

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31980
Name: Lotus Operating Company, LLC
Address: 100 S. Main, Ste 420
City/State/Zip: Wichita, KS 67202
Purchaser: Plains Mrkt, LTD & ONEOK

Operator Contact Person: Tim Hellman
Phone: (316) 262-1077
Contractor: Name: Duke Drfg Co. Inc.
License: 5929

Wellsite Geologist: Chris Peters

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-1-2005</u>	<u>9-15-2005</u>	<u>11-3-2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21443-00-00

County: Comanche
SW SE Sec. 4 Twp. 33 S. R. 19 East West
330 feet from S N (circle one) Line of Section
2160 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Jellison Well #: 2-4

Field Name: Bird South
Producing Formation: Pawnee & Mississippi

Elevation: Ground: 1929 Kelly Bushing: 1942
Total Depth: 6284 Plug Back Total Depth: 5308
Amount of Surface Pipe Set and Cemented at 614 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT #1 KGR 5/15/07
(Data must be collected from the Reserve Pit)

Chloride content 18,500 ppm Fluid volume 80 bbis
Dewatering method used None yet

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Manager Date: 12/8/2005

Subscribed and sworn to before me this 8th day of December,
20 05.

Notary Public: Virginia Lee Smith
Date Commission Expires: August 25, 2008

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

VIRGINIA LEE SMITH
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8/25/08

Operator Name: Lotus Operating Company, LLC Lease Name: Jellison Well #: 2-4
 Sec. 4 Twp. 33 S. R. 19 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Neutron Density, Sonic

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebneer	4229	-2287
Lansing	4428	-2486
BKC	4916	-3075
Mississippi	5155	-3213
Viola	5945	-4019
Arbuckle	6269	-4327
LTD	6292	-4350

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	20"			43'	Common		
Surface	12 1/4"	8 5/8"	24#	614	A-Con Common	300	3%cc,2%calset
Production	7 7/8"	5 1/2"	14.5#	5416	60/40 poz	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf / Miss	5220-26,5230-34,5242-44,5254-60,5288-94	Acid 2750 gal 15% MCA	5220-94
	CIBP @ 5282'	Plug over lower set of perms, due to water	
2 spf /Pawnee	5022-40	Acid 2500 gelled acid - 15%	5022-40

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	5265'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11/15/2005		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	102	72 bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Pawnee & Mississippi

Production Interval Other (Specify) _____

DST's
Jellison 2-4
Comanche Co. , Kansas

DST #1 4738'-4758' (Swope)
Times: 30-75-60-90
1st open: BOB in 6 min.
2nd open: BOB in 12 min.
Recovered: 150' gas in pipe,
1300' slightly gas cut salt water
1300' total liquid recovery
IFP: 57-355# ISIP: 1597#
FFP: 363-673# FSIP: 1593#

DST #2 5923'-6007' (Viola)
Times: 30-30-30-30
1st open: wk blow, died in 13 mins.
Recovered: 30' mud.
IFP: 28-80# ISIP: 194# IHP: 2870#
FFP: 32-34# FSIP: 85# FHP: 2791#

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 08 2005
CONSERVATION DIVISION
WICHITA, KS



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: Lotus Operating Company, LLC 100 S. Main, Suite 420 Wichita, KS 67202 RECEIVED KANSAS CORPORATION COMMISSION DEC 08 2005 CONSERVATION DIVISION WICHITA, KS	5340000	Invoice	Invoice Date	Order	Order Date
		509071	9/28/05	11628	9/16/05
Service Description					
Cement					
		Lease	Well	Well Type	
		Jellison	2-4	New Well	
		A/E	Purchase Order	Terms	
				Net 30	
CustomerRep			Treater		
T. Hellman			A. Werth		

