

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9449  
Name GREAT EASTERN ENERGY & DEVELOPMENT  
Address 5660 S. SYRACUSE CORP.  
SUITE 220  
City/State/Zip ENGLEWOOD, CO 80111

Purchaser n/a

Operator Contact Person JOHN SMITH  
Phone (303) 773-6016

Contractor: License # 8301  
Name STOEPPLEWERTH DRILLING, INC.

Wellsite Geologist JOHN GREEN  
Phone (303) 773-6016

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

6-11-85 6-19-85 6-19-85  
Spud Date Date Reached TD Completion Date

3536'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 256 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Glenn Remmert*

Title VP Date 9-4-85

Subscribed and sworn to before me this 4th day of September 1985

Notary Public Audrey V. Nakata  
Audrey V. Nakata

Date Commission Expires 8/22/89

API NO. 15-163-22703-00-00

County ROOKS

NE SW SW Sec 11 Twp 10S Rge 17  East  West

990 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

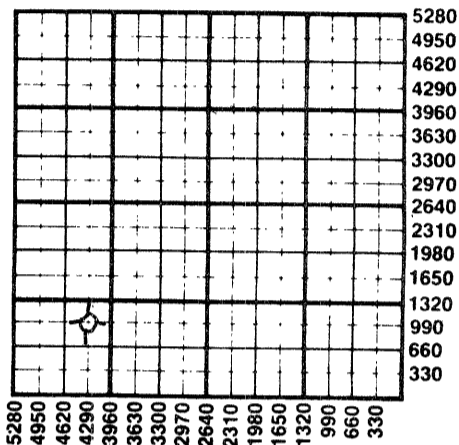
Lease Name DARLAND Well # 1

Field Name n/a

Producing Formation n/a

Elevation: Ground 2012' 2017' KB

Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water 1300 Ft North from Southeast Corner (Stream, pond etc) 2900 Ft West from Southeast Corner Sec 11 Twp 10S Rge 17  East  West

Other (explain) (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

Sec. 11 Twp. 10S Rge. 17W

**SIDE TWO**

Operator Name **GREAT EASTERN ENERGY & DEVELOPEMENT CORPORATION** Lease Name **DARLAND** Well # **1**  
 Sec. **11** Twp. **10S** Rge. **17**  East  West County **ROOKS**

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name	Top	Bottom
Anhydrite	1246 (+771)	
Base/Anhy.	1278 (+739)	
Topeka	2908 (-891)	
Heebner	3132 (-1115)	
Toronto	3153 (-1136)	
Lansing	3174 (-1157)	
Base/Kan. City	3413 (-1396)	
Arbuckle	3488 (-1471)	
Total Depth	3536 (-1519)	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#/ft	256	60/40 Portland	170	3% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

**METHOD OF COMPLETION** Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled