

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33297
Name: Rockin Bar Nothin Ranch Inc.
Address: 2727 Co. Rd. 2000 P.O. Box 395
City/State/Zip: Tyro, Ks. 67364
Purchaser: CMI
Operator Contact Person: Brandon W. Owens
Phone: (620) 289-4782
Contractor: Name: Finney Drilling Company
License: 5989
Wellsite Geologist: Brandon Owens

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-23-05 9-27-05 10-12-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30841-0000
County: Montgomery
_____ SW SE Sec. 14 Twp. 34 S. R. 14 East West
740 feet from (S) / N (circle one) Line of Section
1905 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Smothermon Well #: 12RBN
Field Name: Wayside - Havana
Producing Formation: Wayside
Elevation: Ground: 765' Kelly Bushing: _____
Total Depth: 663' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 658.10
feet depth to surface w/ 80 sx cmt.

Drilling Fluid Management Plan ALT#2 KJR 5/21/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 250 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____ License No.: _____
Lease Name: _____
Quarter _____ Sec. 27 Twp. 20 S. R. _____ East West
County: _____ Docket No.: _____
RECEIVED
FEB 27 2006
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brandon W. Owens
Title: President Date: 10/21/2005
Subscribed and sworn to before me this 24th day of February,
2006.
Notary Public: Leslie D. Littlepage
Date Commission Expires: 2-15-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
LESLIE D. LITTLEPAGE
My Appt. Expires 2-15-09

Operator Name: Rockin Bar Nothin Ranch Inc. Lease Name: Smothermon Well #: 12RBN
 Sec. 14 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	7	21	22.60	portland	12	
production	5 5/8	2 7/8	6.5	658.10	50/50	89	

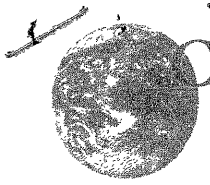
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	13 shots @ 619' - 625'	acid 300 gal. 15%HCL	
1 1/2	3 shots @ 627' - 628'	sand frac 7000lbs frac sand 20/40	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
slim hole					
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
Production Interval	

RECEIVED
FEB 27 2006
KCC WICHITA



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 199904

invoice Date: 09/28/2005 Terms:

Page 1

ROCKIN BAR NOTHIN RANCH INC
 2727 CR 2000
 P.O. BOX 395
 TYRO KS 67364
 (620)289-4782

SMOTHERMAN RBN #12
 4734
 9/27/05
 14-34-14

Part Number	Description	Qty	Unit Price	Total
104	CLASS "A" CEMENT	80.00	9.7500	780.00
107	FLO-SEAL (25#)	1.00	42.7500	42.75
110	GILSONITE (50#)	16.00	21.8500	349.60
111	GRANULATED SALT (50 #)	150.00	.2800	42.00
118B	PREMIUM GEL / BENTONITE	3.00	6.6300	19.89
123	CITY WATER	2500.00	.0122	30.50
402	2 1/2" RUBBER PLUG	1.00	17.0000	17.00

Description	Hours	Unit Price	Total
07 MIN. BULK DELIVERY	1.00	260.00	260.00
18 CEMENT PUMP	1.00	765.00	765.00
18 EQUIPMENT MILEAGE (ONE WAY)	35.00	3.00	105.00
-56 WATER TRANSPORT (CEMENT)	4.00	93.00	372.00

*pd OK # 3104
 Thank you
 Suzanna A/R*

RECEIVED
 FEB 27 2006
 KCC WICHITA

arts: 1281.74 Freight: .00 Tax: 67.94 AR 2851.68
 labor: .00 Misc: .00 Total: 2851.68
 ublt: .00 Supplies: .00 Change: .00

igned _____ Date _____
 BARTLESVILLE, OK EUREKA, Ks OTTAWA, Ks GILLETTE, WY THAYER, Ks

SOLIDATED OIL WELL SERVICES, INC.
 1 W. 14TH STREET, CHANUTE, KS 66720
 320-431-9210 OR 800-467-8676

TICKET NUMBER **4734**
 LOCATION *B-ville*
 FOREMAN *Coop*

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-25-05	6972	Smothermen RBN #12	14	34	14	Mont
CUSTOMER Rochon Bar Nothony						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
418	TIM		
407	CHRIS		
403T-50	TOM		