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	250	\$9.33	\$2,332.50 (T)
C900	CHEMICAL NOT LISTED IN PRICE BOOK	GAL	28	\$7.50	\$210.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	130	\$4.00	\$520.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	65	\$2.50	\$162.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	702	\$1.60	\$1,123.20
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,943.00	\$1,943.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$80.36	\$80.36

Sub Total:	\$8,115.91
Discount:	\$1,607.11
Discount Sub Total:	\$6,508.80
Comanche County & State Tax Rate: 5.30%	Taxes: \$155.65
(T) Taxable Item	Total: \$6,664.45

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer ID		Date	
Customer Lotus Oper. Co. LLC		9-16-05	
Lease Jellison		Lease No.	Well # 2-4
Field Order #	Station Pratt	Casing 5 1/2	Depth 5404.26
Type Job 5 1/2 L.S.	Formation Newswell	County Comanche	State KS
		Legal Description 4-33s-19w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 185SKs 60/40/02 20/0 gel		RATE	PRESS	ISIP
Depth 5404.02	Depth	From	To	Pre Pad 40SKs 60/40/02, 80/Late		Max		5 Min.
Volume 129 Bbls	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection PC	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 6284 TO	Packer Depth	From	To	Flush Disp Freshwater		Gas Volume		Total Load

Customer Representative Tim Hellman	Station Manager DAVE SCOTT	Treater Allen F. Werth
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Service Units					Service Log			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate				
1100					<p>called out (Duke Drilling #7 Rig) on Loc. w/Equip, Setup, Plan Job. Rig Laying down Kelly - Rig up to Run 5 1/2 csg start 5 1/2 csg 14.5 #/ft SJ. 42.01 w/guideshoe, Basket, T-FV cent 1-3-5-7-9-11</p> <p>Pipe on Bottom - used Pipe 14"</p> <p>Drop Ball - Hookup + cir w/ Rig.</p> <p>Hookup to Plug Rat Hole + mouse Hole</p> <p>Hookup to pipe + st 185SKs cent mix 40SK w/Late</p> <p>Fin mix - wash out Pump Line</p> <p>Release Plug -</p> <p>Start Disp!</p> <p>Fin disp.</p> <p>Plug didn't Land.</p> <p>Release - comes Back</p> <p>shut In.</p> <p>washup + Rackup.</p> <p>Job complete</p> <p>thanks Allen + crew.</p>			
1355								
1447								
1650			55					
			41	4.5				
			9	4.5				
	100							
	700#			5.5				
			133					
	400#							
1945								



INVOICE NO.
Date 9-16-05
Customer ID

Subject to Correction

FIELD ORDER

11628 ✓

CHARGE

Lotus Operating Co. LLC	Lease Jellison	Well # 2-4	Legal 4-33s-19w
	County Comanche	State KS	Station Pratt
	Depth 5404' TP	Formation Newwell	Shoe Joint 42.01'
	Casing 5 1/2	Casing Depth 5404 TP	TD 6284'
			Job Type 5 1/2 L.S.
	Customer Representative Tim Hellman	Treater Allen F. Werth	

AFE Number

PO Number

Materials Received by

[Signature]

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D 203	210SK	60/40 P02	-			
D 203	40SK	60/40 P02	-			
C 900	281b	Powder Latex	-7.50#	210.00		
F 191	1ea	Guide Shoe Reg 5 1/2"	-			
F 231	1ea	Flapper Type Insert Float Valve	-			
F 121	1ea	Basket 5 1/2"	-			
F 143	1ea	Top Rubber Plug 5 1/2"	-			
F 101	6ea	Turbolizer 5 1/2"	-			
E 100	130mi	Heavy Vehicle mi 1-way				
E 101	65mi	Pickup mi 1-way				
E 104	702tm	Blk Del. chg.				
E 107	250sk	cmt ser. chg.				
R 211	1ea	CSG cmt Pumper 5001-5500				
R 701	1ea	cmt Head Rental				
		Discounted Price				
		Taxes Included				
				6428.44		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 **TOTAL**

