

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 4058
Name: American Warrior Inc.
Address: P.O. Box 399
City/State/Zip: Garden City Ks. 67846
Purchaser: NRCA
Operator Contact Person: Kevin Wiles
Phone: (620) 272-4996
Contractor: Name: Discovery Drilling Co. Inc.
License: 31548

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JUN 03 2004

Wellsite Geologist: Alan Downing

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

2/24/04 2/28/04 4/2/04

Spud Date or 2/24/04 Date Reached TD 2/28/04 Completion Date or 4/2/04 Recompletion Date

API No. 15 - 159-22,416-00-00

County: Rice

C NW SW NE Sec. 6 Twp. 18 S. R. 10 East West

3630' feet from S N (circle one) Line of Section

2310' feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW

Lease Name: Alice "A" Well #: 2

Field Name: Bloomer

Producing Formation: Arbuckle

Elevation: Ground: 1777' Kelly Bushing: 1785

Total Depth: 3331' Plug Back Total Depth: 3309'

Amount of Surface Pipe Set and Cemented at 318' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALTIWHM 2-12-07

(Data must be collected from the Reserve Pit)

Chloride content 14,000 ppm Fluid volume 320 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Foreman Date: 6/3/04

Subscribed and sworn to before me this 2nd day of June

2004

Notary Public: [Signature]

Date Commission Expires: 11/14/07

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/14/07

KCC Office Use ONLY

- Yes Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

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Side Two

ORIGINAL

Operator Name: American Warrior Inc. Lease Name: Alice "A" Well #: 2
Sec. 6 Twp. 18 S. R. 10 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

Dual Induction, Dual Compensated Porosity, Bond.

Log Formation (Top), Depth and Datum Sample

Table with 3 columns: Name, Top, Datum. Rows include Topeka, Heebner, Toronto, Douglas, Lansing, BKC, Arbuckle. Includes KCC JUN 03 2004 stamp and CONFIDENTIAL watermark.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Includes RECEIVED JUN 04 2004 KCC WICHITA stamp.

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)



CHARGE TO: AMERICAN WARRIOR ZOG
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 6424

PAGE 1 OF 2

1. SERVICE LOCATIONS: NESS CITY, KS
 2. WELL/PROJECT NO.: 2 LEASE: ALICE "A"
 3. COUNTY/PARISH: RICE STATE: KS
 4. DATE: 2-29-04 OWNER: SAME
 5. TICKET TYPE: SERVICE SALES CONTRACTOR: DISCOVERY DRILLING
 6. RIG NAME/NO.: SHIPPED VIA: CT DELIVERED TO: HOUNDRY
 7. ORDER NO.:
 8. WELL TYPE: 02 WELL CATEGORY: DEVELOPMENT JOB PURPOSE: 5/2" LONGSTRAW
 9. WELL PERMIT NO.: WELL LOCATION: CLARK - W, 3E, 1/2S, 1/2W
 10. INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE " 104	60	MC		2.50	150.00
578		1			PUMP SERVICE	1	JOBS	3331	FT	1200.00
221		1			LICENSED KILL	2	GAL		19.00	38.00
281		1			MUD FLUSH	500	GAL		.60	300.00
407		1			INSERT FLOAT SHOE W/ FILLUP	1	SA	5/2"	230.00	230.00
406		1			LATCH DOWN PLUG - BAFFLE	1	SA		200.00	200.00
402		1			CONTRACTORS	6	SA		44.00	264.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED: 2-29-04 TIME SIGNED: 0730 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	2382.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2116.25
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	4498.25
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					137.74
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	4635.99
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *WAVE WILSON* APPROVAL:

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 6424

CUSTOMER: AMERICAN WARRIOR INC.
WELL: ALICE "A" - #2
DATE: 2-29-04
PAGE: 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
325						STANDARD COMB	150				7.00	1050.00
276						FLOCLE	38				.90	34.20
283						SALT	750				.15	112.50
284						CALSEAL	7		700	LB	25.00	175.00
285						CFR-1	71				2.75	195.25
<p>RECEIVED JUN 04 2004 KCC WICHITA</p>												
581						SERVICE CHARGE						
583						NILEAGE CHARGE TOTAL WEIGHT 15659 LOADED MILES 60				CUBIC FEET 150 TON MILES 469.77	1.00 .85	150.00 399.30

ORIGINAL

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CONTINUATION TOTAL 2116.25

JOB LOG

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SWIFT Services, Inc.

ORIGINAL

CUSTOMER

AMERICAN WARRIOR NY

WELL NO.

2

LEASE

ALICE "A"

JOB TYPE

5/2" LONGSTRETCH

DATE 2-29-04

PAGE NO. 1

WELL NO.

0424

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700					KCC		ON LOCATED
								JUN 03 2004
						CONFIDENTIAL		MD - 3331 SITE 3330
								TD - 3332 SIZ # 15.5
								SJ - 17.47
								CENTRALIZES - 1, 3, 5, 7, 9, 13
	0750							DROP BALL - CIRCULATE WELL
	1000	6	12		✓		450	PUMP 500 GAL MOD PWSH
	1002	6	20		✓		450	PUMP 20 BBLs KCL FRESH
	1007							PWLG RH-MH
	1015	6	36		✓		350	MAX CMWT - 150 SWS EA-2 W/ADDTN
	1022							WASH OUT P-L
	1023							RELEASE L.S. PWLG
	1023	6 1/2	0		✓			REPLACE PWLG
	1035		78.9				1500	PWLG DOWN - PSE UP WATCH EW
							OK	RELEASE PSE - HELD
								WASH UP
	1200							JOB COMPLETE

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THANK YOU
WARRIOR, BUSH, BULK

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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL SERVICE POINT: Wichita

DATE <u>2-21-04</u>	SEC <u>6</u>	TWP <u>10</u>	RANGE <u>10</u>	CALLED OUT <u>11:00 AM</u>	ON LOCATION <u>11:00 AM</u>	JOB START <u>5-22-03</u>	JOB FINISH <u>6-27-03</u>
LEASE <u>Alic-A</u> WELL # <u>12</u>		LOCATION <u>East - 1/2 mile - 1/2 mile</u>		COUNTY <u>13</u>	STATE <u>KS</u>		
OLD OR (NEW) Circle one							

CONTRACTOR Discovery

TYPE OF JOB Drilling

HOLE SIZE 12 1/4 T.D. 511

CASING SIZE 8 7/8 DEPTH 1

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 19 1/2 x 15'

PERFS.

DISPLACEMENT 19 1/2 CCK

EQUIPMENT

PUMP TRUCK CEMENTER 110

130 HELPER 210

BULK TRUCK

513 DRIVER 110

BULK TRUCK

DRIVER

OWNER Amman-Wichita, Inc.

CEMENT

AMOUNT ORDERED 220 or Cement

COMMON @

POZMIX @

GEL @

CHLORIDE @

HANDLING @

MILEAGE @

TOTAL

REMARKS:

Ran job - 8 7/8 casing cemented
220 cement - 110 pump truck - 110 helper
19 1/2 CCK - 15' shoe joint - 110
110

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

PLUG 1-8 7/8 Wood @

TOTAL

CHARGE TO: Amman-Wichita, Inc.

STREET P.O. Box 397

CITY Wichita STATE KS ZIP 67206

FLOAT EQUIPMENT

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Thomas N. N...

PRINTED NAME Thomas N. N...

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