

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #9684	API No. 15 - 099-23791-00-00
Name:	County: 16 SETTE
Address: P.O. BOX 87	_SW-NE_SWsec. 29 Twp. 33 S. R. 20 X East West
City/State/Zip: ST. FAUL, KANS S 66771	1650 feet from (S) / N (circle one) Line of Section
Purchaser:	1815feet from E / (W) (circle one) Line of Section
Operator Contact Person: MARK A. SMI TH	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 449-3200	(circle one) NE SE NW SW
Contractor: Name: M S DRILLING CO.	Lease Name: NEI GHBORS Well #: 29-2
License: 9684 -	Field Name: WILDCAT
Wellsite Geologist: NA RK SMITH	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 845 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 407 Plug Back Total Depth:
New Well Ne-Emity Workover Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
	If yes, show depth setFeet
XX_ Dry Other (Core, WSW, Expl., Cathodic, etc)	If Alternate II completion, cement circulated from 20
If Workover/Re-entry: Old Well Info as follows:	feet depth to w/ sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan ALT#3 (Data must be collected from the Reserve Pit) PH Chloride content ppm Fluid volume bbls
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
1 2- 26-05 12- 3 0-05 1-02-06	
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West
Tooshipoton Bate	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well All requirements of the statutes, rules and regulations promulgated to regu	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING IIIs. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge. Signature: Mark G. Smith Title: Date: 2-22-06	KCC Office Use ONLY
Title: Operator Date: 2-22-06	Letter of Confidentiality Received
- 0	If Denied, Yes Date:
Subscribed and sworn to before me this 22 day of 7.c.	Wireline Log Received
20 06.	Geologist Report Received
Notary Public: Sas a-Lombardo	UIC Distribution
10 20 20019	RECEIVED
LOIS LOMBARDO	ann 1
Notary Public - State of Kans / 4 Appt. Expires 12 -30- 09	KCC WICHI

			3,	ide iwo			/ A	
Operator Name:	M S DRILLI	NG CO. X East □ West		se Name:	NEI GHE	BORS	Well #:	la _{IAO}
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	ow important tops a and closed, flowing overy, and flow rates	nd base of formation and shut-in pressur s if gas to surface tes	s penetrated es, whether st, along with	d. Detail all shut-in pre	cores. Repor	t all final copies of static level, hydros	static pressure	es, bottom hole
Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey)	Log Formation (Top), Dept			th and Datum ·		
		1	Name	lame		Тор	Datum	
Cores Taken	ogida. Ga. voy	0.000	XXNo XXNo		OSWEGO LIMESTONE BEVIER COAL		45 ' 179 '	+800'
Electric Log Run		Yes XX.No						+6661
(Submit Copy)				VE	VERDIGRIS LIME		218'	+627
List All E. Logs Run:		FONE		BA	RTLESVII	LLE SAND	374 °	+471
		CASI Report all strings s	NG RECORD	Colonial		ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		/eight s./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	20"	6 5/8"		10	20	PORTLAND	5	NONE
Purpose:	Depth	ADDITION Type of Cement		ITING / SQUEEZE RECORD cks Used Type and Percent Additives				
Perforate	Top Bottom	**						
Plug Back TD Plug Off Zone	l							
Shots Per Foot	PERFORATI Specify F	ON RECORD - Bridge Footage of Each Interval	Plugs Set/Typ Perforated	De l		octure, Shot, Cement S mount and Kind of Mate		d Depth
TUBING RECORD	Size	Set At	Packer	r At	Liner Run	Yes No		
Date of First, Resumerd	Production, SWD or E	nhr. Producing	Method	Flowing	Pumpi		Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mef	Water	- В	Bbls. Ga	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETION		<u> </u>	Production Inter	rval		
Estimated Production Per 24 Hours Disposition of Gas Uented Sold (If vented, Sub	METHOD OF C		ole Pe				s-Oil Ratio	Gra

ALTAMONT BUILDER'S SUPPLY, LLC 601 S. Huston • Altamont, KS 67330 Ph 620-784-5333 • Fax 620-784-5368 Building Materials • Feed

Customer's Order No Date		- 1/1	~/
Name Date Date	, / -	14-	2006
Name 11 3 U(111100)		·	
Address	٠.		
		•	
SOLD'BY CASH C.O.D. CHARGE ON ACCT. MDSE, F	RETD. PAID	OUT	
QUAN. DESCRIPTION	PRICE	AMO	TNUC
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10 Fly Ash	37	39	90
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X Bring Cement fallet	\$\ \		
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When picking up		-	
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the portland.			
Mark took the flyas	4 1/1	1/06	<u>i</u>
	-/-		! !
			
All claims and returned goods MUST be accompanied by this bill.	SALES	~ 39	26
8262 Received By	TAX	550	1/2
AUTOMATIC BUSINESS PRODUCTS CO., INC., 1531 AIRWAY CIRCLE, NEW SMYRNA BEACH E		<u> </u>	ريك

RECEIVED FEB 2 3 2006 KCC WICHITA



CRAWFORD COUNTY LUMBER INC.

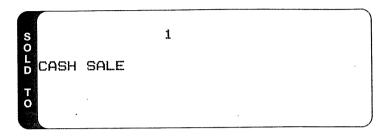
308 EAST FOREST GIRARD, KS 66743 (620) 724-8714

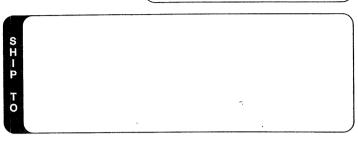


INVOICE

HOME OWNED - HOME OPERATED

DATE	INVOICE #	PAGE	
10-08-2005	88914	1	





TEM NO - SKU NO	ITEM/DESCRIPTION	QUANTIT	Y LINE PRICE.	AMOUNT
	PORTLAND CEMENT	60.0	00 7.25	435 . 0 0
ACCT BALANCE:	0.00		OTHER AMT SALES TAX SHIPPING TOTAL AMT TENDERED	435.00 31.75 466.75
1½% PER MONTH (18	3% PER ANNUM) WILL BE ADDE	D TO PAST DUE INVOICES.	BALANCE	0.00

RECEIVED FEB 2 3 2008 KCC WICHITA