

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5286 EXPIRATION DATE 6/84

OPERATOR Horizon Petroleum Corp. API NO. 15-163-21,937-00-00

ADDRESS 833 North Waco COUNTY Rooks

Wichita, KS 67203 FIELD Plainville

** CONTACT PERSON J. Hoggatt/J. Pierce PROD. FORMATION Kansas City

PHONE 316-267-8416

PURCHASER Koch Oil Company LEASE Bice

ADDRESS Post Office Box 2256 WELL NO. 3

Wichita, Kansas 67201 WELL LOCATION NE NW NW

DRILLING Duke Drilling Co., Inc. 330 Ft. from North Line and

CONTRACTOR P.O. Box 823 990 Ft. from West Line of

ADDRESS Great Bend, KS 67530 the NW (Qtr.) SEC 16 TWP 10 RGE 17 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3670' PBTD

SPUD DATE 1-23-83 DATE COMPLETED 1-29-83

ELEV: GR 2076 DF KB 2081

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 250 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

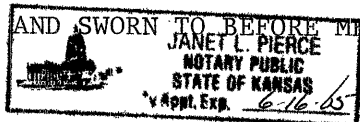
A F F I D A V I T

Jerry D. Hoggatt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jerry D. Hoggatt
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of July, 1983.



Janet L. Pierce
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-16-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
08-03-1983
AUG 03 1983

Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface soil of shale; lime streaks	0	250		
Shale	250	865		
Sand	865	997		
Shale	997	1348		
	1348	1366	Anhydrite	
Shale	1366	2141		
Shale	2141	2366		
Shale	2366	2683		
Lime & shale	2683	2870		
Lime & shale	2870	3056		
Shale	3056	3208		
Shale & lime	3208	3368		
Shale & lime	3368	3537		
Core #1	3537	3555		
Core #2	3557	3564 1/2		
	3564	3574	Conglomerate	
Core #3	3574	3583		
Lime	3588	3670		
T.D.	3670			
DST #1 3544'-3566' Op 30; Cl 30; Op 30; Cl 30. IFP 72 psi FFP 72 psi IBHP 145 psi FBHP 165 psi Strong blow decreasing to fair blow on 2nd opening. Recovered 230' mud, show of oil in tool.				
DST #2 3373'-3387' Op 30; Cl 60; Op 30; Cl 60 IFP 38 psi FFP 38 psi IBHP 1513 psi FBHP 1465 psi Weak blow on 1st opening; no blow 2nd opening Recovered 45' gassey, oil spotted md.				

If additional space is needed use Page 2, Side 2

Recovered 45' gassey, oil spotted md.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	250	60/40 pozmix	150	2% gel 3% cc.
Production	7-7/8"	4 1/2"	10 1/2#	3669	RFC	150	5/10% of D-65 and 1 qt. D-108 per sack.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			(per attached)		
Size	Setting depth	Packer set at			
2-3/8"	3640'	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
(per attached)	

Date of first production 5-4-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 36.5 (observed)
Estimated Production -I.P. Oil 47.59	Gas none	Water % %
Disposition of gas (vented, used on lease or sold) N/A	MCF bbls.	Gas-oil ratio N/A CFPB
Perforations (per attached)		

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LICENSE # 5286 EXPIRATION DATE 6/84

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Wichita, KS 67203 FIELD

** CONTACT PERSON J. Hoggatt/J. Pierce PROD. FORMATION Kansas City
PHONE 316-267-8416

PURCHASER Koch Oil Company LEASE Bice

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CONTRACTOR P.O. Box 823 990 Ft. from West Line of

ADDRESS Great Bend, KS 67530 the NW (Qtr.) SEC 16 TWP 10 RGE 17 (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3670' PBD _____

SPUD DATE 1-23-83 DATE COMPLETED 1-29-83

ELEV: GR 2076 DF _____ KB 2081

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

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RECEIVED
KANSAS CORPORATION COMMISSION

AUG 10 1994
08-10-1994

REGISTRATION DIVISION
WICHITA, KS

A F F I D A V I T

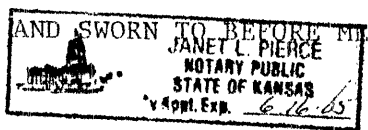
Jerry D. Hoggatt, being of _____ age, hereby certifies that:

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(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of July

19 83.



