

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok

Operator Contact Person: Beth Oswald
Phone: (517) 244-8716

Contractor: Name: McPherson
License: 5675

Wellsite Geologist: Bill Barks

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7-28-05</u>	<u>8-1-05</u>	<u>8-30-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30685-00-00

County: Montgomery

SE - NE - NW - SE Sec. 21 Twp. 33 S. R. 14 East West

2120' FSL _____ feet from S / N (circle one) Line of Section

1600' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: W&A Farlow Trust Well #: C3-21

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 894' Kelly Bushing: _____

Total Depth: 1623' Plug Back Total Depth: 1608'

Amount of Surface Pipe Set and Cemented at 65 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1619'

feet depth to 0 w/ 170 sx cmt.

Drilling Fluid Management Plan ALT #2 RGR 5/16/07
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 100 bbls

Dewatering method used empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:

Operator Name: Dart Cherokee Basin Operating Co LLC

Lease Name: Butler A1-26 SWD License No.: 33074

Quarter NW Sec. 26 Twp. 33 S. R. 14 East West

County: Montgomery Docket No.: D-27878

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald

Title: Admn & Engr Asst Date: 12-1-05

Subscribed and sworn to before me this 1st day of December,

2005

Notary Public: Karen L. Welton

Date Commission Expires: _____

KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3 2007
Acting in the County of Ingham

X

ORIGINAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: W&A Farlow Trust Well #: C3-21
 Sec. 21 Twp. 33 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

RECEIVED

DEC 05 2005

KCC WICHITA

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	65'	Class A	25	
Prod	6 3/4"	4 1/2"	10.5#	1619'	Thick Set	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1414'-1416'	300 gal 15% HCl, 820# sd, 170 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1599'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
9-7-05	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	NA	0	9	NA NA

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____

Production Interval _____

(If vented, Summit ACO-18.)

WELL SERVICES, INC.

TICKET NUMBER 5150

14TH STREET, CHANUTE, KS 66720

LOCATION EUREKA

620-431-9210 OR 800-467-8676

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-28-05	2368	W & A FARLOW TRUST C3-21	21	33S	14E	MG
CUSTOMER <u>DART Cherokee BASIN</u>						
MAILING ADDRESS <u>3541 Co. Rd. 5400</u>						
CITY <u>Independence</u>	STATE <u>Ks</u>	ZIP CODE <u>67301</u>				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>445</u>	<u>RICK</u>		
			<u>441</u>	<u>LARRY</u>		

JOB TYPE SURFACE HOLE SIZE 11" HOLE DEPTH 70' CASING SIZE & WEIGHT 8 5/8 23# New
 CASING DEPTH 65' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8* SLURRY VOL 5 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING 10'
 DISPLACEMENT 3.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. BREAK circulation w/ 5 BBL fresh water. Mixed 25 sks Regular Cement w/ 2% CaCl2. Displace w/ 3.5 BBL fresh water. Shut casing in. Good Cement Returns to Surface. Job Complete. Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	590.00	590.00
5406	0	MILEAGE <u>2nd well of 2</u>	0	0
1104	25 SKS	Regular Class "A" Cement	9.75	243.75
1102	50 #	CaCl2	.61	30.50
5407	1.17 TONS	Ton Mileage BULK TRUCK	M/C	240.00
RECEIVED				
DEC 05 2005				
KCC WICHITA				
			Sub total	1104.25
			SALES TAX	14.54
			ESTIMATED TOTAL	1,118.79

AUTHORIZATION [Signature]

Thank you
*
TITLE OWNER

5.3%
1987/5

DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5153
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-2-05	2368	W & A FARLOW TRUST C3-21	21	33S	14E	MG

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
DART Cherokee BASIN Gus Jones	445	RICK		
	439	JUSTIN		
	436	JASON		

MAILING ADDRESS	CITY	STATE	ZIP CODE
3541 Co. Rd. 5400	Independence	KS	67301

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1623' CASING SIZE & WEIGHT 4 1/2 10.5* NEW
 CASING DEPTH 1621' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 52 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 25.75 DISPLACEMENT PSI 1100 ~~1600~~ PSI Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK CIRCULATION w/ 35 BBL Fresh water. Pump 4 sks Gel Flush w/ HULLS, 10 BBL FOAMER, 10 BBL water space. Mixed 170 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2# per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 25.75 BBL fresh water. Final Pumping Pressure 1100 PSI. Bump Plug to 1600 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 8 PSI. Good Cement Returns to SURFACE = 6 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	36	MILEAGE	2.50	90.00
1126 A	170 SKS	THICK SET Cement	13.00	2210.00
1110 A	27 SKS	KOL-SEAL 8" per/sk	16.90	456.30
1118 A	4 SKS	Gel Flush	6.63	26.52
1105	1 SK	HULLS	14.50	14.50
5407	TONS	Ton Miles BULK TRUCK	MIC	240.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
1238	1 GAL	SOAP	32.15	32.15
1205	2 GAL	Bi-Cide	24.15	48.30
5502 C	4 HRS	80 BBL VAC TRUCK	82.00	328.00
1123	3000 GALS	City water	12.20 per 1000	36.60
		Sub total		4285.37
		SALES TAX		147.44
		ESTIMATED TOTAL		4432.81

Thank you 5.3%

AUTHORIZATION [Signature]

TITLE 198106

DATE _____