

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33297
Name: Rockin Bar Nothin Ranch Inc.
Address: 2339 Co. Rd. 2800
City/State/Zip: Independence, KS. 67301
Purchaser: CMI
Operator Contact Person: Brandon Owens
Phone: (620) 289-4782
Contractor: Name: Finney Drilling Company
License: 5989
Wellsite Geologist: Brandon Owens

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-27-05 10-29-05 10-31-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30873-00-00
County: Montgomery
W1/2 SW SE Sec. 14 Twp. 34 S. R. 14 East West
740 feet from (S) / N (circle one) Line of Section
2305 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Smothermon Well #: 14RBN
Field Name: Wayside/Havana
Producing Formation: Wayside
Elevation: Ground: 765' Kelly Bushing: _____
Total Depth: 690 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 22.50 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 685.00
feet depth to surface w/ 85 sx cmt.

Drilling Fluid Management Plan ALT#2 KJR 5/18/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 250 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: RECEIVED License No.: _____
Quarter _____ Sec. FEB 27 2006 S. R. _____ East West
County: _____ Docket No.: _____
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brandon W. Owens
Title: president Date: 10/31/2005
Subscribed and sworn to before me this 24th day of February,
2006.
Notary Public: Leslie D. Littlepage
Date Commission Expires: 2-15-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
LESLIE D. LITTLEPAGE
My Appt. Expires 2-15-09

Operator Name: Rockin Bar Nothin Ranch Inc. Lease Name: Smothermon Well #: 14RBN
 Sec. 14 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	7	21	22.50	I	10	SERVICE COMPANY
production	5 5/8	2 7/8	6.5	685.00	I	85	service company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

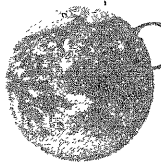
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2 shots @ 624' - 625'	ACID 450 gal 15%HCL	
3	3 shots @ 626' - 627'	SAND FRAC 98 SKS 20/40	
2 - 3	5 shots @ 628' - 630'	SAND FRAC 190 SKS 12/20	
2	28 shots @ 631' - 645'	500 BBLs 25 KCL	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 200838

Invoice Date: 11/14/2005 Terms:

Page 1

ROCKIN BAR NOTHIN RANCH INC
 2727 CR 2000
 P.O. BOX 395
 TYRO KS 67364
 (620)289-4782

RBN #14
 27210
 11/9/05

Part Number	Description	Qty	Unit Price	Total
107	15% HCL	450.00	1.2500	562.50
1326	7/8" RUBBER BALL SEALERS	30.00	2.1500	64.50
123	CITY WATER	21000.00	.0122	256.20
208	BREAKER LEB4-ESA 14-GB10	.50	156.4000	78.20
215	KCL SUB (ESA-55) MB6875	42.00	23.5500	989.10
219	NON-IONIC NON EMUL	1.00	27.7500	27.75
231	FRAC GEL	525.00	4.3000	2257.50
244	CLAY STAY (CS-250) (ESA-5	1.00	31.0500	31.05
101	20/40 BRADY SAND	98.00	13.2500	1298.50
102	12/20 BRADY	190.00	15.3000	2907.00

Description	Hours	Unit Price	Total
81 FRAC VAN	1.00	400.00	400.00
-17 WATER TRANSPORT (FRAC)	4.00	93.00	372.00
-35 WATER TRANSPORT (FRAC)	4.00	93.00	372.00
-56 WATER TRANSPORT (FRAC)	4.00	93.00	372.00
-75 BLENDER TRUCK	1.00	700.00	700.00
-80 MINIMUM PUMP CHARGE 2000 HP UNIT	1.00	1400.00	1400.00
24 MINIMUM ACID SPOTTING CHARGE	1.00	290.00	290.00
24 ACID DELIVERY	2.00	145.00	290.00
VALVE FRAC VALVES (2" OR 3")	1.00	65.00	65.00
58 BULK SAND DELVIERY	1.00	400.00	400.00
BALLI BALL INJECTOR	1.00	86.00	86.00
-97 WATER TRANSPORT (FRAC)	4.00	93.00	372.00

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*pd @k#5413
 Thankyou
 Lymanna
 BAK
 Mgy*

