

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior Inc.
Address: P.O. Box 399
City/State/Zip: Garden City 67846
Purchaser: Northern
Operator Contact Person: Kevin Wiles
Phone: (620) 272-4996
Contractor: Name: Duke Drilling co., Inc.
License: 5929

Wellsite Geologist: Scott Corsair
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/4/04</u>	<u>5/11/04</u>	<u>5/28/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23231 - 0000
County: Stafford
C SW SW SW Sec. 33 Twp. 21 S. R. 12 East West
330' feet from S N (circle one) Line of Section
330' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Alpers Well #: 1-33
Field Name: Sitter

Producing Formation: KC
Elevation: Ground: 1878' Kelly Bushing: 1886'
Total Depth: 3780' Plug Back Total Depth: 3706'

Amount of Surface Pipe Set and Cemented at 267' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT IWHM
(Data must be collected from the Reserve Pit) 2-9-07
Chloride content 12,000 ppm Fluid volume 240 bbls
Dewatering method used Hauled off location

Location of fluid disposal if hauled offsite:
Operator Name: American Warrior Inc.
Lease Name: Lonnon License No.: 4058
Quarter NE Sec. 36 Twp. 20 S. R. 13 East West
County: Barton Docket No.: E-22,531-0001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Foreman Date: 6/28/04

Subscribed and sworn to before me this 28th day of June,
2004.

Notary Public: [Signature]
Date Commission Expires: _____

NOTARY PUBLIC State of Kansas
MARY L. WATTS
My Appt. Exp. Aug 7, 2006

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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ORIGINAL

Operator Name: American Warrior Inc. Lease Name: Alpers Well #: 1-33
 Sec. 33 Twp. 21 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Microresistivity, Dual Compensated porosity, Dual Induction and bond logs

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	679'	+1207
Heebner	3154'	-1268
Brown line	3288'	-1402
Lansing	3304'	-1418
BKC	3532'	-1646
Viola	3540'	-1654
Simpson	3594'	-1708
Arbuckle	3650'	-1764

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	121/4"	85/8	23#	267'	Common	240sx	3%cc, 2%gel
Production	77/8	51/2	15.5	3744'	SMD	150	1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3430' to 3438'	KCC	
		JUN 2 2004	
		KCC WICHITA	
		CONFIDENTIAL	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	23/8	3450'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
SI	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
SI	SI	SI	SI	SI	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC. 17930

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT:

Mad Hdy

DATE <i>5-4-04</i>	SEC. <i>33</i>	TWP. <i>21</i>	RANGE <i>12</i>	CALLED OUT <i>4:00 PM</i>	ON LOCATION <i>6:00 PM</i>	JOB START <i>7:15 PM</i>	JOB FINISH <i>7:45 PM</i>
LEASE <i>Alpen</i>		WELL # <i>1-33</i>		LOCATION <i>281 + K-19 SE, 1/4 N E/S</i>		COUNTY <i>Stafford</i>	STATE <i>Ka</i>
OLD OR NEW (Circle one)							

CONTRACTOR *Duke # 8*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4"* T.D. *260'*

CASING SIZE *8 1/8" 23"* DEPTH *260'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15'*

PERFS. _____

DISPLACEMENT *hebbbs* *KCC*

EQUIPMENT *CONFIDENTIAL*

PUMP TRUCK CEMENTER *Tom D*

310-302 HELPER *Dwayne W.*

BULK TRUCK

341 DRIVER *Don August*

BULK TRUCK

_____ DRIVER _____

OWNER *Same*

CEMENT

AMOUNT ORDERED *240 cu Common*

370 cc 270 cu

COMMON <i>240 cu</i>	@	<i>7.65</i>	<i>1836.00</i>
POZMIX _____	@	_____	_____
GEL <i>5 cu</i>	@	<i>11.00</i>	<i>55.00</i>
CHLORIDE <i>7 cu</i>	@	<i>30.00</i>	<i>210.00</i>
ASC _____	@	_____	_____
RECEIVED _____	@	_____	_____
<i>JUN 29 2004</i>	@	_____	_____
<i>KCC WICHITA</i>	@	_____	_____
HANDLING <i>252 cu</i>	@	<i>1.25</i>	<i>315.00</i>
MILEAGE <i>252 mi OS</i>	@	<i>20</i>	<i>252.00</i>
TOTAL			<i>2668.00</i>

