

JUL 22 2003

Form AC  
September 11  
Form Must Be Typ

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONSERVATION DIVISION  
WICHITA, KS

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE  
CONFIDENTIAL

Operator: License # 4476  
Name: Whiting Petroleum Corporation  
Address: 1700 Broadway, #2300, Two United Bank Center  
City/State/Zip: Denver, CO, 80202  
Purchaser: N/A  
Operator Contact Person: John Kellar  
Phone: (303) 837-1661  
Contractor: Name: N/A  
License: N/A  
Wellsite Geologist: Barry Gager

API No. 15 - 111-20413-00-00  
County: Lyon  
NW SE Sec. 28 Twp. 20 S. R. 12 East  
3,301 feet from S / N Line of Section  
3,315 feet from E / W Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Schmidt Well #: 28-33  
Field Name: Center

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

Producing Formation: Cherokee  
Elevation: Ground: 1,121' Kelly Bushing: N/A  
Total Depth: 2,090' Plug Back Total Depth: 2,043'  
Amount of Surface Pipe Set and Cemented at 209  
Is the Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N/A

If Workover/Re-entry: Old Well Info as follows:  
Operator: N/A  
Well Name: N/A  
Original Comp. Date: N/A Original Total Depth: N/A  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.

If Alternate II completion, cement circulated from N/A  
feet depth to N/A w/ N/A ex on

3/25/03 3/30/03 N/A  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan *ACTU 7-24-03*  
(Data must be collected from the Reserve Pit)  
Chloride content <1,500 ppm Fluid volume 360 bt  
Dewatering method used Evaporation, hauloff  
Location of fluid disposal if hauled offsite:  
Operator Name: Curry Oil  
Lease Name: Curry #5, SWD License No.: 30776  
Quarter SE/4 Sec. 15 Twp. 22 S. R. 11 East  
County: Greenwood Docket No.: #D-26,554

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Debra Lynn Hanson*  
Title: *Agent, Whiting Petroleum* Date: *7/18/03*  
Subscribed and sworn to before me this *18th* day of *July*  
*2003*  
*Debra Lynn Hanson*  
*February 08, 2005*

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received

Operator Name: Whiting Petroleum Corporation Lease Name: Schmidt Well #: 28-33  
 Sec. 28 Twp. 20 S. R. 12  East  West County: Lyon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of a Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
*(Submit Copy)*  
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Douglas Lime	548'	+577
Kansas City	<b>KCC</b> 1,172	- 47
Marmaton	<b>JUL 17 2003</b> 1,419'	-294
Cherokee	<b>CONFIDENTIAL</b> 1,570'	-445
Mississippi	1,924'	-799

Dual Induction Resistivity Log  
 Compensated-Neutron, PEL Density Micro Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	209'	A	96 Sacks	2%Cacl2, 6% G
Production	7 7/8"	5 1/2"	15.5#	2,085'	OWC	150 Sacks	Thixotropic

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD	N/A			
..... Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
* N/A		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION  <b>JUL 22 2003</b>  CONSERVATION DIVISION WICHITA, KS	
* Not Completed			

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other <i>(Explain)</i>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A	N/A	N/A	N/A	N/A	N/A

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

METHOD OF COMPLETION Production Interval

ORIGINAL



CONSOLIDATED  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

KCC

JUL 17 2003

TICKET NUMBER 19749

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

CONFIDENTIAL

LOCATION Chanute

FIELD TICKET

One out Two

DATE 3-25-03	CUSTOMER ACCT # 9107	WELL NAME Schmidt 28-33	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
CHARGE TO Whiting Petroleum corporation				OWNER				
MAILING ADDRESS 1700 Broadway <sup>CTR</sup> Suite 2700, Two United Bank				OPERATOR Dave Reid				
CITY & STATE Denver CO. 80202-2300				CONTRACTOR Layne Christensen				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	one	PUMP CHARGE Cement Pump		525 <sup>00</sup>
5402	185'	Casing Footage		N/C
5404	3 men	Equipment stand - BY on location	165 <sup>00</sup>	N/C
1102	<del>300</del> 300 lbs	CALCIUM CHLORIDE		204 <sup>00</sup>
1118	<del>200</del> 200 lbs	Premium gel		23 <sup>60</sup>
1107	25 lbs	F10-Seal		37 <sup>25</sup>
4111	3	8 3/8 centralizers		112 <sup>50</sup>
4151	one	8 3/8 cement Guide shoe		356 <sup>00</sup>
RECEIVED KANSAS CORPORATION COMMISSION JUL 22 2003 CONSERVATION DIVISION WICHITA, KS				
5407		BLENDING & HANDLING		
		TON-MILES		
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS	> own water	N/C
		FRAC SAND		
1104	91 sacks	CEMENT CLASS A cement		746 <sup>20</sup>
			7.3% SALES TAX	108 <sup>04</sup>
ESTIMATED TOTAL				2113 <sup>09</sup>

Ravin 2790

CUSTOMER or AGENTS SIGNATURE

*David L. Hill*

CIS FOREMAN

*Chris Powers*

CUSTOMER or AGENT (PLEASE PRINT)

DATE

183239





**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

KCC

JUL 17 2003

ORIGINAL

CONFIDENTIAL

TICKET NUMBER 19745

LOCATION Chanute

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
7-31-03	9107	Schmidt #28-33		28	20	12	Chan	
CHARGE TO <u>Whiting Petroleum Corporation</u>				OWNER				
MAILING ADDRESS <u>1700 Broadway St. 2700, First United Bank CTR</u>				OPERATOR <u>Dave Reid</u>				
CITY & STATE <u>DONNA CO, 80202-2700</u>				CONTRACTOR <u>Layne Christensen</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	one	PUMP CHARGE Cement Pumper		525 <sup>00</sup>
5402	2085'	Casing Footage		N/C
<del>4150</del>	<del>one</del>			
4109	10	5 1/2 Centralizers		270 <sup>00</sup>
4136	one	5 1/2 Float collar		215 <sup>00</sup>
4143	one	5 1/2 Guide shoe		102 <sup>00</sup>
4405	one	5 1/2 Rubber Plug		37 <sup>50</sup>
RECEIVED KANSAS CORPORATION COMMISSION JUL 22 2003 CONSERVATION DIVISION WICHITA, KS				
5407	67	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		254 <sup>60</sup>
1126	150 sacks	CEMENT OWC		1650 <sup>00</sup>
			7.3% SALES TAX	125 <sup>00</sup>
				166 <sup>00</sup>
ESTIMATED TOTAL				3220 <sup>00</sup>

Flavin 2790

CUSTOMER or AGENTS SIGNATURE David L. Paul CIS FOREMAN OTD J. Powers

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ DATE \_\_\_\_\_

183248

