

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33192
Name: Crown Energy Company
Address: One North Hudson, Sixth Floor
City/State/Zip: Oklahoma City, OK 73102-5011
Purchaser: Semcrude
Operator Contact Person: Dallas Flowers
Phone: (316) 321-0550
Contractor: Name: Gulick Drilling Inc.
License: 32854
Wellsite Geologist: Bill Stout

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/01/2005 11/05/2005 11/11/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 015-23674-0000
County: Butler
SW NE NE NW Sec. 27 Twp. 25 S. R. 5 East West
400 feet from S / (N) (circle one) Line of Section
3240 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Mills Well #: 5X
Field Name: El Dorado

Producing Formation: Arbuckle
Elevation: Ground: 1334 Kelly Bushing: 1343
Total Depth: 2602 Plug Back Total Depth: 2584

Amount of Surface Pipe Set and Cemented at 205 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT #1 KGR 5/15/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: Crown Energy Company
Lease Name: F.L. Robison W License No.: 33192
Quarter NE Sec. 3 Twp. 25S S. R. 5 East West
County: Butler Docket No.: D19485

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dallas Flowers
Title: Production Superintendent Date: _____

Subscribed and sworn to before me this 15 day of Feb,
20 06.

Notary Public: Rhonda L. Mosiman
Date Commission Expires: 2/21/06

RHONDA L. MOSIMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 2/21/06

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Crown Energy Company Lease Name: Mills Well #: 5X
 Sec. 27 Twp. 25 S. R. 5 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL COMPENSATED POROSITY LOG DUAL INDUCTION LOG SONIC CEMENT BOND LOG	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LOGS
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	205	Class A	135 sx	3% cc
Production casing	7 7/8"	5 1/2"	15.5#	2601	Class A	135 sx	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Pefs: 2549' to 2552'	250 gal, 15% mud ac.	2552

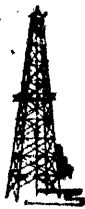
TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	2554'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
11/30/2005			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	8	NA	270		.38	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

SERVICE TICKET

7067

✓ 5750

DATE 11-1-05

COUNTY BUTLER CITY _____

CHARGE TO Crown Energy Company

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Mills #5X CONTRACTOR Gulick Dely Co.

KIND OF JOB SURFACE PIPE SEC. 27 TWP. 255 RNG. 5E

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge
135	SKS CLASS A @ 6.02	500.00
4	SKS CACL2 @ 26.80	812.70
2	SKS Gel @ 10.05	107.00
37	lbs FLO-SEAL @ 1.30	20.10
		48.75
111	BULK CHARGE	
3	BULK TRK. MILES	138.18
3	PUMP TRK. MILES	91.50
		6.75
	PLUGS	
		105.30
	SALES TAX	611.74
	TOTAL	1792.92

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minubg

T.D. 2.17 CSG. SET AT 2 VOLUME _____

SIZE HOLE 12 1/4 TBG SET AT _____ VOLUME _____

MAX. PRESS. _____ SIZE PIPE 8 5/8

PLUG DEPTH 192 PKER DEPTH _____

PLUG USED NONE TIME FINISHED _____

REMARKS: BROKE CEMENTATION FRESH WATER - MIXED 135 SKS CLASS A + 3% CACL2 + 2% Gel + 4# FLO-SEAL. Displaced with 12 bbls Freshwater - Percolated Cement to surface.

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Shaw</u>	<u>#15</u>	<u>JD</u>	<u>B-7</u>
<u>LARRY STORM</u>		<u>Owner's Rep.</u>	
CEMENTER OR TREATER		OWNER'S REP.	



United Cementing and Acid Co., Inc.

SERVICE TICKET

Oil Well Cementing & Acidizing
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 2510 West 6th Street • El Dorado, KS 67042

7086

✓ 5754

DATE 11-5-05

CHARGE TO Crown Energy Company
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. Mills 5X CONTRACTOR Gulick Ddg Co.
 KIND OF JOB 5 1/2 Production SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge
		838.13
135	SKS CLASS A	812.70
3	SKS Gel	30.15
2	SKS CACK2	53.60
750	lbs Kol-Seal	300.00
31	lbs Mo-Seal	44.20
148	BULK CHARGE X.98	145.04
3	BULK TRK. MILES X 7.00 X.80	94.50
3	PUMP TRK. MILES X 2.25	6.75
1	PLUGS 5 1/2 TRP	51.00
		.0930 SALES TAX
		TOTAL

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T.D. 2602 CSG. SET AT 2601 VOLUME _____
 SIZE HOLE 7 7/8 TBG SET AT _____ VOLUME _____
 MAX. PRESS. 1000 SIZE PIPE 5 1/2 8th 15.5th
 PLUG DEPTH 2583 PKER DEPTH _____
 PLUG USED 5 1/2 TRP TIME FINISHED 4.00 P.M.

REMARKS: PIPE HAW BROKE Circulation with Rotary Mud - 5661
FRESHWATER SPACER. MIXED 135 SKS CLASS A + 2% Gel + 2% CACK2
+ 5# Kol-Seal pump + 1/4 # Mo-Seal. - Pushed pump and lines pumped
plug with Freshwater and followed with wireline. Released and
float held.

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Chet</u>	<u>P. 14</u>	<u>JD</u>	<u>B-7</u>

CEMENTER OR TREATER

OWNER'S REP.