REMARKS:

*Run 260' of 8 1/8 cu. Break circulation
Mixed 240 cu Common 370 cc 270 cu
Rebond plug. Replaced with fresh #20.*

*Cement did Circulate
1 Round*

CHARGE TO: *American Warrior*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB *260'*

PUMP TRUCK CHARGE _____ *520.00*

EXTRA FOOTAGE _____ @ _____

MILEAGE *20* @ *4.00* *80.00*

TOTAL *600.00*

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____

1-8 1/8 wooden @ *45.00* *45.00*

TOTAL *45.00*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

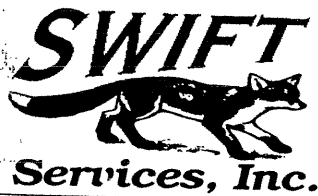
TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

[Signature]
PRINTED NAME



CHARGE TO:
AMERZAJ WARDOR INC
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No 6812

PAGE 1 OF 2

SERVICE LOCATIONS
 1. **NESS CITY, KS** WELL/PROJECT NO. **1-33** LEASE **ALDERS** COUNTY/PARISH **STAFFORD** STATE **KS** CITY
 2. TICKET TYPE SERVICE CONTRACTOR **DUKE DRILLING #8** RIG NAME/NO. SHIPPED VIA **CT** DELIVERED TO **LOCATED** DATE **5-11-04** OWNER **SAME**
 3. WELL TYPE **OR** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **5 1/2" LOGGING** WELL PERMIT NO. WELL LOCATION **GREAT BLD, KS - 13S, SE, 1/4, E 1/2**
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # 104	60	MC		2.50	150.00
578		1			PUMP SERVICE	1	JOB	3745	1200.00	1200.00
221		1			LIQUID KCL RECEIVED	2	GAL		19.00	38.00
281		1			MOD FLUSH JUN 29 2004	500	GAL		60	300.00
193		1			ROTATING HEAD KCC WICHITA	1	JOB		150.00	150.00
402		1			CENTRALIZERS	10	EA	5 1/2"	44.00	440.00
403		1			CORRET BASKET	1	EA		125.00	125.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA		200.00	200.00
407		1			BASKET FLOAT SHOE W/ FOLLOW	1	EA		230.00	230.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **5-11-04** TIME SIGNED **0400** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	2833.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3620.85
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	6453.85
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					241.81
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	6695.66
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WAKE WARDOR** APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **5-11-04** PAGE NO. **1**

CUSTOMER **AMERICAN WOODCOCK WJC** WELL NO. **1-33** LEASE **ALPSES** JOB TYPE **5 1/2" LOGGING** TICKET NO. **6812**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0200							OJ LOCATION
	0300							START 5 1/2" CASING W/ WIRE
								TD - 3747 SETP 3745
								TP - 3748 5 1/2-15.5 #/FT
								ST - 36.04
								CSTRA LOGS - 1, 2, 4, 5, 6, 7, 8, 9, 11, 12
								CMT BSKT - 13
	0730							DROP BALL - CALCULATE ROTATE
	0755	6 1/2	12		✓	450		PUMP 500 GAL MUD FLUSH "
	0817	6 1/2	20		✓	450		PUMP 20 BBL KCL FLUSH "
	0801							PWG RH-MH
	0810	5	55		✓	350		MIX CEMENT 150 SKS @ 12.7 DPG "
	0822							WASH OUT PUMP & LOGS
	0814							RELEASE LATCH DOWN PWG
	0825	6 3/4	0		✓			DISPLACE PWG "
		6 3/4	78			850		SHUT OFF ROTATE
	0837	6 1/2	88.3			1750		PWG DOWN - PSTDUP LATCH IN PWG
	0840					OK		RELEASE PST- HEAD
								WASH UP
	0930							JOB COMPLETE
								THANK YOU
								WARREN, DUSTY, BLAKE

RECEIVED
JUN 29 2004
KCC WICHITA

MANAGED

