

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33086
Name: ROLLING MEADOWS OIL & GAS DEVELOPEMENTS LLC
Address: 15093 COUNTY ROAD 1077
City/State/Zip: CENTERVILLE, KS 66014
Purchaser: PLAINS MARKETING
Operator Contact Person: DON BREUEL
Phone: (913) 795-2986
Contractor Name: MICHAEL DRILLING LL
License: ~~33027~~ 33783
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/28/05</u>	<u>12/13/05</u>	<u>12/13/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-23839-00-00
County: LINN
NW SW NE SE Sec. 9 Twp. 21 S. R. 22 East West
1655 feet from S N (circle one) Line of Section
1105 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BREUEL Well #: 703
Field Name: CENTERVILLE
Producing Formation: SQUIRREL
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 582' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 581
feet depth to 0 w/ 10.6 sx cmt.

Drilling Fluid Management Plan ALT#2 KGR 5/15/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: KCC WICHITA Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Breuel
Title: Part owner Date: 2-16-06
Subscribed and sworn to before me this 16th day of February
06
Notary Public: Barbara J Annis

Date Commission Expires: 12-21-2008
NOTARY PUBLIC State of Kansas
BARBARA J. ANNIS
LINN COUNTY
My Appt. Expires 12-21-08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: ROLLING MEADOWS OIL & GAS DEVELOPEMENTS LLC Lease Name: BREUEL Well #: 703
 Sec. 9 Twp. 21 S. R. 22 East West County: LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Name	Formation (Top), Depth and Datum	Sample Top Datum
SQUIRREL	538'	548'

List All E. Logs Run:
Gamma Ray/Neutron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/4	6"		20'	PORTLAND	6	
PRODUCTION	8 5/8"	2 7/8"		580'	PORTLAND	106	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	535' - 545.0'	RECEIVED FEB 27 2006 KCC WICHITA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	1"			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5023
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-2-05	6946	Breuel #703	9	21	22	LN
CUSTOMER Rolling Meadows			TRUCK #			
MAILING ADDRESS P.O. Box 64			DRIVER			
CITY Mound City		STATE KS	ZIP CODE 66056	TRUCK #		
JOB TYPE <u>long string</u>		HOLE SIZE 6 1/2	HOLE DEPTH 586	CASING SIZE & WEIGHT 2 7/8		
CASING DEPTH 581		DRILL PIPE	TUBING	OTHER		
SLURRY WEIGHT		SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING		
DISPLACEMENT 3.4		DISPLACEMENT PSI 600	MIX PSI 200	RATE 4 bpm		

REMARKS: Established rate. Mixed & pumped 1/2 gal soap & 1/2 gal polymer followed by 2 bx gel to condition hole. Mixed & pumped 106 bx DWG, V# flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to TD of casing. Well held 600 PSI. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	800.00
5406	40	MILEAGE on location		NIC
5407A		less than min. multi well		209.2
5402	581	casing footage		NIC
55026	2 1/2	80 vac.		225.00
1107	1	flo-seal		44.90
1118B	2	premium gel		14.00
1126	106	DWG		1446.90
4402	1	2 1/2 rubber plug		18.00
1238	1/2	foamer		16.88
1401	1/2	polymer		20.16
RECEIVED FEB 27 2006			Sub	2790.00
KCC WICHITA			5.3	
			SALES TAX	98.00
			ESTIMATED TOTAL	28938

AUTHORIZATION _____

TITLE WO# 201370

DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 36476
 FIELD TICKET REF # 28478
 LOCATION Thayer
 FOREMAN Gary Wickel

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-18-06	6946	Barnett 703				LN

CUSTOMER		
MAILING ADDRESS		
CITY	STATE	ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
120	Gary		
221	Zack		

WELL DATA	
CASING SIZE <u>2 1/2</u>	TOTAL DEPTH <u>592</u>
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>535-545</u>	<u>21</u> <u>Syncret</u>

TYPE OF TREATMENT
<u>Acid Balloff</u>

CHEMICALS	
<u>300 gal 15% HCl Acid</u>	<u>20 BBL City Water</u>
<u>1 Non Emulsifier</u>	<u>w/ 2.6 KCC Sub</u>
<u>1- Silt Suspender</u>	
<u>2- Alex 116</u>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
					2000	BREAKDOWN
					600	START PRESSURE
					450	END PRESSURE
					3500	BALL OFF PRESS
						ROCK SALT PRESS
					225	ISIP
						5 MIN
						10 MIN
						15 MIN
				RECEIVED	3.5	MIN RATE
				FEB 27 2006	3.5	MAX RATE
						DISPLACEMENT
				KCC WICHITA		

REMARKS: Breakdown with water - bullhead 100 gal acid to perfs. - soak and stage - establish rate at 3.5 BPM 200 gal acid with 31 ballbeats flush to perfs. - release balls - over flush 16 BBLs break down 1750 to 1000 then ball off

AUTHORIZATION _____ TITLE _____ DATE _____