

ORIGINAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Hawk Well #: D2-24
 Sec. 24 Twp. 31 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; border: 1px solid black; padding: 5px;"> RECEIVED DEC 05 2005 KCC WICHITA </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1563'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	1343'-1344.5'	300 gal 15% HCl, 2310# sd, 235 BBL fl	
4	1124.5'-1126.5'	300 gal 15% HCl, 3050# sd, 275 BBL fl	
4	1060.5'-1061.5'	300 gal 15% HCl, 1685# sd, 195 BBL fl	
4	1031'-1033.5'	300 gal 15% HCl, 5010# sd, 385 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1526'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
11-22-05		Flowing		<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	32	NA	NA		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5232
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
8-23-05	2368	Hank D2-24	24	31	14E	MG																
CUSTOMER Dart Cherokee Basin			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Alan			442	Calin						
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MAILING ADDRESS 3541 Co. Rd. 5400																						
CITY STATE ZIP CODE Independence Ks 67001																						
Gus Jones																						

JOB TYPE Longstring HOLE SIZE 6 5/8" HOLE DEPTH 1566' CASING SIZE & WEIGHT 4 1/2" 10.5#
 CASING DEPTH 1563 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 24.8 DISPLACEMENT PSI 1000 PSI ~~1500 PSI~~ ^{1500 PSI} RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Wash down 6' w/ 40 Bbl Fresh water. Pump 10 Bbl Gel Flush w/ Hulls, 10 Bbl water spacer, 10 Bbl Soap water, 10 Bbl spacer. Mixed 160 sks Thickset Cement w/ 8 bbls Kol-Seal @ 13.2# Per gal. Wash out pump and lines. Shut down. Release Plug. Displaced w/ 24.8 Bbl Fresh water. Final Pump pressure 1000 PSI. Bump Plug to 1500 PSI. Good Cement Returns to surface = 10 Bbl Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	36	MILEAGE	2.50	90.00
1126 A	160 sks	Thickset Cement	13.00	2080.00
1110 A	25 sks	Kol-Seal 8# Per/sk	16.90	422.50
1118 A	4 sks	Gel-Flush	6.63	26.52
1105	1 sks	Hulls	14.50	14.50
5407	Tons	Ton-Mileage Bull Truck	m/c	240.00
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
1238	1 gal	Soap	32.15	32.15
1205	2 gal	Bi-cide	24.15	48.30
RECEIVED DEC 05 2005 KCC WICHITA				
			Sub Total	3756.97
			3756.97	3756.97
			SALES TAX 5.3%	136.82
			ESTIMATED TOTAL	3893.79

AUTHORIZATION Troy Strickler

TITLE 100001

199201

DATE _____