

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5286 EXPIRATION DATE 6/30/85
OPERATOR Horizon Petroleum Corp. API NO. 15-163-22,205 -00-00
ADDRESS 833 N. Waco COUNTY Rooks
Wichita, KS 67203 FIELD _____

** CONTACT PERSON Jerry Hoggatt PROD. FORMATION N/A
PHONE 316-267-8416 Indicate if new pay. _____

PURCHASER N/A LEASE Conway
ADDRESS _____ WELL NO. 1
WELL LOCATION NW SE NW

DRILLING CONTRACTOR Duke Drilling Co., Inc. 1650 Ft. from North Line and
ADDRESS Box 823 1650 Ft. from West Line of
Great Bend, KS 67530 the NW (Qtr.) SEC 10 TWP 10 RGE 17 (W).

PLUGGING CONTRACTOR Duke Drilling Co., Inc.
ADDRESS Box 823
Great Bend, KS 67530

| | | | |
|-----------|--|--|--|
| WELL PLAT | | | |
| | | | |
| | | | |
| | | | |
| | | | |

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3570' PBD _____

SPUD DATE 12-12-83 DATE COMPLETED 12-19-83

ELEV: GR 2066' DF 2070 KB 2071
RC-KCC RC-KCC

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 216 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

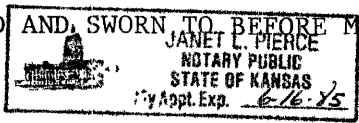
A F F I D A V I T

Jerry D. Hoggatt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jerry D. Hoggatt
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of January, 1984.



Janet L. Pierce
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-16-85

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION
RECEIVED
4891-11-10

Side TWO

OPERATOR Horizon Petroleum Corp. LEASE NAME Conway

SEC 10 TWP 10 RGE 17 (EX) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|---|-----|--------|--|-------|
| <p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>Surface soil, post rock, shale 0 216 Shale 216 1347 Shale 1347 2064 Shale & lime 2064 2345 Lime & shale 2345 2593 Shale 2593 2854 Lime 2854 3072 Shale 3072 3337 Lime 3337 3420 Lime 3420 3506 Lime 3506 3570 T.D. 3570</p> <p>DST NO. 1 3342-3420 30-30-30-30 Recovered: 20' oil specked mud - less than 1% oil IF/FF: 60 - 60 psi ISI/FSI: 776 - 425 psi IF2/FF2: 66 - 66 psi BHT: 104 F</p> <p>DST NO. 2 3466-3506 30-30-30-30 Recovered: 30' mud IF/FF: 40 - 40 psi ISI/FSI: 70 - 60 psi IF2/FF2: 50 - 50 psi BHT: 106 F</p> <p>DST NO. 3 2366-2420 Misrun</p> | | | <p>(per logs) Anhydrite 1320 (+ 751) Base/Anhydrite 1355 (+ 716) Topeka 2964 (- 893) Heebner 3184 (-1113) Toronto 3203 (-1132) Lansing 3225 (-1154) B.P. Conglom. 3462 (-1391) Arbuckle 3504 (-1433)</p> | |
| | | | DST NO. 4 3508-3525 45-60-15-15 Recovered: 20' mud IF/FF: 40 - 40 psi ISI/FSI: 1056 - 716 psi IF2/FF2: 10 - 10 psi BHT: 106 F | |

If additional space is needed use Page 2

| Report of all strings set — surface, intermediate, production, etc. | | | | | | | |
|---|-------------------|---------------------------|----------------|---|--------------|------------------------|----------------------------|
| CASING RECORD (New) or (XXXX) | | | | | | | |
| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
| Surface | 12 1/4" | 8-5/8" | 20# | 216 | 60/40 pozmix | 140 | 2% gel 3% cc. |
| LINER RECORD | | | | PERFORATION RECORD | | | |
| Top, ft. | Bottom, ft. | Sacks cement | | Shots per ft. | Size & type | Depth interval | |
| N/A | | | | N/A | | | |
| TUBING RECORD | | | | | | | |
| Size | Setting depth | Pecker set at | | | | | |
| N/A | | | | | | | |
| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | | | | | | | |
| Amount and kind of material used | | | | | | Depth interval treated | |
| N/A | | | | | | | |
| Date of first production | | | | Producing method (flowing, pumping, gas lift, etc.) | | | |
| N/A | | | | | | | |
| Estimated Production-L.P. | | Oil | Gas | Water | Gravity | | |
| | | bbls. | bbls. | MCF | % | bbls. | CFPB |
| Disposition of gas (vented, used on lease or sold) | | | | Perforations | | | |

Side TWO OPERATOR Horizon Petroleum Corp. LEASE NAME Conway SEC 10 TWP 10 RGE 17 ^{XR} (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|---|------|--------|----------------|--------------|
| Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey. | | | (per logs) | |
| Surface soil, post rock, shale | 0 | 216 | Anhydrite | 1320 (+ 751) |
| Shale | 216 | 1347 | Base/Anhydrite | 1355 (+ 716) |
| Shale | 1347 | 2064 | Topeka | 2964 (- 893) |
| Shale & lime | 2064 | 2345 | Heebner | 3184 (-1113) |
| Lime & shale | 2345 | 2593 | Toronto | 3203 (-1132) |
| Shale | 2593 | 2854 | Lansing | 3225 (-1154) |
| Lime | 2854 | 3072 | B.P. Conglom. | 3462 (-1391) |
| Shale | 3072 | 3337 | Arbuckle | 3504 (-1433) |
| Lime | 3337 | 3420 | | |
| Lime | 3420 | 3506 | | |
| Lime | 3506 | 3570 | | |
| T.D. | 3570 | | | |
| DST NO. 1 3342-3420 30-30-30-30 Recovered: 20' oil specked mud - less than 1% oil IF/FF: 60 - 60 psi ISI/FSI: 776 - 425 psi IF2/FF2: 66 - 66 psi BHT: 104 F | | | | |
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| DST NO. 3 2366-2420 Misrun If additional space is needed use Page 2 | | | | |
| DST NO. 4 3508-3525 45-60-15-15 Recovered: 20' mud IF/FF: 40 - 40 psi ISI/FSI: 1056 - 716 psi IF2/FF2: 10 - 10 psi BHT: 106 F <i>Should be 40 - 40</i> | | | | |

Report of all strings set -- surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXX~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|----------------------------|
| Surface | 12 1/4" | 8-5/8" | 20# | 216 | 60/40 pozmix | 140 | 2% gel 3% cc. |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| N/A | | | N/A | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| N/A | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| N/A | |

| | | | | | |
|--|---|-----|-------|---------------|------|
| Date of first production N/A | Producing method (flowing, pumping, gas lift, etc.) | | | Gravity | |
| Estimated Production - I.P. | Oil | Gas | Water | Gas-oil ratio | |
| Disposition of gas (vented, used on lease or sold) | bbls. | MCF | % | bbls. | CFPB |

Perforations

STATE CORPORATION COMMISSION

RECEIVED

FEB 15 1984

CONSERVATION DIVISION
Wichita, Kansas