

**ORIGINAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33192  
Name: Crown Energy Company  
Address: One North Hudson, Sixth Floor  
City/State/Zip: Oklahoma City, OK 73102-5011  
Purchaser: Semcrude  
Operator Contact Person: Dallas Flowers  
Phone: ( 316 ) 321-0550  
Contractor: Name: Gulick Drilling Inc.  
License: 32854  
Wellsite Geologist: Joe M. Baker

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10/25/2005 10/28/2005 11/17/2005  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 015-23671-0000  
County: Butler  
CNE\_NW\_NE\_ Sec. 10 Twp. 28 S. R. 6  East  West  
4950 feet from (S) N (circle one) Line of Section  
3630 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Gilliland B Well #: 1X  
Field Name: Kramer-Stern  
Producing Formation: Kansas City  
Elevation: Ground: 1410 Kelly Bushing: 1419  
Total Depth: 2350 Plug Back Total Depth: 2314  
Amount of Surface Pipe Set and Cemented at 202 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AD# 1 KJR 5/15/07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: NA  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. RECEIVED S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_  
FEB 27 2006

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 330 West 10th Street - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Production Superintendent Date: \_\_\_\_\_  
Subscribed and sworn to before me this 15 day of Feb,  
20 06.  
Notary Public: [Signature]  
Date Commission Expires: 2/21/06

**RHONDA L. MORGAN  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 2/21/06**

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Crown Energy Company Lease Name: Gilliland B Well #: 1X  
 Sec. 10 Twp. 28 S. R. 6  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

SEE ATTACHED LOGS

List All E. Logs Run:

DUAL COMPENSATED POROSITY LOG  
 DUAL INDUCTION LOG  
 SONIC CEMENT BOND LOG

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	202	Class A	135 sx	2% Gel, 2% CC
Production casing	7 7/8"	4 1/2"	9.5#	2349	Class A	135 sx	2% Gel, 2% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

RECEIVED  
 FEB 27 2006  
 KCC WICHITA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2266' to 2272'	250 gal, 15% M. AC.	2272
		3000 gal, 15% NE. AC.	2272

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	2310'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
12/06/2005		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4	NA	47		.38

Disposition of Gas **METHOD OF COMPLETION** Production Interval 2266' to 2272'  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_





# United Cementing and Acid Co., Inc.

## SERVICE TICKET

7060

✓ 5755

Oil Well Cementing & Acidizing  
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
 2510 West 6th Street • El Dorado, KS 67042

DATE 10-28-05

COUNTY BUTLER CITY \_\_\_\_\_

CHARGE TO Crown Energy

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Billhard R IX CONTRACTOR Bulpek Dalg Co.

KIND OF JOB 4 1/2 Production Pipe SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
		793.86	
135	SKS CLASS A	823.50	
3	SKS GEL	30.15	
2	SKS CACL2	53.60	
405	lbs - Hot-seal	X.40	162.00
1	4 1/2 Guide Shoe		78.00
1	4 1/2 AFV Insert VALVE		120.00
144	BULK CHARGE X.98	RECEIVED	141.12
19	BULK TRK. MILES X 6.77 X.80	FEB 27 2006	102.90
19	PUMP TRK. MILES X 2.25	KCC WICHITA	42.75
3	4 1/2 Cementizers		89.10
1	PLUGS 4 1/2 TRP		38.00
		.0530 SALES TAX	86.93
		TOTAL	2561.81

T.D. 2350

CSG. SET AT 2349 VOLUME \_\_\_\_\_

SIZE HOLE 7 1/8

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

MAX. PRESS. 1000

SIZE PIPE 4 1/2 8th

PLUG DEPTH 2312

PKER DEPTH \_\_\_\_\_

PLUG USED 4 1/2 TRP

TIME FINISHED 10:45 P.M.

REMARKS: Broke Circulation - Mixed 135 SKS CLASS A + 2% DD 2% CACL2 + 3# Hot-seal. - Flushed pump and pipes. Pumped plug down, Fresh water, followed with 14 wire line. Tagged plug. - float held.

### EQUIPMENT USED

NAME Chet UNIT NO. #14

NAME Shawn UNIT NO. B-1

CEMENTER OR TREATER

OWNER'S REP.