Parts:	8472.30	Freight:	.00	Tax:	17.00	AR	13608.30
Labor:	.00	Misc:	.00	Total:	13608.30		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____
 BARTLESVILLE, OK EUREKA, Ks OTTAWA, Ks GILLETTE, WY THAYER, Ks



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 27210

LOCATION Bartlesville

FIELD TICKET

DATE 11-9-05	CUSTOMER ACCT #	WELL NAME RBN #14	QTR/QTR	SECTION 14	TWP 34S	RGE 14E	COUNTY MG	FORMATION Waxside
CHARGE TO Rocking Bar Nothing				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102	3 rd well	PUMP CHARGE Frac Pump		1400. ⁰⁰
5106		Blender		700. ⁰⁰
5111		Frac Van		400. ⁰⁰
5302		Acid Spatter		290. ⁰⁰
5610	2hrs	Acid Delivery		290. ⁰⁰
3107	450 Gal	15% HCL Acid		562. ⁵⁰
5115	1	Ball Injector		86. ⁰⁰
4326	30 ea	7/8" Ball Sealers		64. ⁵⁰
5604	1	2" Frac Valve		65. ⁰⁰
1123	24000 Gal	City Water		256. ⁰⁰
1208	1/2 Gal	Breaker		78. ⁰⁰
1215	42 Gal	KLL		989. ⁰⁰
1219	Gal	Non Emulsifier		27. ⁷⁵
1231	525 lbs	Frac Gal		2257. ⁵⁰
1244	60	Clay Stay		31. ⁰⁰
Paid CK # 5413				
RECEIVED FEB 27 2006 KCC WICHITA				
5109	min	BLENDING & HANDLING TON-MILES 1 Truck		400. ⁰⁰
		STAND BY TIME		
		MILEAGE		
5501 F	16 hrs	WATER TRANSPORTS 4x 4hrs		1488. ⁰⁰
		VACUUM TRUCKS		
2101	98 SKS	FRAC SAND 20/40		1298. ⁵⁰
2102	190 SKS	FRAC SAND 17/20		2907. ⁰⁰
		CEMENT		
		MG 5.3%	SALES TAX	17. ⁰⁰
		-10% Discount		13608. ³⁰
				1360. ⁰⁰
			ESTIMATED TOTAL	12247. ⁴⁷

Rev'n 2750

200838

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Lerald C Williams

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 11 W. 14TH STREET, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 34817
 FIELD TICKET REF # 27210
 LOCATION Bartlesville
 FOREMAN _____

3rd well

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-9-05		RBN #14	14	345	14E	10 MG

CUSTOMER
 MAILING ADDRESS Rocking Bar Nothing
 CITY STATE ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
421-T80	Danny	403-T97	Tom
412-T75	Kenny	415-T05	Bruce
444	Chad	462-T17	Jerry
458	Ryan	381	Busty
424	Marshal	410-T96	Gerald
413-T35	Trovis		

WELL DATA
 CASING SIZE 2 7/8 TOTAL DEPTH
 CASING WEIGHT PLUG DEPTH
 JOBSING SIZE PACKER DEPTH
 JOBSING WEIGHT OPEN HOLE
 PERFS & FORMATION
623-43 38 holes Wayside

TYPE OF TREATMENT
Acid+Palls + Sand Frac

CHEMICALS

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
Spot 50 Gal 15% HCL on Pells + Brok					742	BREAKDOWN 742
400 Gal 15% HCL Acid		4	30 Bells		400-468	START PRESSURE 830
Flowed Bells + AP						END PRESSURE 1100
Pad	100	20			1000-830	BALL OFF PRESS
20/40	55	20	1/4-1/2	700	830-835	ROCK SALT PRESS
20/40	30	20	3/4	800	835-845	ISIP 525
20/40	20	20	1	1000	845	5 MIN
20/40	35	20	1 1/2	2000	845	10 MIN
20/40	35	20	2	2700	845-855	15 MIN
20/40	30	20	2 1/2	2600	855-860	MIN RATE 1
17/20	30	20	2 1/2	3300	860-870	MAX RATE 20
17/20	15	20	3	5000	870-1250	DISPLACEMENT 3.6
17/20	132	20	3 1/2	10600	1250-1100	
Flushed	18	20				