OB TYPE *LS* HOLE SIZE *5 7/8* HOLE DEPTH _____ CASING SIZE & WEIGHT *2 7/8*
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 CARRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING *-0-*
 DISPLACEMENT *3.8* DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: *Est circulation, pumped 80 lbs cement, flushed pump & liner, displaced plug to bottom shut in.*
- Circulated cement to surface -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <i>Long string</i>		765.00
406	35	MILEAGE		105.00
407	1	Bath Truck		260.00
5D1C	4hr	Transport		322.00
04	80 lbs	Cement		780.00
02	1sh	Flt Seal		42.75
0	16lbs	Bilgonite		349.60
11	150#	Salt		42.00
8B	3lbs	Gel		19.89
23	2500,1	Crly Water		30.50
402	1	2 7/8 Rubber Plug		12.00
				2783.74
			Total	2851.68
			Discount	285.16
			SALES TAX	67.93
			ESTIMATED TOTAL	2576.51

RECEIVED
 FEB 27 2006

KCC WICHITA

ADK # 3104

199904



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE Invoice # 200033

Invoice Date: 10/12/2005 Terms: Page 1

ROCKIN BAR NOTHIN RANCH INC
 2727 CR 2000
 P.O. BOX 395
 TYRO KS 67364
 (620)289-4782

RBN #12
 26686
 10/03/05
 14-34-14

Part Number	Description	Qty	Unit Price	Total
.123	CITY WATER	13100.00	.0122	159.82
.215	KCL SUB (ESA-55) MB6875	26.00	23.5500	612.30
.231	FRAC GEL	275.00	4.3000	1182.50
.208	BREAKER LEB4-ESA 14-GB10	.38	156.4000	59.43
.326	7/8" RUBBER BALL SEALERS	6.00	2.1500	12.90
.107	15% HCL	300.00	1.2500	375.00
.101	20/40 BRADY SAND	20.00	13.2500	265.00
.102	12/20 BRADY	100.00	15.3000	1530.00

Description	Hours	Unit Price	Total
.37 BULK SAND DELVIERY	1.00	260.00	260.00
-17 WATER TRANSPORT (FRAC)	3.00	93.00	279.00
-35 WATER TRANSPORT (FRAC)	3.00	93.00	279.00
-56 WATER TRANSPORT (FRAC)	3.00	93.00	279.00
-79 MINIMUM COMBO CHARGE 1000 HP UNIT	1.00	1835.00	1835.00
96 MILEAGE CHARGE (ONE WAY)	29.00	3.00	87.00
96 BLENDER TRUCK	1.00	.00	.00
22 MILEAGE CHARGE (ONE WAY)	29.00	3.00	87.00
23 MILEAGE CHARGE (ONE WAY)	29.00	3.00	87.00
23 FRAC VAN	1.00	.00	.00
-87 WATER TRANSPORT (FRAC)	3.00	93.00	279.00
VALVE FRAC VALVES (2" OR 3")	1.00	65.00	65.00
-92 ACID DELIVERY	2.50	145.00	362.50
BALLI BALL INJECTOR	1.00	86.00	86.00

RECEIVED
 FEB 27 2006

KCC WICHITA

Order # 5943
Thank you
Suzanna
A/R Mgr.