TREATMENT REPORT



Customer ID		Date	
Customer <i>TRANS PACIFIC OIL CORP</i>		<i>09-01-05</i>	
Lease <i>J. ELLISON</i>		Lease No.	Well # <i>2-4</i>
Field Order # <i>10918</i>	Station <i>PRATT</i>	Casing	Depth
Type Job <i>SURFACE 8 5/8 NEW WELL</i>		Formation	Legal Description <i>4-335-19W</i>
		County <i>COMANCHE</i>	State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>8 5/8</i>		<i>256</i>	<i>1546</i>	<i>175 SKS ACON BLEND</i>				5 Min.
Depth	Depth	From	To	Pre Pad	Max			10 Min.
		<i>124</i>		<i>3% CAL CHLOR</i>				15 Min.
Volume	Volume	From	To	Pad	Min			
<i>36.6</i>				<i>2% CAL SET 125 #/S</i>				
Max Press	Max Press	From	To	Frac	Avg			
		<i>1.22</i>	<i>5.52</i>	<i>125 SKS COMM 2% CAL</i>				
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
		<i>15.6</i>						
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load
<i>575.45</i>				<i>FRESH H2O</i>	<i>8.3</i>			

Customer Representative <i>KENN MCGUIRE</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>M. MCGUIRE</i>
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Service Units	<i>109</i>	<i>380</i>	<i>457</i>	<i>2</i>	<i>2</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1530</i>					<i>F.E. ON LOCATION</i>
<i>1615</i>					<i>TRUCKS ON LOCATION / SAFETY METE</i>
					<i>RUN 14 INCH 8 5/8 # CASING BASKET #13015</i>
					<i>HOOK UP TO RIG & CIRCULATE HOLE</i>
					<i>HOOK UP TO PUMP TRUCK</i>
<i>1900</i>					<i>START MIXING LEAD CEMENT 175 SKS</i>
					<i>A-CON BLEND @ 12#</i>
<i>1916</i>	<i>100</i>		<i>80</i>	<i>5</i>	<i>START TAIL CEMENT 400 SKS COMMON</i>
					<i>2% CAL. CHLORIDE</i>
<i>1925</i>	<i>150</i>		<i>107</i>	<i>5</i>	<i>SHUT DOWN / REVERSE PUMP</i>
<i>1930</i>	<i>150</i>		<i>137</i>	<i>4.5</i>	<i>START DISPLACEMENT</i>
<i>2020</i>	<i>500</i>				<i>PLUG DOWN</i>
<i>2115</i>					<i>WAITED 1 HOUR CEMENT HOLD</i>

JOB COMPLETE
T. [Signature]



INVOICE NO.

Subject to Correction

FIELD ORDER

10918

CHARGE

AFE Number

PO Number

Materials Received by **X**

Date	09-01-05	Lease	JEWELSON	Well #	24	Legal	4-335-19W
Customer ID		County	COMANCHE	State	KS	Station	PRATT
Depth		Formation		Shoe Joint			38.55
Casing		Casing Depth		TD		Job Type	SURFACE 85/8
Customer Representative	KENNY McGUIRE		Treater	M. McGUIRE			

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	CORRECTION	AMOUNT
D200						
D201						
C194	77 LB	CEMENT				
C310	731 LB	CALCIUM CHLORIDE				
F163	1	WOODEN CEMENT TUB 85/8				
F123	2	BASKETS 85/8				
F103	1	CENTRIFUGAL 85/8				
F303	1	BAFFLES PATENT ALUMINUM 85/8				
E100	65 MI	HEAVY VEHICLE MILEAGE				
E101	65 MI	PICKUP MILEAGE				
E104	920 TM	PROPANE BURK DELIVERED PM				
E107	300					
R202	7	CEMENT PUMPER 30	1000			
R701	1	CEMENT HEM RENTAL				
DISCOUNT PRICE \$310						

Signature