MARKS:
 450 Gal 15% HCL Acid 30 Bells
 500 bbls 25% 2% KCL
 98 SKS 20/40
 190 SKS 17/20

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AUTHORIZATION _____ TITLE _____ DATE _____

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Prepared by: Consolidated Oil Well Services

Company Name: Rocking Bar Nothing

Well Name: R B N #14

Field: Sec.14-34S-14E

Formation: Wayside

County: ~~EQ~~ ~~MG~~

State: KS

Job Date: 11/09/05

Comments: Frac Job

Perfs: 623-643'

38 shots

Fluids: 500 BBL H₂O 500 15% HCl

Proppants: 9800# 20/40 19000# 12/20

Average Rate: 20

Average STP:

Tubing: 2 7/8"

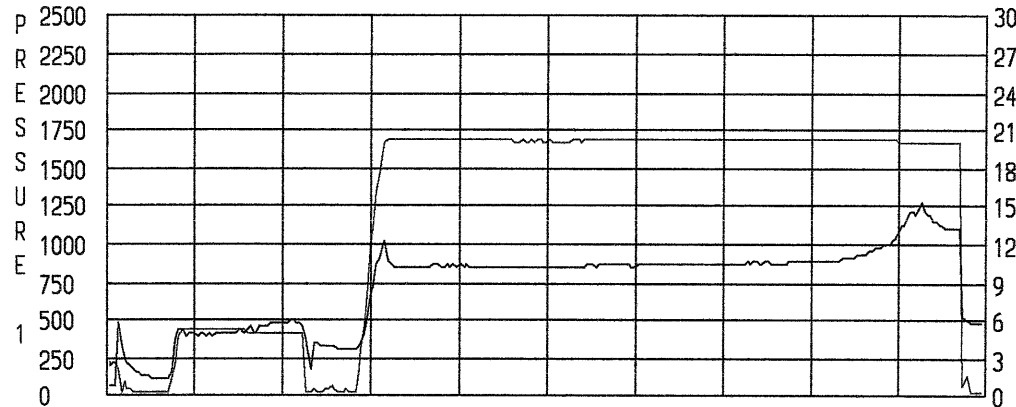
Casing:

Packer:

Filename: 05110403

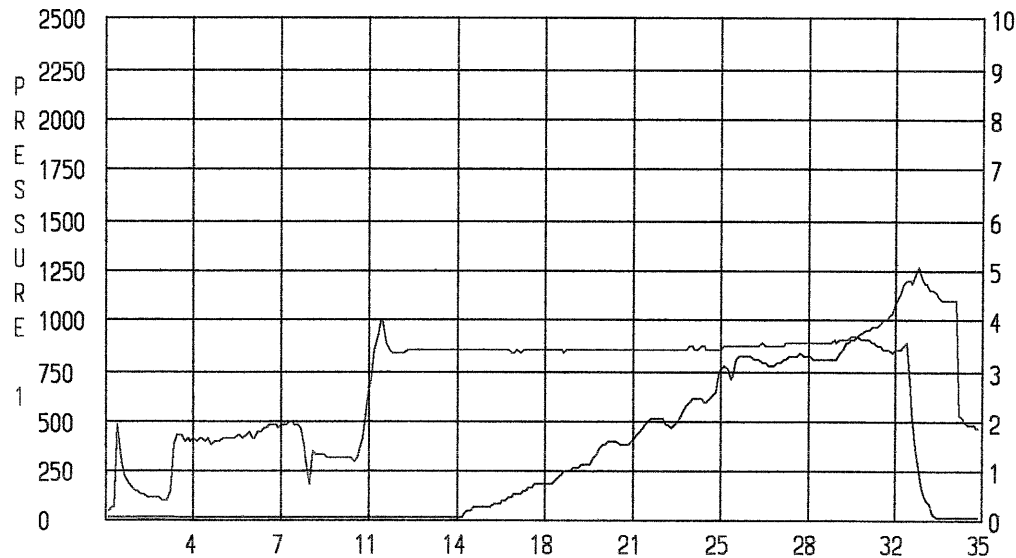
Closure Pres: 4000

LINEAR PLOT



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CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 200615

