

AMENDED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

Operator: License # 4058
 Name: American Warrior Inc
 Address: P.P.Box 399,
Garden City, Ks. 67846
 Purchaser: Duke
 Operator Contact Person: Kevin Wiles Sr
 Phone: (620) 275-2963
 Contractor: Name: Cheyenne Drig.
 License: 5382
 Wellsite Geologist: Alan Downing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-3-2001	7-12-2001	8-2-2001
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 187-20,967-0000
 County: Stanton
60' - E of N/2NE ^{NE} Sec. 27 Twp. 30 S. R. 41 W East West
330' feet from S 1/4 (circle one) Line of Section
600' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Beatrice Well #: 1
 Field Name: Arroyo
 Producing Formation: morrow
 Elevation: Ground: 3375' Kelly Bushing: 3386'
 Total Depth: 5600' Plug Back Total Depth: 5360'
 Amount of Surface Pipe Set and Cemented at 8-5/8" @ 1554' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **ALT 1 DPW**
 (Data must be collected from the Reserve Pit) **1-24-03**
 Chloride content 16,000 ppm Fluid volume 500 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **FEB 26 2003**
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Production Supt. Date: 10-8-2001
 Subscribed and sworn to before me this 8th day of Oct 2001
 Notary Public: Debra J. Purcell
 Date Commission Expires: 11/4/03

DEBRA J. PURCELL
 Notary Public - State of Kansas
 My Not. Expires _____

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received 11-13-2001
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: American warrior Inc Lease Name: Beatrice Well #: 1
 Sec. 27 Twp. 30s S. R. 41w East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: CDNL/GR, Sonic, Dual Ind Micro.

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Morrow Shale	4984'	-1600
Upper Sand	5083'	-1702
Mid. Sand	5290'	-1908
Keyes Sand	5379'	-1998
St. Gen.	5420'	-2038
St. Louis	5468'	-2086

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	1554'	Allied	700	3%cc, 1/4#Flocele
Production	7-7/8"	5 1/2"	15.5#	5600'	SMDC	150	1/4#flocele, D-ai

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used)

Shots Per Foot	Size	Set At	Packer At	Liner Run	Depth
2	5092'-5098'	5092'	5063'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	5092'
					5098'
					fracW/ 13,500#sxxx 20/40 sand in cross-linker gel

RECEIVED
 FEB 26 2003
 KCC WICHITA

TUBING RECORD

Date of First, Resumerd Production, SWD or Enhr.	Producing Method	Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
SI,	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		SI	SI	SI		

Disposition of Gas METHOD OF COMPLETION

Vented Sold Used on Lease
 (If vented, Sumit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

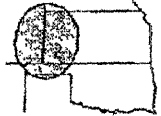
Production Interval

ORIGINAL



ROBINSON SERVICES

1718 Pawnee
Garden City, Kansas 67846
316-276-6159 • Fax 316-276-~~7300~~
6157



062901-X
PLAT NO.

4170
INVOICE NO.

American Warrior

Beatrice #1

OPERATOR

LEASE NAME

Stanton County, Ks.

27

30s

4lw

330' PNL - 600' FEL

COUNTY

Sec.

Twp.

Rng.

LOCATION

3372.4 = gr.

ELEVATION

SCALE: 1" = 1000'

DATE: 6/29/01

SURVEYED BY: Burt West

DRAWN BY: Burt West

AUTHORIZED BY: Wray Valentine



DIRECTIONS: From the NW corner of Johnson City, Ks. (at the intersections of Hwy 27 & Hwy 160), Now go 11 miles South on Hwy 27 - Now go 1.1 miles West on Rd. 23-11S to 4' ingress stake on South side of road - Now go 330' South into loc. through 8" tall grass.

