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KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed


Operator: License # 7786  
Name: Painterhood Oil Company Ken L. Cody  
Address: 1125 Road 27  
City/State/Zip: Longton, Kansas 67352  
Purchaser: Plains and Bluestem Pipeline  
Operator Contact Person: Ken Cody  
Phone: (620) 642-6123  
Contractor: Name: McGown Drilling Co.  
License: 5786  
Wellsite Geologist: Ken Cody  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
11-4-05 11-9-05 1-27-06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. <sup>1-ccap.</sup> 049-22424-00-00  
County: E1k  
NE SW NE NW Sec. 8 Twp. 30 S. R. 13 East  West  
4440 feet from S / N (circle one) Line of Section  
3440 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Moore Well #: 5  
Field Name: Schade  
Producing Formation: Burgess  
Elevation: Ground: 951 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1527 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1526  
feet depth to surface w/ 205 sx cmt.  
Drilling Fluid Management Plan ALT#2 KGR 5/16/05  
(Data must be collected from the Reserve Pit)  
Chloride content Fresh Water ppm Fluid volume 300 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ray Ehlerts  
Title: Agent Date: 2-23-06  
Subscribed and sworn to before me this 23<sup>rd</sup> day of February  
2006  
Notary Public: Stephanie Bales  
Date Commission Expires: 2-1-2009

 **Stephanie Bales**  
Notary Public  
State of Kansas  
My Appt. Expires 2-1-2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ORIGINAL

Operator Name: Parsons Oil Company Lease Name: Moore Well #: 5  
 Sec. 8 Twp. 30 S. R. 13  East  West County: Elk

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>Layton</b>	<b>ss</b>	<b>622</b>
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<b>KC Lime</b>		<b>676</b>
List All E. Logs Run: <b>Gamma-ray-neutron Bond</b>		<b>Lenapah</b>	<b>1s</b>	<b>981</b>
		<b>Altamont</b>	<b>1s</b>	<b>1024</b>
		<b>Pawnee</b>	<b>1s</b>	<b>1132</b>
		<b>Oswego</b>	<b>1s</b>	<b>1190</b>
		<b>Cattleman</b>	<b>ss</b>	<b>1372</b>
		<b>Burgess</b>	<b>ss</b>	<b>1510</b>

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8.625		40'	Portland	15	none
Production	6.75"	4.5"	10.5	1526'	60/40 Pozmix thick set	145 60	14% 1/4lb Flocele 1/4lb Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
3	1510-1514		300 Gal 15 % NE HCL		1510 1514

TUBING RECORD		Size <b>2 3/8</b>	Set At <b>1480</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
<b>Feb. 13, 2006</b>		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<b>1</b>	<b>30</b>	<b>5</b>		
Disposition of Gas	METHOD OF COMPLETION			Production Interval	
				<b>24</b>	

<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	1510' 1514'
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CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 07843  
LOCATION EUREKA  
FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-10-05		Moore #5	8	30S	13E	ELK
CUSTOMER Painter Hood Oil Co.			McGOWN			
MAILING ADDRESS 1125 Rd 27			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Longton			445	RICK		
STATE Ks			441	CALIN		
ZIP CODE 67352			440	JUSTIN		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1527' CASING SIZE & WEIGHT 4 1/2 10.5# New  
CASING DEPTH 1526 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 13.2 - 13.4 SLURRY VOL 53 BBL WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0'  
DISPLACEMENT 24.25 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 10 BBL fresh water. Mixed 140 sks 60/40 Pozmix Cement w/ 4% Gel, 1/4" Flocele per/sk @ 13.2# per/gal yield 1.40. Tail in w/ 60 sks Thick Set Cement w/ 1/4" Flocele per/sk @ 13.4# per/gal yield 1.61. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 24.25 BBL Fresh water. Final Pumping Pressure 750 PSI. Bump Plug to 1300 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 6 BBL Slurry. Job Complete. Rig down.

PAID IN FULL w/ 5% Discount By check # 1217 11-10-05

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	3.00	120.00
1131	145 sks	60/40 Pozmix Cement	8.00	1160.00
1118 A	10 sks 50#	Gel 4%	6.63	66.30
1107	1 1/2 sks	Flocele 1/4" per/sk	42.75	64.13
1126 A	60 sks	Thick Set Cement	13.00	780.00
1107	1/2 sk	Flocele 1/4" per/sk	42.75	21.37
5407 A	9.35 Tons	40 miles BULK TRUCK	1.00	374.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
4103	1	4 1/2 Cement Basket	129.00	129.00
4129	3	4 1/2 x 6 3/4 Centralizers	28.00	84.00
4156	1	4 1/2 AFU Float shoe	139.00	139.00
		Sub Total		3740.80
		THANK YOU	6.3%	SALES TAX 156.35
				ESTIMATED TOTAL 3897.15

AUTHORIZATION

*Ray Eberto*

TITLE

DATE

## TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

## SERVICE CONDITIONS

**Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.**

**"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."**

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.

- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.

- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.

- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.