

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5286 EXPIRATION DATE 6-30-83

OPERATOR Horizon Petroleum Corporation API NO. 163-21,671-00-00

ADDRESS Riverfront Place, 833 N. Waco COUNTY Rooks
Wichita, Kansas FIELD PLAINVILLE EXT

** CONTACT PERSON Jerry Hoggatt/Janet Pierce PROD. FORMATION Conglomerate
PHONE 316/267-8416

PURCHASER Koch Oil Company LEASE Bice

ADDRESS P.O. Box 2256 WELL NO. #2
Wichita, Kansas 67201 WELL LOCATION NW NW NE

DRILLING Duke Drilling Company 330 Ft. from North Line and
CONTRACTOR 2310 Ft. from East Line of
ADDRESS P.O. Box 823 the NE (Qtr.) SEC 16 TWP 10S RGE 17W.
Great Bend, Kansas 67530

PLUGGING N/A
CONTRACTOR _____
ADDRESS _____

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3680' PBTD _____
SPUD DATE 4-30-82 DATE COMPLETED 6-16-82
ELEV: GR - DF - KB 2069

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 296.10' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

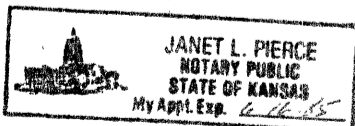
A F F I D A V I T

Jerry D. Hoggatt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jerry D. Hoggatt
Jerry D. Hoggatt

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of September, 19 82.



MY COMMISSION EXPIRES: June 16, 1985

Janet L. Pierce
(NOTARY PUBLIC)
Janet L. Pierce

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SEP 22 1982
09-22-1982
CONSERVATION DIVISION
Wichita, Kansas

15-163-21671-00-00

ACO-1 WELL HISTORY

SIDE TWO

OPERATOR Horizon Petroleum Corp. LEASE Rice SEC. 16 TWP. 10S RGE. 17W

WELL NO. #2

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface Soil	0	7	Topeka	3008
Shale & Post Rock	7	257	Heebner	3226
Shale	257	966	Toronto	3244
Shale	966	1520	Lansing	3274
Shale	1520	1960	Marmaton	3525
Shale	1960	2272	Conglomerate	3544
Shale & Lime	2272	2594	Simpson Shale	3600
Shale	2594	2887	Simpson Sand	3613-3617
Shale	2887	3144	Simpson Sand	3632-3637
Lime	3144	3293	Arbuckle	3647
Shale	3293	3390		
Shale & Lime	3390	3465		
Shale & Lime	3465	3524		
Shale & Lime	3524	3602		
Lime	3602	3680		
RTD	3680			
DST #1 3430-3465 Open 30" Closed 30" Open 30" Closed 30" Weak blow on first opening. No blow on 2nd. IFP 60#-60# FFP 60#-65# IBHP 959# FBHP 850# Recovered 5' drilling mud.			Logs CD & LL	
DST #2 3556-3585 Open 30" Closed 30" Open 30" Closed 30" Weak blow - 1st opening No blow - 2nd opening IFP 159#-159# FFP 159#-159# IBHP 535# FBHP 377#			RELEASED JUL 20 1984 FROM CONFIDENTIAL	
DST #3 3528-3553 (straddle test) Open 30" Closed 30" Open 30" Closed 30" Weak blow - 1st opening No blow - 2nd opening Recovered: 30' water mud, no pressure; tool plugged				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	257'	60/40 pos	150	2% jel 3% c.c.
Production		4 1/2"	10.5#		REC	150	CW7

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3543-3547
			2		3550-3554

TUBING RECORD

Size	Setting depth	Pecker set at
2-3/8"	3676	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% mud acid	3543-47, 3550-54
2000 gal. 15% Chemically retarded acid & perf balls	3543-47, 3550-54

Date of first production 6-16-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 32.9
Estimated Production -I.P. 10 bbl/day	Gas none	Water % %
Disposition of gas (vented, used on lease or sold) N/A	Perforations	Gas-oil ratio bbls. CFPB