

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33297  
Name: Rockin Bar Nothin Ranch Inc.  
Address: 2339 Co. Rd. 2800  
City/State/Zip: Independence, KS. 67301  
Purchaser: CMI  
Operator Contact Person: Brandon Owens  
Phone: (620) 289-4782  
Contractor: Name: Finney Drilling Company  
License: 5989  
Wellsite Geologist: Brandon Owens

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10-29-05 Spud Date or 11-01-05 Date Reached TD 1-3-06 Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 125-30874-00-00  
County: Montgomery  
NW SW SE \_\_\_\_\_ Sec. 14 Twp. 34 S. R. 14  East  West  
1140 feet from S / N (circle one) Line of Section  
2305 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Smothermon Well #: 15RBN  
Field Name: Wayside/Havana  
Producing Formation: Wayside  
Elevation: Ground: 765' Kelly Bushing: \_\_\_\_\_  
Total Depth: 663 Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 21.45 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 655.00  
feet depth to surface w/ 85 sx cmt.

**Drilling Fluid Management Plan** ALT #2 KGR 5/21/07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 250 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: KCC WICHITA Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brandon W. Owens  
Title: president Date: 11/13/2005  
Subscribed and sworn to before me this 24<sup>th</sup> day of February,  
2006.  
Notary Public: Leslie D. Littlepage  
Date Commission Expires: 2-15-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

NOTARY PUBLIC - State of Kansas  
**LESLIE D. LITTLEPAGE**  
My Appt. Expires 2-15-09

Operator Name: Rockin Bar Nothin Ranch Inc. Lease Name: Smothermon Well #: 15RBN  
 Sec. 14 Twp. 34 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	7	21	21.45	I	10	SERVICE COMPANY
production	5 5/8	2 7/8	6.5	655.00	I	85	service company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	20 shots @ 618' - 628'	ACID 350 gal 15%HCL	
		SAND FRAC 60 SKS 20/40	
		SAND FRAC 100 SKS 12/20	
		345 BBLs 20 20% KCL	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
slim hole					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented  Sold  Used on Lease       Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)       Other (Specify) \_\_\_\_\_



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

VOICE Invoice # 200839  
 Invoice Date: 11/14/2005 Terms: Page 1

ROCKIN BAR NOTHIN RANCH INC  
 2727 CR 2000  
 P.O. BOX 395  
 TYRO KS 67364  
 (620)289-4782

RBN #15  
 27209  
 11/09/05

rt Number	Description	Qty	Unit Price	Total
07	15% HCL	350.00	1.2500	437.50
26	7/8" RUBBER BALL SEALERS	14.00	2.1500	30.10
23	CITY WATER	14500.00	.0122	176.90
08	BREAKER LEB4-ESA 14-GB10	.50	156.4000	78.20
15	KCL SUB (ESA-55) MB6875	29.00	23.5500	682.95
19	NON-IONIC NON EMUL	1.00	27.7500	27.75
31	FRAC GEL	300.00	4.3000	1290.00
14	CLAY STAY (CS-250) (ESA-5	1.00	31.0500	31.05
11	20/40 BRADY SAND	60.00	13.2500	795.00
12	12/20 BRADY	100.00	15.3000	1530.00

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Description	Hours	Unit Price	Total
FRAC VAN	1.00	475.00	475.00
7 WATER TRANSPORT (FRAC)	4.00	93.00	372.00
5 WATER TRANSPORT (FRAC)	4.00	93.00	372.00
6 WATER TRANSPORT (FRAC)	4.00	93.00	372.00
5 BLENDER TRUCK	1.00	778.00	778.00
0 MINIMUM PUMP CHARGE 2000 HP UNIT	1.00	1449.00	1449.00
MINIMUM ACID SPOTTING CHARGE	1.00	290.00	290.00
ACID DELIVERY	2.00	145.00	290.00
VE FRAC VALVES (2" OR 3")	1.00	65.00	65.00
BULK SAND DELVIERY	1.00	260.00	260.00
I BALL INJECTOR	1.00	86.00	86.00

