						
eposition of gos (vented, n/a	med on boss or 2	bbls ald)		M		76	bbls.	- rotte	CFPS		
11/ 4						Perforatio	ns ·				