

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-5-05</u>	<u>8-11-05</u>	<u>9-12-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30769-00-00
 County: Montgomery
SW SW NE Sec. 5 Twp. 32 S. R. 15 East West
3100' FSL feet from S / N (circle one) Line of Section
2250' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bowen Flour Mills Co Well #: B3-5
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 885' Kelly Bushing: _____
 Total Depth: 1329' Plug Back Total Depth: 1321'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1327'
 feet depth to 0 wl. 140 sx cmt.

Drilling Fluid Management Plan ALT#2 KGR 5/16/07
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 80 bbls
 Dewatering method used empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co LLC
 Lease Name: Shultz D2-1 SWD License No.: 33074
 Quarter SW Sec. 1 Twp. 31 S. R. 14 East West
 County: Montgomery Docket No.: D-28435

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admn & Engr Asst Date: 12-1-05
 Subscribed and sworn to before me this 1st day of December,
2005

Notary Public: Karen L. Welton
 Date Commission Expires: _____

KAREN L. WELTON
 Notary Public - Michigan
 Ingham County
 My Commission Expires Mar 3, 2007
 Acting in the County of Ingham

KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 Distribution

✓

X

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Bowen Flour Mills Co Well #: B3-5
 Sec. 5 Twp. 32 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> RECEIVED DEC 05 2005 KCC WICHITA </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1327'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4	981.5'-983.5'		300 gal 15% HCl, 1705 # sd, 310 BBL fl		
4	916'-918'		300 gal 15% HCl, 980# sd, 235 BBL fl		
4	877'-878.5'		300 gal 15% HCl, 580# sd, 160 BBL fl		
4	852.'-853'		NA		
4	829.5'-832.5'		300 gal 15% HCl, 2195# sd, 270 BBL fl		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		2 3/8"	1173'	NA			

Date of First, Resumed Production, SWD or Enhr.		Producing Method					
11-17-05		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	54	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 5	T. 32	R. 15 E
API No. 15- 125-30769	County: MG		
Elev. 885'	Location:		

Gas Tests:

Comments:

Start injecting water @ 340'

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 3541 CR 5400 Independence, KS 67301			
Well No: B3-35	Lease Name: Bower Flour Mill Co.		
Footage Location: B3-S	3100 ft. from the South Line		
	2250 ft. from the East Line		
Drilling Contractor: McPherson Drilling LLC			
Spud date: 8/5/2005	Geologist:		
Date Completed: 8/11/2005	Total Depth: 1329'		

Casing Record			Rig Time:
	Surface	Production	1 day booster Driller - Andy Coats
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"	McPherson	
Weight:	20#		
Setting Depth:	43'		
Type Cement:	Portland	McPherson	
Sacks:	8		

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	7	oswego	812	820			
sand	7	14	shale	820	833			
shale	14	194	coal	833	835			
lime	194	199	shale	835	896			
shale	199	205	coal	896	898			
lime	205	216	shale	898	946			
shale	216	247	coal	946	948			
lime	247	270	shale	948	989			
black shale	270	273	sand	989	1005			
shale	273	286	coal	1005	1007			
sand shale	286	315	sand oily	1007	1020			
sand	315	329	sand shale	1020	1032			
sand shale	329	465	black shale	1032	1081			
shale	465	487	sand	1081	1206			
lime	487	541	coal	1206	1208			
shale	541	684	Miss lime	1208	1329 TD			
coal	684	685						
pink lime	685	692						
black shale	692	697						
shale	697	763						
oswego	763	787						
summit	787	791						
oswego	791	804						
mulky	804	812						

RECEIVED
DEC 05 2005
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5207

LOCATION Eureka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-12-05	23688	Bowen Flour Mills B3-5	5	32	15E	Montgomery
CUSTOMER		Dart Cherokee Basin				
MAILING ADDRESS		Gus Jones				
3541 Co. Rd 5400						
CITY	STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
Independence	Ks.	67301	445	Rick		
			441	Calin		

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1329' CASING SIZE & WEIGHT 4 1/2" - 10.5 lb.
 CASING DEPTH 1327' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 lb. SLURRY VOL 43 Bbl. WATER gal/sk 8.0
 DISPLACEMENT 21 Bbls. DISPLACEMENT PSI 800 ~~1200~~ PSI 1200 Landed Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation w/ Bbls water. Pumped 4 SKs Gel Flush with hulls, 10 Bbl. Foamer, 10 Bbl. water Spacer. Mixed 140 SKs Thick Set cement w/ 8# PWSK of KOI-SEAL @ 13.2 lb. yield @ (1.73) shutdown, washout pumpshines - Release Plug - Displace Plug with 21 Bbls water. Final pumping at 800 PSI - Pumped Plug to 1200 PSI, wait 2 minutes - Release Pressure. Float Hold - close casing at 0 PSI. Good cement returns to surface with 9 Bbl. slurry. Job complete - Teardown.

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	36	MILEAGE	765.00	765.00
			2.50	90.00
1126A	140 SKs.	Thick Set cement	13.00	1820.00
1110A	22 SKs.	KOI-SEAL 8# PWSK	16.90	371.80
1118A	4 SKs.	Gel Flush	6.63	26.52
1105	1 SK.	Hulls	14.50	14.50
5407	TON	mileage - Bulk Truck	M/C	240.00
1238	1 GAl.	Soap	32.15	32.15
1205	2 GAl.	Bi-side	24.15	48.30
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
		5.32	SALES TAX	120.36
			ESTIMATED	260
			TOTAL	3566.63

AUTHORIZATION Zylcher

TITLE _____

1000000

198000

DATE