Parts:	4196.95	Freight:	.00	Tax:	9.15	AR	8191.60
Labor:	.00	Misc:	.00	Total:	8191.60		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____
 BARTLESVILLE, OK EUREKA, KS OTTAWA, KS GILLETTE, WY THAYER, KS



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 26686

LOCATION WARTLESVILLE

FIELD TICKET

DATE 10-03-05	CUSTOMER ACCT # 6972	WELL NAME P.B.N. #12	QTR/QTR	SECTION 14	TWP 34S	RGE 14E	COUNTY W6, K5	FORMATION WATSIDE
CHARGE TO <u>Rocking Bar Noting</u>				OWNER				
MAILING ADDRESS				OPERATOR <u>BRANDON O.</u>				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102 c	1 well	PUMP CHARGE SAND FRAC		1,835.00
1123	13,100 gal	City Water		159.82
1215	26 gal	RCL SWS		102.30
1231	275 lbs	FRAC Gel		1,182.50
1208	1/2 gal	BLENDER	69.43	59.05
5106		BLENDER		0
5604	1 well	2" FRAC VALVE		65.00
5111		FRAC VAN		0
5115	1 well	Drill Injector		86.00
4326	6 ea	1/8" Ball Seewers		12.90
5610	2 1/2 hrs	Acid Delivery		362.50
3107	300 gal	15% HCL		375.00
		BLENDING & HANDLING		
5109	29 miles	TON-MILES		260.00
		STAND BY TIME		
5108	29 miles	MILEAGE 3 credits		261.00
5608F	129 WATER	WATER TRANSPORTS 4#3		1166.00
		VACUUM TRUCKS		
2101	2,000 lbs	FRAC SAND 20/40		265.00
2102	10,000 lbs	12/20		1,530.00
		CEMENT		
			3% SALES TAX	9.15
			#8191.60	8190.82
			-10% cash discount	819.08
			ESTIMATED TOTAL	7,371.82

RECEIVED
FEB 27 2006
KCC WICHITA

Paid by
check # 5943

Thanks
Scott S.

200033

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Scott Stephenson

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE October 3, 2005

CONSOLIDATED OIL WELL SERVICES, INC.
 11 W. 14TH STREET, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 34651
 FIELD TICKET REF # _____
 LOCATION Wichita
 FOREMAN SCO

**TREATMENT REPORT
 FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6.2-05		R.B.N #12	14	39S	14E	Wichita
CUSTOMER R.B.N.						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
422/T79	SWANE	402/T-87	DONALD
396	ADAM	403/T-56	TOM
423	JEAN	413/T-95	TOMMY
		417/T-17	KENNY
		137	CHRIS
		466-T92	CLIFF

WELL DATA

CASING SIZE <u>2 7/8"</u>	TOTAL DEPTH <u>653'</u>
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	<u>13 studs.</u>
<u>Wyo</u>	<u>719-28</u>

TYPE OF TREATMENT
Acid Spreadhead Sand Frac

CHEMICALS

<u>300 gal. 15% LME</u>	
<u>2% KCL SUB</u>	
<u>20# Gel.</u>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
pumped 100 gal. 15%	6 perfor	let soak	1800#	4 BPH	1100-1020#	BREAKDOWN
Acid	200 gal. 15%	4 1/2			570-540	START PRESSURE 1280#
PAC.	90 BBL.	1.18 BPH			1280-1225#	END PRESSURE 1040#
Body	72 BBL.	1.8 BPH	207-1 1/4	2000# 20/40	1225-1140#	BALL OFF PRESS 1030-1345#
	55 BBL.	1.8 BPH	144-2 1/4	3450# 12/20	1140-1030#	ROCK SALT PRESS
			4 Balls		1030-1220#	ISIP 499#
	18 BBL.	1.8 BPH	1-1 1/4	750# 12/20	1220-1190#	5 MIN 432#
			2 Balls		1190-1345#	10 MIN -
Flush	78 BBL.	1.8 BPH	1 1/4-3-7/8	5800# 10/20	1345-1090#	15 MIN -
	8 BBL.	1.8 BPH			1090-1040#	MIN RATE 4 1/4 BPH
						MAX RATE 18 BPH
						DISPLACEMENT 3.6 BBL.

