

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5286 EXPIRATION DATE 6-30-83

OPERATOR Horizon Petroleum Corporation API NO. 163-21,465 -00-00

ADDRESS Riverfront Place, 833 N. Waco COUNTY Rooks

Wichita, Kansas 67203 FIELD WC PLAINVILLE EXT

** CONTACT PERSON Jerry Hoggatt/Janet Pierce PROD. FORMATION Conglomerate
PHONE 316/267-8416

PURCHASER Koch Oil Company LEASE Bice

ADDRESS P.O. Box 2256 WELL NO. #1

Wichita, Kansas 67201 WELL LOCATION SE SE NW

DRILLING Ramco Drilling Corporation 2310 Ft. from North Line and

CONTRACTOR ADDRESS 100 S. Main, 200 Hardage Center 2310 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 16 TWP 10S RGE 17W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3700 PBD 3698

SPUD DATE 10-19-81 DATE COMPLETED 2-27-82

ELEV: GR 2120 DF - KB -

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 239' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____)

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

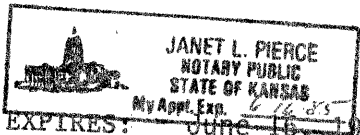
A F F I D A V I T

Jerry D. Hoggatt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jerry D. Hoggatt
Jerry D. Hoggatt

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of September 19 82.



MY COMMISSION EXPIRES: June 16, 1985

Janet L. Pierce
(NOTARY PUBLIC)
Janet L. Pierce

RECEIVED
STATE CORPORATION COMMISSION
SEP 22 1982
09-22-1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

15-163-21465-00-00

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Horizon Petroleum Corporation LEASE Bice SEC. 16 TWP. 10S RGE. 17W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Surface soil, Sand, Shale	0	257	Topeka	3072
Sand & Shale	257	1330	Heebner	3292
Shale	1330	1719	Toronto	3313
Sand & Shale	1719	2119	Lansing/K.C.	3586
Shale & Lime	2119	2439	Conglomerate	3616
Shale & Lime	2439	2685	Arbuckle	3659
Shale	2685	2768	Logs	
Shale & Lime	2768	2981	CD & DIL	
Shale & Lime	2981	3111		
Shale & Lime	3111	3360		
Shale & Lime	3360	3414		
Shale & Lime	3414	3485		
Shale & Lime	3485	3600		
Shale & Lime	3600	3690		
RTD	3700			

RELEASED

MAR 09 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 1/4"	8-5/8"	23#	251'	Common	160	3% jel
Production	7-7/8"	4 1/2"	10.5#	3698	Common	200	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3634-3638
			4		3660-3664
			2		3618-3620
			2		3561-62, 21-22, 34-35
Size	Setting depth	Pecker set at	Limited Entry		3355, 80, 3489
2-3/8" x 4.7#	3671'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal. 15% mud acid	3634-3638
250 gal. 15% mud acid	3660-3664
250 gal. 15% mud acid & 750 gal. MOD 303	3618-3620
1500 gal. 28% demulsion (NE) acid & 1500 gal. 15% demulsion	3561-62, 3521-22, 3534-35
1500 gal. demulsion	3355, 3380, 3489

Date of first production 2-27-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 30.2
Estimated Production -I.P. 1.5 bbl/day	Oil 1.5 bbl/day	Gas None
Disposition of gas (vented, used on lease or sold) none	Water %	Gas-oil ratio CFPB
		Perforations