

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form AG-1  
September 11  
Form Must Be Typ

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 4476  
Name: Whiting Petroleum Corporation  
Address: 1700 Broadway, #2300, Two United Bank Center  
City/State/Zip: Denver, CO, 80202  
Purchaser: N/A  
Operator Contact Person: John Kellar  
Phone: (303) 837-1661  
Contractor: Name: N/A  
License: N/A

Wellsite Geologist: Barry Gager  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  Temp. Abd.  
 Oil  SWD  SIOW  ENHR  SIGW  
 Gas  Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:

Operator: N/A  
Well Name: N/A  
Original Comp. Date: N/A Original Total Depth: N/A  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Commingled  Dual Completion  Other (SWD or Enhr.?)  
Docket No. 3/31/03 4/04/03 3/31/03  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 111-20417-00-00  
County: Lyon  
NW SE Sec. 17 Twp. 20 S. R. 13  East  West  
1,979 feet from  N (circle one) Line of Section  
2,007 feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Richmond Well #: 17-33  
Field Name: Center  
Producing Formation: Cherokee  
Elevation: Ground: 1,096' Kelly Bushing: 1,100  
Total Depth: 1,960 Plug Back Total Depth: 1,916  
Amount of Surface Pipe Set and Cemented at 208 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N/A Feet  
If Alternate II completion, cement circulated from N/A  
feet depth to N/A w/ N/A ex on

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content <1,500 ppm Fluid volume 325 bt  
Dewatering method used Evaporation, hauloff  
Location of fluid disposal if hauled offsite:  
Operator Name: Curry Oil  
Lease Name: Curry #5, SWD License No.: 30776  
Quarter SE/4 Sec. 15 Twp. 22 S. R. 11  East  West  
County: Greenwood Docket No.: #D-26,554

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Agent, Whiting Pet. Date: 7/18/03  
Subscribed and sworn to before me this 18th day of July  
2003  
Debra Lynn Hanson  
Feb 08, 2005

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Whiting Petroleum Corporation Lease Name: Richmond Well #: 17-33
Sec. 17 Twp. 20 S. R. 13 [X] East [ ] West County: Lyon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of a Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [X] Yes [ ] No
Electric Log Run [X] Yes [ ] No
List All E. Logs Run:

Dual Induction Resistivity Log
Compensated-Neutron, PEL Density Micro Log

Table with columns: Log, Formation (Top), Depth and Datum, Sample, Name, Top, Datum. Includes entries for Douglas Lime, Kansas City, Marmaton, Cherokee, and Mississippi.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives. Includes Surface and Production rows.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes a RECEIVED stamp from KANSAS CORPORATION COMMISSION dated JUL 22 2003.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Yes/No checkboxes.

Date of First, Resumerd Production, SWD or Enhr. table with columns: Date, Producing Method (Flowing, Pumping, Gas Lift, Other).

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas, METHOD OF COMPLETION, Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled.

CONFIDENTIAL

ORIGINAL



CONSOLIDATED OIL WELL SERVICES AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

KCC

JUL 17 2003

CONFIDENTIAL

TICKET NUMBER 20166

LOCATION Chanute

FIELD TICKET

DATE 4-5-03	CUSTOMER ACCT # 9107	WELL NAME Richmond 17-3	QTR/QTR	SECTION 17	TWP 20	RGE 13	COUNTY Lyon	FORMATION
CHARGE TO <u>Whiting Petroleum Corporation</u>				OWNER				
MAILING ADDRESS <u>1700 Broadway Suite 2300, Two Unit Bank Ctr</u>				OPERATOR				
CITY & STATE <u>Denver CO, 80202-2700</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	One	PUMP CHARGE <u>Cement Pump</u>		525 <sup>00</sup>
5402	1954	<u>Casing Footage</u>		N/C
5405	One	<u>5 1/2 Rubber Plug</u>		37 <sup>00</sup>
<p>RECEIVED KANSAS CORPORATION COMMISSION JUL 22 2003 CONSERVATION DIVISION WICHITA, KS</p>				
5407	54 miles	BLENDING & HANDLING TON-MILES		205 <sup>00</sup>
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS		
		FRAC SAND		
1126	150	CEMENT <u>OWC</u>		1650
			SALES TAX	120 <sup>00</sup> 123
				2540 <sup>89</sup>
			ESTIMATED TOTAL	2700 <sup>00</sup>

Ravin 2790

CUSTOMER or AGENTS SIGNATURE Don't Hill CIS FOREMAN OTW Powers

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ DATE \_\_\_\_\_

183370





