

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form A-01
September 11
Form Must Be Typ

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 4476
Name: Whiting Petroleum Corporation
Address: 1700 Broadway, #2300, Two United Bank Center
City/State/Zip: Denver, CO, 80202
Purchaser: N/A
Operator Contact Person: John Kellar
Phone: (303) 837-1661
Contractor: Name: N/A 32999
License: N/A LAYNE CHRISTIAN ENERGY LTD
Wellsite Geologist: Barry Gager

KCC

JUL 17 2003

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A

Well Name: N/A
Original Comp. Date: N/A Original Total Depth: N/A

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back to Original Depth
 Commingled Docket No. JUL 22 2003
 Dual Completion Docket No. CONSERVATION DIVISION WICHITA, KS
 Other (SWD or Enhr.?) Docket No. CONSERVATION DIVISION WICHITA, KS

3/31/03	4/04/03	N/A
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 111-20412-00-00
County: Lyon
S2 NW NE Sec. 7 Twp. 20 S. R. 11 East West
848 feet from S / N (circle one) Line of Section
1,895 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Haag Well #: 7-31

Field Name: Center
Producing Formation: Cherokee
Elevation: Ground: 1,168' Kelly Bushing: N/A
Total Depth: 2,229 Plug Back Total Depth: 2,186'
Amount of Surface Pipe Set and Cemented at 205' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from N/A
feet depth to N/A w/ N/A strength

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content <1,500 ppm Fluid volume 1,000 bbl
Dewatering method used Evaporation, hauloff

Location of fluid disposal if hauled offsite:
Operator Name: Curry Oil
Lease Name: Curry #5, SWD License No.: 30776
Quarter SE/4 Sec. 15 Twp. 22 S. R. 11 East West
County: Greenwood Docket No.: #D-26,554

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Asst. Whiting Petroleum Date: 7/18/03
Subscribed and sworn to before me this 18th day of July, 2003
Debra Lynn Hanson

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

February 08, 2005

X

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Side Two

ORIGINAL

Operator Name: Whiting Petroleum Corporation Lease Name: Haag Well #: 7-31
Sec. 7 Twp. 20 S. R. 11 [X] East [] West County: Lyon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of a Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [X] Yes [] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
Dual Induction Resistivity Log
Compensated-Neutron, PEL Density Micro Log

Table with columns: Log, Formation (Top), Depth and Datum, Sample, Name, Top, Datum. Rows include Douglas Lime, Kansas City, Marmaton, Cherokee, Mississippi.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacjs Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run.

Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [X] Other (Explain)

Table with columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval [] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled

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JUL 17 2003

ORIGINAL



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

CONFIDENTIAL

TICKET NUMBER 20182

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

LOCATION Chanute

FIELD TICKET

DATE 4-5-03	CUSTOMER ACCT # 9107	WELL NAME Haag 7-31	QTR/QTR	SECTION 7	TWP 20	RGE 11	COUNTY Chan	FORMATION
CHARGE TO Whiting Petroleum corporation				OWNER				
MAILING ADDRESS 1700 Broadway Suite 2309 The United Bank CTR				OPERATOR				
CITY & STATE Denver CO 80202-2300				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	one	PUMP CHARGE Cement Pumper		525.00
5402	2196	Casing Footage		416
RECEIVED KANSAS CORPORATION COMMISSION JUL 22 2003				
4405	one	5 1/2 Rubber Plug	CONSERVATION DIVISION WICHITA, KS	37.50
5407	65	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		247.00
1126	120sk	CEMENT one	7.3% SALES TAX	1320 98.20 99.10

Ravin 2790

ESTIMATED TOTAL

~~2199.26~~
2228.50

CUSTOMER or AGENTS SIGNATURE

Ken Melder CIS FOREMAN

Otto J. Bowers

CUSTOMER or AGENT (PLEASE PRINT)

KEN MELDER

DATE

4-5-03

183369

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ORIGINAL

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

KCC
JUL 17 2003

TICKET NUMBER 28948
LOCATION _____
FOREMAN Wayne

CONFIDENTIAL
TREATMENT REPORT

DATE <u>3/31/03</u>	CUSTOMER #	WELL NAME <u>Haag 7-31</u>	FORMATION
SECTION <u>7</u>	TOWNSHIP <u>20</u>	RANGE <u>11</u>	COUNTY <u>LYON</u>
CUSTOMER <u>Whiting Petro Corp</u>			
MAILING ADDRESS <u>1700 Broadway St.</u>			
CITY <u>Denver</u>			
STATE <u>CO</u>		ZIP CODE <u>80202</u>	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>122</u>	<u>Joe</u>		
<u>128</u>	<u>Garig</u>		
RECEIVED KANSAS CORPORATION COMMISSION JUL 22 2003 CONSERVATION DIVISION WICHITA, KS			

TYPE OF TREATMENT

<input checked="" type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

WELL DATA

HOLE SIZE <u>12 3/4</u>	PACKER DEPTH
TOTAL DEPTH <u>200</u>	PERFORATIONS
	SHOTS/FT.
CASING SIZE <u>9 5/8</u>	OPEN HOLE
CASING DEPTH <u>200</u>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA <u>Cement Pumped</u>	

INSTRUCTION PRIOR TO JOB

Pump to establish circulation Pump 6 Ball
Dye and start cement pump to get Dye Back then
Switch to water and Displace 12 Ball total

AUTHORIZATION TO PROCEED

Ken Melder

TITLE

Consultant

DATE

4-1-03

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE