

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 15 2005

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 33344  
Name: Quest Cherokee Oilfield Service, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Richard Marlin  
Phone: ( 620 ) 431-9500  
Contractor: Name: M.O.K.A.T. Drilling  
License: 5831  
Wellsite Geologist: Mark Brecheisen

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11/22/04 11/23/04 12/03/04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 133-26241-00-00  
County: Neosho  
\_\_\_\_\_ ne - sw Sec. 8 Twp. 29 S. R. 19  East  West  
1980 feet from (S) N (circle one) Line of Section  
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Stich, Joseph W. Well #: 8-1  
Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky  
Elevation: Ground: 966' Kelly Bushing: \_\_\_\_\_  
Total Depth: 987' Plug Back Total Depth: 984'  
Amount of Surface Pipe Set and Cemented at 22' 2" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 984'  
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan ALT#2 KJR 5/14/07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin  
Title: Chief Operating Officer Date: 4/14/05

Subscribed and sworn to before me this 14th day of April,  
20 05.

Notary Public: Jennifer R. Houston

Date Commission Expires: 7/30/05  
JENNIFER R. HOUSTON  
Notary Public - State of Kansas  
My Appt. Expires 7/30/05

**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UIC Distribution



Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Stich, Joseph W. Well #: 8-1  
 Sec. 8 Twp. 29 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Lenapah Lime	262 1/2' +699 1/2'
	Altamont Lime	296' +666'
	Pawnee Lime	386' +576'
	Oswego Lime	476' +345'
	Verdigris Lime	617' +345'
	Mississippi Lime	934 1/2' +27 1/2'

List All E. Logs Run:

Comp Density/Neutron  
 Dual Induction  
 Gamma Ray/Neutron Log

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CONSERVATION DIVISION

CEMENTING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	22' 2"	"A"	4sx	
Production	6 3/4"	4 1/2"	10.5#	984'	"A"	120sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
5	502'-506'	16,709# 20/40 Sand	502'-506'
4	514'-518'	414 BBLS Water	514'-518'

TUBING RECORD		Size	Set At	Packer At	Liner Run
Waiting on pipeline					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICE INC.  
 11 W. 14TH STREET, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

CHECK NUMBER 2919  
 LOCATION B-11  
 FOREMAN Coop

TREATMENT REPORT & FIELD TICKET  
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-3-04		Stich, Joseph W. 8-1	8	29 S	19 E	Neosho
CUSTOMER		RECEIVED KANSAS CORPORATION COMMISSION		TRUCK #		DRIVER
MAILING ADDRESS		APR 15 2005		418		Tim
CITY		STATE DIVISION WICHITA, KS		438		Chris
ZIP CODE				285		Richard
				235		Mark

JOB TYPE L.S. HOLE SIZE 6 7/8 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 983 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING -0-  
 DISPLACEMENT 15.5 DISPLACEMENT PSI 400 MIX PSI 100 RATE 5

REMARKS: 6 sacks pumped 2 hrs gel whulls 15 pbb pad ran 120 lbs cement shut down, flushed pump lines, displaced plug to bottom, set shoe, shut in

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
609	2 hr	PUMP CHARGE Misc Pump		260.00
406	10 mi	MILEAGE		23.50
401	1	Lorry String		716.00
402	983	Footage		147.45
407	1 min	Bulk Truck		225.00
502C	4 hr	80 Vac X2		624.00
05	1 sk	Cotton seed hulls		13.60
09	1 sk	Flo Sand		40.00
8	7 lbs	Lat		24.80
23	4200 gal	C. by water		48.30
36	120 lbs	CWL cement		1422.00
			SALES TAX	99.98
			ESTIMATED TOTAL	3631.57

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE 12/3/04

APR 15 2005

CONSERVATION DIVISION  
WICHITA, KS Quest Cherokee LLC Cementing Report

Date: 12/2/04  
Well: Stich, Joseph #8-1 Legals 8-295-19E Neasho Co.

RE: Run & Cement Longstring-Notified Becke at KCC Office-12/3/04@ 10:30 AM PM

Time:

- 1 1:30 [redacted] Sam Nunley -on location and rig up
- 2 1:45 Buckeye on location and spot casing trailer
- 4 3:15 [redacted] Sam Nunley -TIH w/ 983.31 ft of casing
- 3 2:30 COS on location and rig up
- 5 4:15 [redacted] Sam Nunley -Hit fill approx. 2480' ft from T.D.
- fil to 5:45 COS wash casing to T.D. and circulate \_\_\_\_\_ sks gel to surface

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- 7 5:30 [redacted] Sam Nunley -Land casing
- 8 6:00 am [redacted] " " -Rig down and off location Water
- 9 6:00 COS- pump- Circulate W/ fresh H2O, run 10 bbl [redacted] with 15 gal sodium silicate, Then Pump  
120 Sacks cement [redacted], flush pump, pump plug W/ KCL water, set float shoe

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- 10 7:30 COS Rig down and off location

CEMENT SLURRY:

Total Cement: 120  
 Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal  
 Cement slurry weight: 13.8  
 Average Surface Pressure:  
 Running cement circulation pressure: 100  
 Pumping plug circulation pressure: 400  
 Circulation during job: Good

HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4"- 987'  
 Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 984  
203 Centralizer  
425 Basket  
638 Centralizer  
851 Basket  
936 Centralizer  
 1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

Brant Dozer sev on ~~location~~ Location  
 To move trucks. 1/2 mi Pull In  
 Bean Field. 30 min Round Trip  
 Per unit.