*PD  
 CK # 5413  
 Thankyou  
 Suzanne  
 A/R  
 Mgr*

s: 5079.45 Freight: .00 Tax: 10.98 AR 9899.43  
 r: .00 Misc: .00 Total: 9899.43  
 t: .00 supplies: .00 Change: .00

ad \_\_\_\_\_ Date \_\_\_\_\_  
 WARTLESVILLE, OK \_\_\_\_\_



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 27209

LOCATION Bartlesville

FIELD TICKET

DATE 11-9-05	CUSTOMER ACCT #	WELL NAME RBH #15	QTR/QTR	SECTION	TWP	RGE	COUNTY M6	FORMATION Waxside
CHARGE TO <u>Rocking Bar Nothing</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102	2 <sup>nd</sup> well 1	PUMP CHARGE Frac Pump	1449. <sup>00</sup>	<del>1449.00</del>
5106	1	Blender		778. <sup>00</sup>
5111	1	Frac Van		475. <sup>00</sup>
5302	1	Acid Spotted		290. <sup>00</sup>
5810	2 hrs	Acid Delivery		290. <sup>00</sup>
3107	350 Gal	15% HCL Acid		437. <sup>50</sup>
5115	1	Ball Injector		86. <sup>00</sup>
4326	14 ea	7/8" Ball Sealers		30. <sup>10</sup>
5604	1	2" Frac Valve		65. <sup>00</sup>
1123	14,500 Gal	City Water		176. <sup>90</sup>
1208	1/2 Gal	Breaker		78. <sup>20</sup>
1215	29 Gal	KLL		682. <sup>95</sup>
1219	16 gal	Non Emulsifier		27. <sup>75</sup>
1231	300 lbs	Frac Gel		1290. <sup>00</sup>
1244	1 Gal	Clay Stay		31. <sup>05</sup>
RECEIVED FEB 27 2006 KCC WICHITA				
Paid CK #5413				
BLENDING & HANDLING				
5109	min	TON-MILES 1 Truck		260. <sup>00</sup>
STAND BY TIME				
MILEAGE				
5501 F	12 hrs	WATER TRANSPORTS 3x4hrs	1176. <sup>00</sup>	<del>1176.00</del>
VACUUM TRUCKS				
2101	60 SKS	FRAG SAND 2940		795. <sup>00</sup>
2102	100 SKS	1740		1530. <sup>00</sup>
CEMENT				
			M6. 5.3% SALES TAX	10. <sup>98</sup>
-10% DISCOUNT				989. <sup>00</sup>
				989. <sup>94</sup>
ESTIMATED TOTAL				8909. <sup>48</sup>

Revin 2790

# 200839

CUSTOMER or AGENTS SIGNATURE

OIS FOREMAN

Herald C. Williams

CUSTOMER or AGENT (PLEASE PRINT)

DATE

CONSOLIDATED OIL WELL SERVICES, INC.  
 11 W. 14TH STREET, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

TICKET NUMBER 34816  
 FIELD TICKET REF # 27209  
 LOCATION Barthesville  
 FOREMAN Gerald

TREATMENT REPORT  
 FRAC & ACID

2<sup>nd</sup> well

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-9-05		BBN #15				M6

CUSTOMER  
 Rocking Bar Nothing  
 MAILING ADDRESS  
 CITY STATE ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
421-780	Danny	424	Marshall
412-775	Kenny	381	Rusty
444	Chad	462-717	Jerry
458	Bryan	410-796	Gerald
413-735	Travis		
415-556	Bruce		

WELL DATA

casing size 2 7/8	TOTAL DEPTH
casing weight	PLUG DEPTH
tubing size	PACKER DEPTH
tubing weight	OPEN HOLE
PERFS & FORMATION	
18-28 20 holes	Wayside

TYPE OF TREATMENT  
 Acid & Balls & Sand Frac

CHEMICALS


STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
Pad 50 Gal 15% HCL Acid on Perf & Broke					1000	BREAKDOWN 1000
300 Gal 15% HCL Acid		4	14 Balls		425-525	START PRESSURE 1100
Flowed Balls off						END PRESSURE 1095
Pad	90	20			1050-1100	BALL OFF PRESS
20/40	10	20	1/4	400	1100-1120	ROCK SALT PRESS
20/40	15	20	1/2		1120-1115	ISIP 500
20/40	15	20	3/4		1115-1105	5 MIN
20/40	25	20	1		1105-1100	10 MIN
20/40	25	20	1 1/2		1900	1100-1095
20/40	30	20	2	2600	1095-1115	MIN RATE 1
1 3/20	15	20	2	7260	1115-1100	MAX RATE 20
1 3/20	4	20	3	2800	1115	DISPLACEMENT 3.6
Flush	17	20			1090-1095	

REMARKS:  
 350 Gal 15% HCL Acid 14 Balls  
 345 balls 20 # 2% KCL  
 60 SKS 20/40  
 100 SKS 1 3/20

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 FEB 27 2006

KCC WICHITA

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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FEB 27 2006

