

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson **RECEIVED**
 License: 5675 **DEC 05 2005**
 Wellsite Geologist: Bill Barks **KCC WICHITA**
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7-12-05</u>	<u>7-14-05</u>	<u>7-28-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30738-00-00
 County: Montgomery
NE NW SW Sec. 10 Twp. 31 S. R. 14 East West
2050' FSL _____ feet from (S) / N (circle one) Line of Section
4350' FEL _____ feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: M&J Huser Well #: C1-10
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 876' Kelly Bushing: _____
 Total Depth: 1526' Plug Back Total Depth: 1515'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1519'
 feet depth to 0 w/ 160 sx cmt.
Drilling Fluid Management Plan ALT# 2 KGR 5/18/07
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 460 bbls
 Dewatering method used empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co LLC
 Lease Name: Shultz D2-1 SWD License No.: 33074
 Quarter SW Sec. 1 Twp. 31 S. R. 14 East West
 County: Montgomery Docket No.: D-28435

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admn & Engr Asst Date: 12-1-05
 Subscribed and sworn to before me this 1st day of December,
2005
 Notary Public: Karen L. Welton
 Date Commission Expires: _____

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5524
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

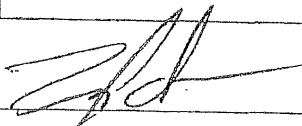
DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-15-05	2368	M & J Huser CI-10	10	31S	14E	MG
CUSTOMER <u>Dart Cherokee Basin</u>						
MAILING ADDRESS <u>3541 Co. Rd. 5400</u>						
CITY <u>Independence</u>						
STATE <u>KS</u>						
ZIP CODE <u>67301</u>						
		Gus Jones	TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>445</u>	<u>RICK</u>		
			<u>439</u>	<u>JUSTIN</u>		
			<u>436</u>	<u>JASON</u>		

JOB TYPE LONGSTRING HOLE SIZE 6 3/4 HOLE DEPTH 1526' CASING SIZE & WEIGHT 4 1/2 10.5* New
 CASING DEPTH 1519' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 49 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 24. BBL DISPLACEMENT PSI 1000 MAX PSI 1500 Bump Plug RATE _____

REMARKS: SAFETY Meeting: Rig up to 4 1/2 casing. BREAK CIRCULATION w/ 35 BBL Fresh water. Pump 4 sks Gel flush w/ HULLS, 10 BBL FOAMER, 10 BBL Fresh water spacer. Mixed 160 sks Thick Set Cement w/ 8" KOL-SEAL per/sk @ 13.2* per/gal yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 24. BBL Fresh water. Final Pumping Pressure 1000 psi. Bump Plug to 1500 psi. wait 2 minutes. Release Pressure. float Held. Shut casing in @ 0 psi. Good Cement Returns to Surface = 8 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	36	MILEAGE	2.50	90.00
1126 A	160 SKS	THICK SET Cement	13.00	2080.00
1110 A	25 SKS	KOL-SEAL 8" per/sk	16.90	422.50
1118 A	4 SKS	Gel Flush	6.63	26.52
1105	1 SK	HULLS	14.50	14.50
5407	TONS	Ton Mileage BULK TRUCK	MIC	240.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
1238	1 GAL	SOAP	32.15	32.15
1205	2 GALS	B1-Cide	24.15	48.30
5502 C	4 HRS	80 BBL VAC TRUCK	82.00	328.00
1123	3000 GAL	City water	12.20 per 1000	36.60
			Sub Total	4121.57
			SALES TAX 5.3%	138.76
			ESTIMATED TOTAL	4260.33

AUTHORIZATION _____



THANK YOU
-A

TITLE _____

198421

DATE _____