REMARKS: 311 BBL 2% 20#. 2000# 20/40 10000# 12/20 6 balls 300 gal. 15%

RECEIVED
 FEB 27 2006
 KCC WICHITA

AUTHORIZATION _____ TITLE _____ DATE 10-23-05

RECEIVED
FEB 27 2006

KCC WICHITA

Prepared by: CONSOLIDATED OIL WELL SERVICES

Company Name: RUNNIN BAR NOTHING

Well Name: RBN #12

Field: 14-34S-14E

Formation: Wayside

County: MG

State: KS

Job Date: 10/03/05

Comments: Frac Job

Perfs 619-28'

15 shots

Fluids: 311 bbl. 2% 20# 300 gal. 15%

Proppants: 2000# 20/40 10000# 12/20 6 balls

Average Rate: 18

Average STP:

Tubing:

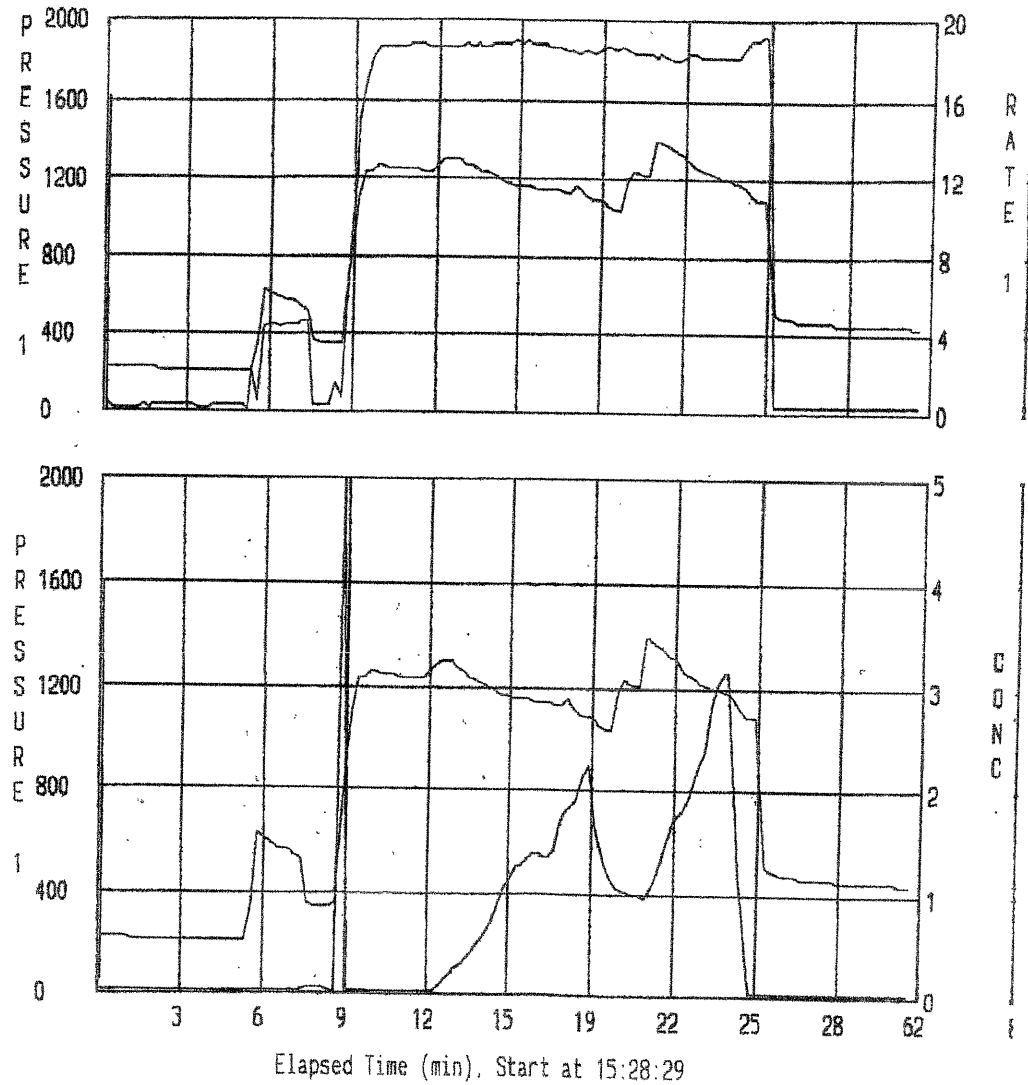
Casing: 2 7/8"