# KCC WICHITA

Prepared by: Consolidated Oil Well Services

Company Name: Rocking Bar Nothing

Well Name: R B N #15

Field: Sec.14-34S-14E

Formation: Wayside

County: CQ

State: KS

Job Date: 11/09/05

Comments: Frac Job

Perfs: 619-630'

20 shots

Fluids: 345 BBL H<sub>2</sub>O 350 15% HCl

Proppants: 6000# 20/40 10000# 12/20

Average Rate: 20

Average STP:

Tubing: 2 7/8"

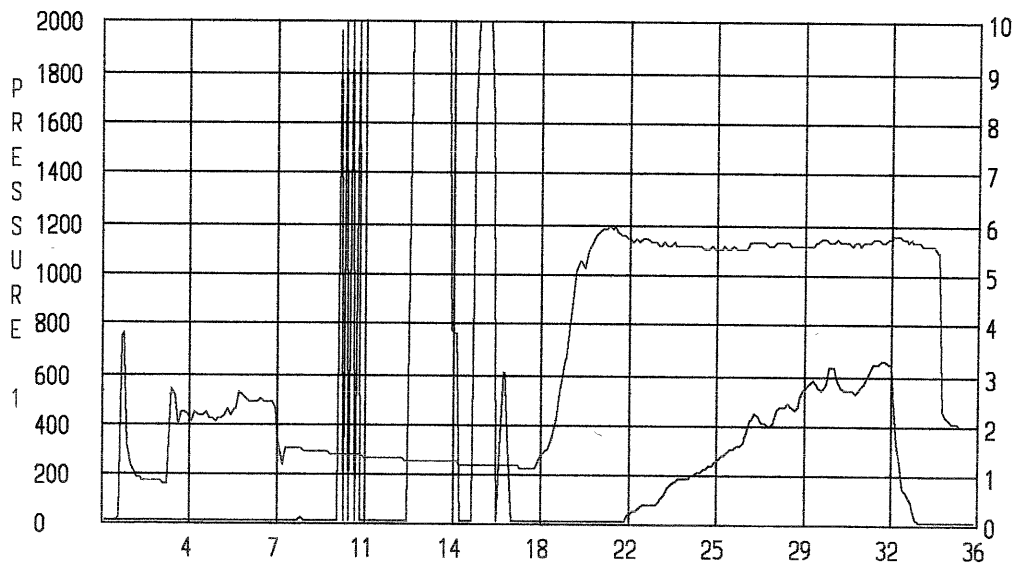
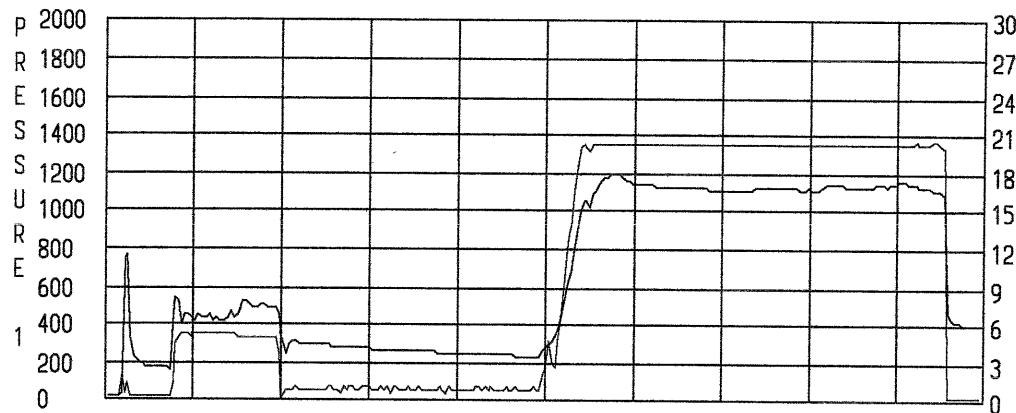
Casing:

Packer:

Filename: 05110403

Closure Pres: 4000

## LINEAR PLOT



Elapsed Time (min), Start at 14:10:05

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**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE

Invoice # 200691

Invoice Date: 11/08/2005 Terms:

