

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser:
Operator Contact Person: Alan L. DeGood
Phone: (316) (316) 263-5785
Contractor: Name: C & G Drilling Company
License: 32701
Wellsite Geologist: Doug Davis
Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:

Original Comp. Date: 10/13/2005 Original Total Depth: 10/20/05
11/16/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date
 Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

API NO. 15 - 115-21338-00-00
County: Marion
N/2 SE - SE - Sec. 34 S. R. 18-2 East West
990' feet from (S) N (circle one) Line of Section
660' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Scully Partners Well #: 1-34
Field Name:

Producing Formation: Viola
Elevation: Ground: 1379 Kelly Bushing: 1387
Total Depth: 3018 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 8 5/8" 24# @ 200' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet

Alternate II completion, cement circulated from
feet depth to w/ sx cmf.

Drilling Fluid Management Plan ALT#1 KGR 5/18/07
(Data must be collected from the Reserve Pit)

Chloride content 1,000 ppm Fluid volume 1,500 bbls
Dewatering method used Evaporation - return to original condition

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec Twp S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood

Title: Alan L. DeGood, President Date: 12/6/2005

Subscribed and sworn to before me this 6th day of December,

2005

Notary Public: Melinda S. Wooten

Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08

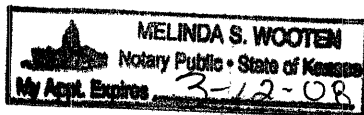
KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes No Date:

Wireline Log Received

UIC Distribution



CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 07711
 LOCATION Eureka
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-13-05	1040	Scully-Partners 1-34	34	18S	2E	Marion
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
American Energies Corp			446	Scott		
MAILING ADDRESS			442	Calin		
155 N. Market St Ste 710						
CITY	STATE	ZIP CODE				
Wichita	Ks	67302				

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 210 CASING SIZE & WEIGHT 8 5/8 24"
 CASING DEPTH 211' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15'
 DISPLACEMENT 12 1/4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Soft meeting. Rig up to 8 5/8 casing. Break circulation with 5 bbls
Dye water. Mix 140 sks Regular Cement with 3% CaCl2 1/4" Flocel
Displace with 12 1/4 bbl Freshwater. Good cement returns. Circulate 7 bbls to pit. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401s	1	PUMP CHARGE	590.00	590.00
5406	75	MILEAGE	3.00	225.00
1104	140 sks	Regular Class A Cement	9.75	1365.00
1102	400 #	CaCl2 3%	.61	244.00
1107	1 1/2 sks	Flocel 1/4" Pail/sk	42.75	64.12
5407A	6.58 Tracs	75 miles Bulk Trucks	1.00	493.50
			Sub Total	2981.62
			6.3% SALES TAX	105.41
			ESTIMATED TOTAL	3087.03

RECEIVED
 DEC 08 2005
 KCC WICHITA

AUTHORIZATION Witness by Duke

TITLE _____

DATE 10-13-05

200231

CONSOLIDATED OIL WELL SERVICES, INC.
 BOX 884, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

TICKET NUMBER 07626
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-20-05	1040	Scully-Partners 1-34	34	18S	2E	Marion
CUSTOMER American Energies Corp.			G+G Drilling			
MAILING ADDRESS 155 N. Market St. Ste. 710			Wichita			
CITY Wichita		STATE Ks	ZIP CODE 67202			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			463	Abn		
			439	Justin		
			442	Calin		

JOB TYPE Longstring HOLE SIZE 12 1/4 HOLE DEPTH 3016' CASING SIZE & WEIGHT 4 1/2" OH
 CASING DEPTH 3014' DRILL PIPE _____ TUBING _____ OTHER _____
 CEMENT WEIGHT 13.7, 14.4 SLURRY VOL 57 Bbl WATER gal/sk 7.0 - 6.5 CEMENT LEFT in CASING 0'
 DISPLACEMENT 48 Bbl DISPLACEMENT PSI 500 BUMP PSI 1000 Bump Plus RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" Casing. Break circulation w/ 100 Bbl Pre-flush. 100 Bbl water spacer. Mixed 125 sks 60/40 Pozmix Cement, 4% Gel, 1/4" Flocele. Tail in w/ 100 sks Regular Cement, 2% Gel, 1% Cacl₂, + 4" Kol-Seal. @ 14.4 # Ppsk. Shut down Wash out Pump + lines. Release Plug. Displace w/ 48 Bbl. Final Pump Pressure 500 PST. Bump Plug to 1000 PST. Wait 2 min. Release Pressure Float Held. Good Circulation during Cementing Procedures.

Job Complete! Rig down!

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	75 miles	MILEAGE	3.00	225.00
1131	125 sks	60/40 Pozmix	8.00	1000.00
1118A	8 sks	Gel 4%	6.63	53.04
1107	1 sk	Flocele 1/4" Ppsk	42.75	42.75
1104	100 sks	Regular - Class A Cement	9.75	975.00
1118A	4 sks	Gel 2%	6.63	26.52
1102	95 #	Cacl ₂ 1%	.61	57.95
1110A	8 sks	Kol-Seal 4" Ppsk	16.90	135.20
5407 A	10.07 Tons	Ton-Mileage - Bulk Trucks	1.00	802.50
1238	1 gal	Foamer - Pre-flush	32.15	32.15
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
4161	1	4 1/2" AFU Float Shoe	139.00	139.00
4129	7	4 1/2" x 7 3/8" Centralizers	28.00	196.00
		Sub Total		4488.11
		SALES TAX 6.3%		167.80
		ESTIMATED TOTAL		4655.91

Thank You!
200390

AUTHORIZATION Called by Steve TITLE _____ DATE _____