Janet L. Pierce
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-16-85

** The person who can be reached by phone regarding any questions concerning this information.

(9)

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Recovered 45' gassey, oil spotted md.				

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LINER RECORD

PERFORATION RECORD

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(per attached)					

TUBING RECORD

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Disposition of gas (vented, used on lease or sold) N/A	Perforations (per attached)	

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

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ADDRESS Great Bend, KS 67530 the NW (Qtr.) SEC 16 TWP 10 RGE 17 (W)

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked]

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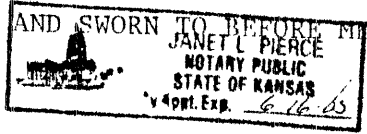
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Signature of Janet L. Pierce (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-16-85

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SIDE TWO

15-163-21937-00-00

ACO-1 WELL HISTORY

OPERATOR Horizon Petroleum

LEASE Bice

SEC. 16 TWP. 10 RGE. 17

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LINER RECORD

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Disposition of gas (vented, used on lease or sold) N/A	MCF	Gas-oil ratio N/A
Perforations (per attached)		CFPB

15-163-21937-00-00

PERFORATION AND TREATMENT RECORD

Depth Interval	Shots	Size and Type	Treatment
3502 - 3505	1 hole	.38 SSB2	500 gals. MSR 100 and 2750 gal. 15% jell retarded acid w/ 2 balls in middle
3484 - 3486	1 hole		
3462 - 3465	1 hole		1000 gal. MSR 100 and 2500 gal. jelled acid
3442 - 3448	2 holes		
3418	1 hole		
3423	1 hole		
3427	1 hole		
3357 - 3362	2 holes		1000 gal. 28% NCL acid and 2000 gal. SGA acid w/ 3 balls
3379 - 3375	2 holes		
3382	1 hole		
3335 - 3337	2 holes		1000 gal. 10% mud acid; 2000 gal 15% retarded acid. Additional 2000 gal. 15% retarded acid used only in 3254-3257
3312 - 3316	2 holes		
3254 - 3257 (Toronto)	2 holes		

15-163-21937-00-00

DRILLERS' WELL LOG

DATE COMMENCED: January 23, 1983
DATE COMPLETED: January 29, 1983

Horizon Petroleum Corp.
BICE #3
NE NW NW
Sec. 16, T10S, R17W
Rooks County, Ks.

ELEVATION: 2081 K.B.

0 - 1348' Surface Soil, Shale, Lime Streaks
1348 - 1387' Anhydrite
1387 - 3016' Lime & Shale
3016 - 3237' Lime
3237 - 3241' Shale
3241 - 3250' Lime & Shale
3250 - 3499' Lime
3499 - 3527' Shale & Lime
3527 - 3644' Shale, Lime, Chert, Sand
3644 - 3670' Dolomite
3670' RTD

FORMATION DATA

Anhydrite 1348'
Topeka 3016'
Heebner 3237'
Toronto 3250'
Lansing 3276'
Base K.C. 3499'
Conglomerate 3527'
Arbuckle 3644'
RTD 3670'

Surface Pipe: Set new 8-5/8", 20#
@250' w/150 sacks 60/40 pozmix,
2% gel 3% cc.

Production Pipe: Set new 4 1/2", 10 1/2#
@3669' w/150 sacks RFC w/ 5/10% of
D-65 and 1 qt. of D-108 per sack.

A F F I D A V I T

STATE OF KANSAS
COUNTY OF BARTON) ss

Bill Draney of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Bill Draney

Subscribed and sworn to before me this 2 day of February 1983.

My Comm. Expires:

4-29-86

Dorothy M. Wague
Notary Public