

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American Warrior Inc.
Address: P.O. Box 399
City/State/Zip: Garden City Ks. 67846
Purchaser: NRCA
Operator Contact Person: Kevin Wiles
Phone: (620) 272-4996
Contractor: Name: Duke Drilling Co. Inc.
License: 5929
Wellsite Geologist: Alan Downing

API No. 15 - 185-23,228-00-00
County: Stafford
C W/2 W/2 SE Sec. 31 Twp. 21 S. R. 12 East West
1250' feet from S N (circle one) Line of Section
2167' feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Curtis Well #: 1-31

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Field Name: Mueller
Producing Formation: Lansing
Elevation: Ground: 1870' Kelly Bushing: 1878'
Total Depth: 3638' Plug Back Total Depth: 3613'
Amount of Surface Pipe Set and Cemented at 277' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan *ALTI WHM 2-12-07*
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 150 bbls
Dewatering method used Hauled off.
Location of fluid disposal if hauled offsite: _____
Operator Name: American Warrior Inc.
Lease Name: Hazel License No.: 4850
Quarter NE Sec. 20 Twp. 21 S. R. 13 East West
County: Stafford Docket No.: D-2934

3/10/04	3/15/04	3/22/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Foreman Date: 6/3/04

Subscribed and sworn to before me this 3rd day of June
20 04

Notary Public: [Signature]
Date Commission Expires: 11/4/07
DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: American Warrior Inc. Lease Name: Curtis Well #: 1-31
 Sec. 31 Twp. 21 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	KCC	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner		3152' -1277
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	JUN 07 2004	3170' -1295
List All E. Logs Run:		Brown lime	CONFIDENTIAL	3282' -1407
		Lansing		3298' -1423
		Viola		3536' -1661
		Simpson Shale		3580' -1705
		Arbuckle		3636' -1761

Dual Induction, Dual Compensated Porosity,
Bond. Borehole Compensated and Mico.

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	85/8	25#	277'	Common	245	2%gel, 3%CC
Production	7 7/8	5 1/2	15.5	3635'	STD	150	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Shots Per Foot	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1500 gal 15%FE acid, 3000gal 20%NE acid	

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TUBING RECORD

Size <u>23/8</u>	Set At <u>3496'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>NA</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u> Gas Mcf <u>NA</u> Water Bbls. <u>NA</u> Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)



CHARGE TO: **AMSDIAJ WARRIOR 220**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 6623

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ORIGINAL

Services, Inc.

PAGE 1 OF 2

SERVICE LOCATIONS: **NESS CITY, KS**
 WELLS/PROJECT NO.: # **1**
 LEASE: **CURTIS**
 COUNTY/PARISH: **STAFFORD**
 STATE: **KS**
 CITY:
 DATE: **3-16-04**
 OWNER: **SARG**
 TICKET TYPE: SERVICE SALES
 CONTRACTOR: **DUNE DRILLING #8**
 RIG NAME/NO.:
 SHIPPED VIA: **LOCATION**
 DELIVERED TO:
 ORDER NO.:
 WELL TYPE: **DR**
 WELL CATEGORY: **DEVELOPMENT**
 JOB PURPOSE: **5 1/2" LOGGING**
 WELL PERMIT NO.:
 WELL LOCATION: **281-K19 - 4E, W, 1/2 W, S3**
 REFERRAL LOCATION:
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		UM	UM	PRICE		
575		1			MILEAGE # 104					
578		1			PUMP SERVICE	70	MT		2.50	175.00
221		1			LEAKED WELL	1	BOB	3642	1200.00	1200.00
281		1			MUD FLUSH	2	GA		19.00	38.00
402		1			CENTRALIZER	500	GA		.60	300.00
403		1			CONCRETE BASKET	7	SA	5 1/2"	44.00	308.00
405		1			FORMER PACKER SHOES	1	SA		125.00	125.00
406		1			CATCH DOWN AUG - RAFFLE	1	SA		1250.00	1250.00
									200.00	200.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **3-16-04**
 TIME SIGNED: **1130**
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				*1	3596.00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				*2	3648.58
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	724.58
ARE YOU SATISFIED WITH OUR SERVICE? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO					278.94
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	7523.52

SWIFT OPERATOR: **WARRIOR WARRIOR**
 APPROVAL:

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

1981.63 Thank You!

TED/SHELLY FUCHS

17857264702

06/04/2004 00:54

TICKET CONTINUATION

TICKET No. 6623



PO Box 466

KCCS City, MO 64508
Off: 785-798-2300

CUSTOMER
AMERICAN WAREHOUSE INC

WELL
CURTIS #1

DATE 3-16-04
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QTY	UNIT	DESCRIPTION	WEIGHT	UNIT	DATE	PRICE	TOTAL
30	1	SWIFT MULTI-BUSSET STANDA	150	SKS		9.75	1462.50
76	1	FLOJCE	38	UBS		1.90	341.20
28	1	CFR-1	71	UBS		2.75	195.25
87	1	GASDOP	300	UBS		4.50	1350.00
581	1	SERVICE CHARGE				1.00	150.00
583	1	TOTAL WEIGHT	539.215				4561.63
		LOADED MILES	70				
		TOTAL					3648.58

3648.58

JOB LOG

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SWIFT Services, Inc.

ORIGINAL

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1130							ON LOCATION
	1400							START 5/2" CABLE & WELC
								NO - 3642 LTB
								NO - 3643, 08
								ST - 13.14
								CENTERS - 1, 3, 5, 7, 9, 11, 14
								CMT BSRT - P2 3
	1600							BREAK CIRCULATION
	1635						2800	DROP BALL - SET PACKER SHOE
	1640							PLUG RH-MH
	1650	6	12		✓		400	PUMP 500 GAL MVA FLUSH
		6	20		✓		400	PUMP 20 BBL WCL FLUSH
	1700	5 1/2	51		✓		300	MCC CMWT - 150 SKS SMC W/ADDITIVE
	1710							WASH OUT PUMP - LEDES
	1711							RELEASE L.D. PLUG
	1712	6 1/2	0		✓			DISPLACE PLUG
		6 1/2	85		✓		700	
	1725	6	86.4				1750	PLUG DOWN - PSE UP CATCH ON PLUG
	1728							OK RELEASE PSE - HFD
								WASH UP
	1830							JOB COMPLETE

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THANK YOU
WAGNE, RUSTY, SNAKE

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