

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American Warrior Inc.
Address: P.O. Box 399
City/State/Zip: Garden City Ks. 67846
Purchaser: NCRA
Operator Contact Person: Kevin Wiles
Phone: (620) 272-4996
Contractor: Name: Duke Drilling Co. Inc.
License: 5929
Wellsite Geologist: Alan Downing

API No. 15 - 009-24770-00-00
County: Barton
C SW SE SE Sec. 25 Twp. 20 S. R. 13 East West
520' feet from S N (circle one) Line of Section
990' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lonnon Well #: 1-25

Field Name: Rolling Green East
Producing Formation: Lansing
Elevation: Ground: 1910' Kelly Bushing: 1918'

Total Depth: 3526' Plug Back Total Depth: 3475'
Amount of Surface Pipe Set and Cemented at 364' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I WITH 2-12-07*
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 120 bbls
Dewatering method used Hauled off location

Location of fluid disposal if hauled offsite:
Operator Name: American Warrior Inc.
Lease Name: Hazel License No.: _____
Quarter NE Sec. 20 Twp. 21 S. R. 13 East West
County: Stafford Docket No.: D-2934

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/26/04</u>	<u>4/1/04</u>	<u>4/17/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Foreman Date: 6/3/04
Subscribed and sworn to before me this 3rd day of June, 2004.
Notary Public: [Signature]
Date Commission Expires: 11/4/07

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/07

KCC Office Use ONLY
Yes Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: American Warrior Inc.

Lease Name: Lonnon

Well #: 1-25

Sec. 25 Twp. 20 S. R. 13 East West

County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity, Micro, Dual Induction and Bond.

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3092'	-1220
Toronto	3112'	-1240
Brown Lime	3216'	-1344
Lansing	3232'	-1360
BKC	3440	-1568
Arbuckle	3511'	-1639

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	121/4"	85/8	24#	364'	Common	300	3%cc, 2%gel
Production	77/8	51/2	15.5	3521'	SMD	150	1/4floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3444' to 3454'	1000 gal 20% FE	
<p>RECEIVED</p> <p>JUN 07 2004</p> <p>KCC WICHITA</p>			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	23/8	3470'		

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
NA	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA	NA	NA

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<input type="checkbox"/> Other (Specify)



CHARGE TO:
AMERICAN WAREHOUSE INC.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No 6667

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY KS	WELL/PROJECT NO. 1-25	LEASE LONDON	COUNTY/PARISH RATON	STATE KS	CITY LONDON	DATE 4-2-04	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DUKE DILLON #8	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LOGGING	WELL PERMIT NO.	WELL LOCATION GRAT BLD - 6S, 2 3/4 E, JS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104		60	MI		2.50	150.00
578		1			PUMP SERVICES		1	JOBS	3521	PT	1200.00
221		1			LIQUID KCL		2	GAL		19.00	38.00
281		1			MUD FLUSH		500	GAL		.60	300.00
402		1			CEMENTIZERS		7	EA	5 1/2"	44.00	308.00
403		1			CEMENT BASKET		1	EA		125.00	125.00
405		1			FORMATION PACKERSHOE		1	EA		1250.00	1250.00
406		1			CATCH DOWN PLUG - BAFFLE		1	EA		200.00	200.00
330		1			SWIFT MULTI-DENSITY SPINNER		150	SKS		10.00	1500.00
276		1			FLOCCLE		38	UBS		.90	34.20
581		1			SERVICE CHARGE CEMENT		150	SKS		1.00	150.00
583		1			DRYAGE		14978	UBS	449.34	TM	185
											381.94

RECEIVED
JUN 07 2004
KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED 4-2-04 TIME SIGNED 0030 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?			
	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	5637
TAX	199
TOTAL	5836

ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Wade Wasop* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc. ORIGINAL

DATE 4-2-04 PAGE NO. 1

CUSTOMER AMERZAJ WAZZOR DJC WELL NO. 1-25 LEASE LOJON JOB TYPE 5 1/2" LOGSTRONG TICKET NO. 6667

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0030							ON LOCATION
	0245							START 5 1/2" CASING W/ WELL
								CONFIDENTIAL RECEIVED JUN 07 2004 KCC WICHITA
								M - 3526 SET 3521 IP - 3526.50 5 1/2" / H 15.5 SI - 37.62 CONTRACTORS - 1, 3, 5, 7, 9, 12, 15 CMT BSKT - 2
	0425							BREAK CIRCULATION
	0500						1300	DROP BALL - SET PACKERSIDE 5' OFF BOTTOM
	0500	6	12		✓		450	PUMP MUD FLUSH
	0502	6	20		✓		450	PUMP KCL FLUSH
	0506							PLUG RH-MH
	0510	6	42		✓		350	MIX COMWT - 150 SLS SMDc 1/4" FLOCELL
	0520							WASH OUT PUMP LINES
	0522							RELEASE LATCH DOWN PLUG
	0525	6 1/2	0		✓			DISPARE PLUG
		6 1/2	82		✓		750	
	0538	6	83				1750	PLUG DOWN - PSE UP LATCH 2nd PLUG
	0540						OK	RELEASE PSE - HELD
								WASH UP
	0630							JOB COMPLETE
								THANK YOU WAKE, JUSTY, SHAW

ALLIED CEMENTING CO., INC.

18261

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KCC

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

St. Bend

DATE <i>3-26-04</i>	SEC. <i>25</i>	TWP. <i>20</i>	RANGE <i>13</i>	CONFIDENTIAL	CALLED OUT <i>5:00 PM</i>	ON LOCATION <i>7:30 PM</i>	JOB START <i>9:30 PM</i>	JOB FINISH <i>10:15 PM</i>
LEASE <i>LONDON</i>	WELL # <i>1-25</i>	LOCATION <i>281 + 5 mile Blky</i>	<i>15 2 3/4 E</i>				COUNTY <i>Barton</i>	STATE <i>Ka</i>
OLD OR NEW (Circle one)								

CONTRACTOR *Duke #8*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4"* T.D. *365'*

CASING SIZE *8 5/8"* DEPTH *363'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *22 1/4 bbls*

OWNER *Same*

CEMENT

AMOUNT ORDERED *300 lbs Common*

390cc 290 gal

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

RECEIVED

JUN 07 2004

KCC WICHITA

HANDLING @

MILEAGE @

TOTAL

REMARKS:

Ran 363' of 8 5/8" casing. Broke Circulation

mixed 300 lbs Common 390cc 290 gal.

Released Plug. Employed work fresh

H2O.

Cement did circulate

T. D. Duke

CHARGE TO: *American Warrior*

STREET

CITY STATE ZIP

DEPTH OF JOB *363'*

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

TOTAL

PLUG & FLOAT EQUIPMENT

MANIFOLD @

1.8 3/8 wooden @

TOTAL

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

[Signature]

PRINTED NAME