Page 1

ROCKIN BAR NOTHIN RANCH INC  
 2727 CR 2000  
 P.O. BOX 395  
 TYRO KS 67364  
 (620)289-4782

RBN #15  
 5896  
 11/3/05  
 14-34-14

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Part Number	Description	Qty	Unit Price	Total
.104	CLASS "A" CEMENT	75.00	9.7500	731.25
.110	GILSONITE (50#)	15.00	21.8500	327.75
.111	GRANULATED SALT (50 #)	200.00	.2800	56.00
.118B	PREMIUM GEL / BENTONITE	5.00	6.6300	33.15
.107	FLO-SEAL (25#)	1.00	42.7500	42.75
.105	COTTONSEED HULLS	1.00	14.5000	14.50
.123	CITY WATER	2500.00	.0122	30.50
.402	2 1/2" RUBBER PLUG	1.00	17.0000	17.00

Description	Hours	Unit Price	Total
.19 CEMENT PUMP	1.00	765.00	765.00
.19 EQUIPMENT MILEAGE (ONE WAY)	35.00	3.00	105.00
.19 CASING FOOTAGE	656.00	.16	104.96
-.91 WATER TRANSPORT (CEMENT)	2.50	93.00	232.50
.60 MIN. BULK DELIVERY	1.00	260.00	260.00

*Per CK# 5408  
 Thank you  
 Suzanne  
 A/R Mgr.*

parts:	1252.90	Freight:	.00	Tax:	66.42	AR	2786.78
labor:	.00	Misc:	.00	Total:	2786.78		
sublt:	.00	supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_  
 BARTLESVILLE, OK      EUREKA, KS      OTTAWA, KS      GILLETTE, WY      THAYER, KS

UNCONSOLIDATED OIL WELL SERVICES, INC.  
 1 W. 14TH STREET, CHANUTE, KS 66720  
 785-431-9210 OR 800-467-8676

TICKET NUMBER **5896**  
 LOCATION BV  
 FOREMAN Jeff Galbraith

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/30/05	new	RDN # 15	14	34	14	M6
CUSTOMER Rockin BAR Nothin						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
			419	Michael		
			460	Anthony		
			454/791	Jerry		
STATE	ZIP CODE					

JOB TYPE LS HOLE SIZE 5 1/8 HOLE DEPTH 664 CASING SIZE & WEIGHT 2 7/8  
 CASING DEPTH 686 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.9 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 3.8 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Ran gel/shells ahead of the spacer + estimated -  
pumped 75 sk 10 # 520 2 # 4 # 1100 shells - shut down -  
washed out lines + pump - dropped plug - displaced to  
bottom + set - Shut in w/ 306 # per customer instructions -

Ran w/c to  
100 feet depth  
Circ. cut to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTUNG		765.00
5406	38 mi	MILEAGE		105.00
5407	min	BULK TRK		260.00
5501C	2 1/2 hr	TRANSPORT		232.50
1104	75 sk	Cement	X	731.25
1110	15 sk	GILSONITE	X	327.75
1111	200 #	SALT	X	56.00
1118B	5 sk <del>250 #</del>	GER - 50 #	X	33.15
1107	1 sk	Pro seal	X	42.75
1105	1 sk	Halls	X	14.00
1123	2500 gal	CITY H2O	X	30.50
4402	1 cu	2 1/2 R.P.	X	17.00
5402	6561			104.96
KCC WICHITA				
less 108.00				
1278.687				
2508.08				
SALES TAX				66.00
ESTIMATED TOTAL				2786.08

AUTHORIZATION # 200691 TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 P. 17 918-766-0146 Nov 08 2005 4:34PM HP LASERJET FAX



# CORNISH WIRELINE SERVICES, INC.

P.O. DRAWER H • CHANUTE, KANSAS 66720

620-431-9308

# INVOICE

SOLD TO: **ROCKIN BAR RANCH, INC.**  
**P.O. BOX 395**  
**TYRO, KANSAS 67364**

Date of Invoice 11-11-0

Invoice # 10369

PLEASE RETURN ONE COPY  
INVOICE WITH PAYMENT.

DATE OF SERVICE	TYPE OF SERVICE	AMOUNT
11-7-05	<p>SMOTHERMON NO. 15 RBN MONTGOMERY COUNTY, KANSAS GAMMA RAY/NEUTRON PERFROATE WITH 2" DML-RTG 21 SHOTS 620'-630' 21 SHOTS \$ 22.00 EACH</p> <hr/> <p>AMOUNT THISD INVOICE</p> <p>THANK YOU. WE APPRECIATE YOUR BUSINESS!!</p> <p>RECEIVED FEB 27 2006 KCC WICHITA</p> <p>TERMS: All invoices are due in full 30 days after invoice date. A FINANCE CHARGE of 1 3/4% (21% per annum) will be assessed after 30 days.</p>	<p>\$ 3 5 4</p> <hr/> <p>\$ 13</p>