Invoice Date: 10/31/2005 Terms:

Page 1

ROCKIN BAR NOTHIN RANCH INC
 2727 CR 2000
 P.O. BOX 395
 TYRO KS 67364
 (620)289-4782

RBN #14
 5920
 10/31/05

Part Number	Description	Qty	Unit Price	Total
104	CLASS "A" CEMENT	80.00	9.7500	780.00
105	COTTONSEED HULLS	1.00	14.5000	14.50
107	FLO-SEAL (25#)	1.00	42.7500	42.75
110	GILSONITE (50#)	16.00	21.8500	349.60
111	GRANULATED SALT (50 #)	150.00	.2800	42.00
118B	PREMIUM GEL / BENTONITE	5.00	6.6300	33.15
123	CITY WATER	4200.00	.0122	51.24
402	2 1/2" RUBBER PLUG	1.00	17.0000	17.00

Description	Hours	Unit Price	Total
18 CEMENT PUMP	1.00	765.00	765.00
18 EQUIPMENT MILEAGE (ONE WAY)	35.00	3.00	105.00
18 CASING FOOTAGE	684.00	.16	109.44
-78 WATER TRANSPORT (CEMENT)	3.00	93.00	279.00
60 MIN. BULK DELIVERY	1.00	260.00	260.00

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*pd
 CK # 5405
 Thank you
 Suzanne
 A/R*

Parts:	1330.24	Freight:	.00	Tax:	70.52	AR	2919.20
Labor:	.00	Misc:	.00	Total:	2919.20		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, Ks
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, Ks
 8655 Dorn Road 66776
 620/839-5269

ONSOLIDATED OIL WELL SERVICES, INC.
 11 W. 14TH STREET, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER **5920**
 LOCATION B-vulke
 FOREMAN Coop

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-31-05		RBN # 14				Mont
CUSTOMER <u>Anthony Ben Nethery</u>			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						

WELL TYPE L.S. HOLE SIZE 5 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 684 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 3.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 70 lbs gel which allowed for circulation, pumped 80 lbs cement flushed pump & well, displaced plug to bottom set back shut in, - Circulated cement to surface -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Lary Strong</u>		265.00
406	35	MILEAGE		105.00
402	684	Footage		109.44
407	1	Bulk Tank		260.00
DIC	320	Transport		229.00
04	80 lbs	Cement		280.00
05	100	Cotton seed hulls		14.50
27	100	Flour		42.25
0	16 lbs	Gilsonite		349.60
1	150 #	Salt		42.00
8B	5 lbs	Gel		33.15
23	4200 #	City Water		52.24
402	1	2 1/2" Rubber Plug		12.00
			Total	2919.00
			Discount	291.91
			SALES TAX	70.00
			ESTIMATED TOTAL	2919.20

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 KCC WICHITA

#200615

CORNISH WIRELINE SERVICES, INC.

P.O. DRAWER H • CHANUTE, KANSAS 66720

620-431-9308

INVOICE

SOLD TO: **ROCKIN BAR RANCH, INC.**
P.O. BOX 395
TYRO, KANSAS 67364

Date of Invoice 11-11-05

Invoice # 10368

PLEASE RETURN ONE COPY
INVOICE WITH PAYMENT.

DATE OF SERVICE	TYPE OF SERVICE	AMOUNT
11-11-05	SMOTHERMON NO. 14RBN MONTGOMERY COUNTY, KANSAS	
	GAMMA RAY/NEUTRON	\$ 300.
	PERFORATE WITH 2" DML-RTG	580.
	2 SHOTS 624'-625'	
	3 SHOTS 626'-627'	
	5 SHOTS 628'-630'	
	28 SHOTS 631'-645'	
	38 SHOTS \$ 22.00 EACH	836.
	2 2" DML-RTG GUNS \$230.00 EACH	640.
	AMOUNT THIS INVOICE _____	\$ 2356.
	THANK YOU. WE APPRECIATE YOUR BUSINESS!!	
	TERMS: All invoices are due in full 30 days after invoice date. A FINANCE CHARGE of 1 $\frac{3}{4}$ % (21% per annum) will be assessed after 30 days.	

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FEB 27 2006
KCC WICHITA