Packer:

Filename: 05100302

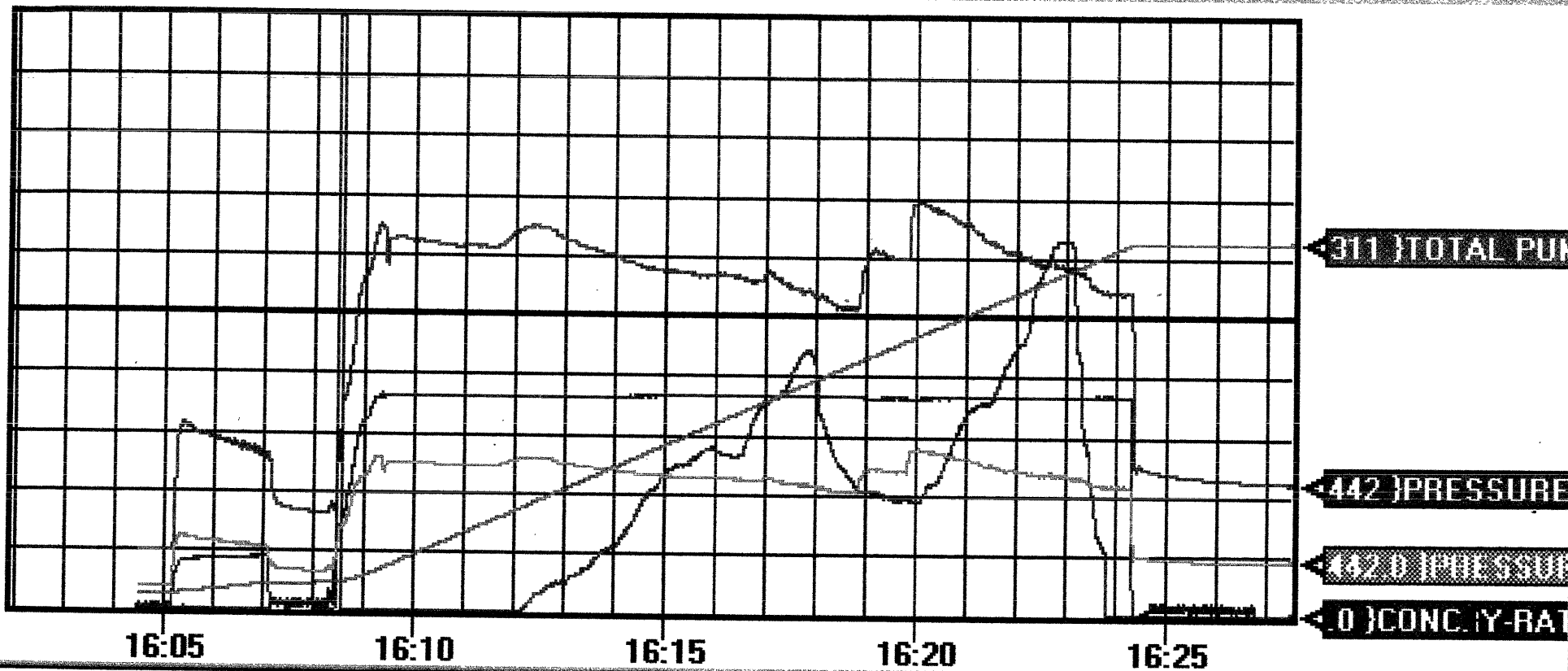
Closure Pres: 4000

LINEAR PLOT



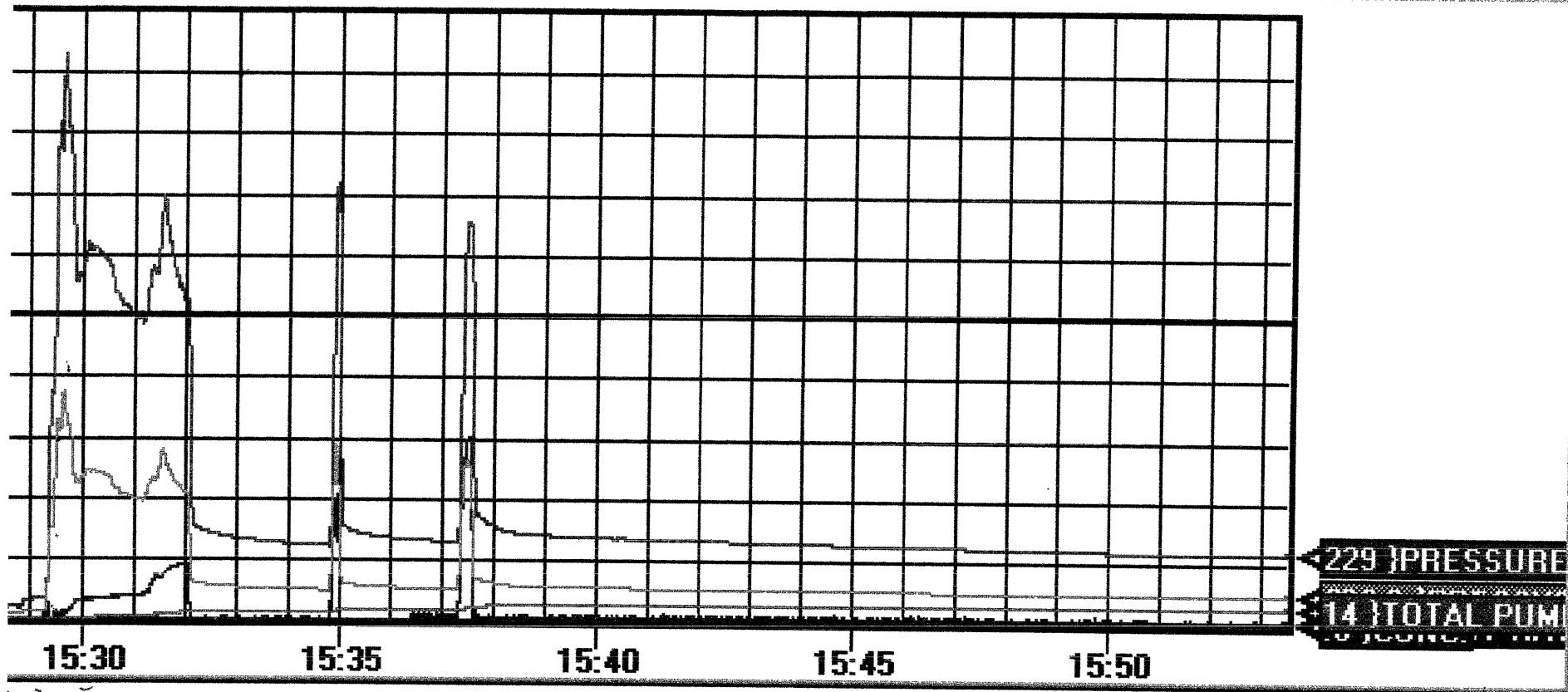
Trace C:\WF6\Jobs\05100302.Dat

Close Configure Trace [d] Clear Display Run Trace Refresh Event Minimize



10-07-05
Runnin BAR Nollin
R. B. N. #12
311 BBL. 20% 20#.
2000 # 20/40
10000 # 12/20
6 Ball Sealers.

RECEIVED
FEB 27 2006
KCC WICHITA



1-3-05
using BAR Nothing
3W. # 12
209At. 150%

RECEIVED
FEB 27 2006
KCC WICHITA