

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address: P.O. Box 780208

City/State/Zip: Wichita, KS 67278-0208

Purchaser: STG-Oil

Operator Contact Person: Scott Hampel

Phone: (316) 636-2737

Contractor: Name: L D DRILLING, INC.

License: 6039

Wellsite Geologist: Bob O'dell

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled Docket No. _____

_____ Dual Completion Docket No. _____

_____ Other (SWD or Enhr.?) Docket No. _____

06-13-03	06-21-03	08-01-03
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-051-25227-0000

County: Ellis

W2 E2 NW Sec 36 Twp 11 S. R. 18 East West

1220 feet from S (N) (circle one) Line of Section

1650 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) Sw

Lease Name: Comeau A Well #: 1-36

Field Name: Bemis-Shutts

Producing Formation: LKC

Elevation: Ground: 2001' Kelly Bushing: 2006'

Total Depth: 3548' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 235 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1277 Feet

If Alternate II completion, cement circulated from 1277

feet depth to surface w/ 300 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

*ALT II WITHIN
2-12-07*

Chloride content 18,000 ppm Fluid volume 1,000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

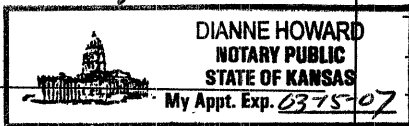
Signature: Scott Hampel

Title: Engineering/Production Mgr. Date: 8/29/03

Subscribed and sworn to before me this 29th day of August

Notary Public: Dianne Howard

Date Commission Expires: 03-15-07



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: McCoy Petroleum Corp. Lease Name: Comeau A Well #: #1-36
Sec 36 Twp 11 S. R. 18 [] East [X] West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No

[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
See attached log tops Information

List All E. Logs Run: Dual Induction, Neutron-Density, Microresistivity Logs

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CASING RECORD [] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes details for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Lists perforation intervals and materials used.

TUBING RECORD

Table with 4 columns: Size, Set At, Packer At, Liner Run. Includes production data: Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas

METHOD OF COMPLETION

Production Interval

[] Vented [] Sold [] Used on Lease (If vented, Submit A CO- 18.)

[X] Open Hole [X] Perf. [] Dually Comp. [X] Commingled [] Other (Specify)

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: McCoy Petroleum Corp Lease Name: Comeau A Well #: 1-36
Sec. 36 Twp. 11 S. R. 18 [] East [x] West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [] No

Cores Taken [] Yes [] No

Electric Log Run [] Yes [] No (Submit Copy)

List All E. Logs Run:

[] Log Formation (Top), Depth and Datum [] Sample

Name Top Datum

KCC AUG 29 2003 CONFIDENTIAL

RECEIVED SEP 02 2003 KCC WICHITA

CASING RECORD [] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval [] Vented [] Soid [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

CONFIDENTIAL

ORIGINAL

McCoy Petroleum Corporation
Comeau 'A' #1-36
100' N of W/2 E/2 NW
Section 36-11S-18W
Ellis County, Kansas

KCC
AUG 29 2003
CONFIDENTIAL

RECEIVED
SEP 02 2003
KCC WICHITA

ELECTRIC LOG TOPS	<i>Structure compared to</i>
McCoy Petroleum Comeau "A" #1-36 100' N of W/2 E/2 NW Sec. 36-11S-18W KB: 2006	Walters Drilling Meier #1 SE NE NW Sec. 36-11S-18W KB: 2112

Anhydrite	1250 (+ 756)	-9
B/Anhydrite	1292 (+ 714)	- 8
Topeka	2976 (- 970)	+2
Heebner	3206 (-1200)	+5
Toronto	3224 (-1218)	+7
Lansing	3250 (-1244)	+6
LKC "B"	3276 (-1270)	+8
LKC "C"	3298 (-1292)	+6
LKC "E"	3322 (-1316)	+4
LKC "F"	3332 (-1326)	+3
LKC "G"	3344 (-1338)	+4
LKC "H"	3384 (-1378)	+3
LKC "I"	3412 (-1406)	Flat
LKC "J"	3427 (-1421)	+1
LKC "K"	3454 (-1448)	Flat
LKC "L"	3476 (-1470)	+2
B/KC	3992 (-1486)	+2
Arbuckle	3545 (-1539)	+4
Total Depth	3548 (-1542)	+5

ALLIED CEMENTING
CONFIDENTIAL

UNIQUE: 000122

ORIGINAL

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>6/14/03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>2:00 AM</u>	JOB START	JOB FINISH <u>3:15 P.M.</u>
LEASE <u>Comeau</u>	WELL # <u>A 1-36</u>	LOCATION <u>Hays 10 N 10^E N 10</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)			<u>Open Range 1/2 N E INTO</u>			<u>KCC</u>	

CONTRACTOR L.D.

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 238

CASING SIZE 8 5/8 DEPTH 235

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10

PERFS.

DISPLACEMENT

OWNER AUG 29 2003

CEMENT CONFIDENTIAL

AMOUNT ORDERED 150 Com 3%oll
240 Gcl

COMMON	<u>150</u>	@	<u>7.15</u>	<u>1072.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>1.15</u>	<u>172.50</u>
MILEAGE	<u>5 4/5</u>	@	<u>1 m. 12</u>	<u>262.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Paul

177 HELPER Shane

BULK TRUCK

213 DRIVER Scott

BULK TRUCK

DRIVER

RECEIVED

TOTAL 1687.50

REMARKS:

Cement Circulated!

SEP 02 2003

KCC WICHITA SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE @

MILEAGE 35 @ 3.50 122.50

PLUG 8 5/8 @ 45.00

CHARGE TO: McCoy Pet. Corp.

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

@

@

@

@

@

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

TOTAL 687.50

ALLIED CEMENTING

CONFIDENTIAL

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Russell

DATE <u>6/21/03</u>	SEC. <u>36</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT <u>2:00 AM</u>	ON LOCATION <u>5:00 PM</u>	JOB START	JOB FINISH <u>11:00 AM</u>
LEASE <u>Comau</u>	WELL # <u>1-36</u>		LOCATION <u>HAYS 10 N 1 E 3 NE</u>		COUNTY <u>Ellis</u>	STATE <u>K</u>	
OLD OR <u>NEW</u> (Circle one)					KCC		

CONTRACTOR <u>A.D. Drig.</u>	OWNER
TYPE OF JOB <u>5 1/2 Prod CSG</u>	AUG 29 2003
HOLE SIZE <u>7 7/8</u>	T.D. <u>3548</u>
CASING SIZE <u>5 1/2</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>45'</u>	
PERFS.	
DISPLACEMENT <u>8.5, 4' bbls</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Bill</u>	
# <u>366</u> HELPER <u>SHANE</u>	
BULK TRUCK	
# <u>213</u> DRIVER <u>Rufus</u>	
BULK TRUCK	
#	DRIVER

CEMENT	CONFIDENTIAL
AMOUNT ORDERED	
<u>175 cu ASC 10% Salt 29.6%</u>	
<u>500 gal WFR 2</u>	
COMMON <u>ASC</u>	<u>175 @ 9.00 = 1575.00</u>
POZMIX	@
GEL	<u>4 @ 10.00 = 40.00</u>
CHLORIDE	@
<u>SALT</u>	<u>18 @ 7.50 = 135.00</u>
<u>WFR-2</u>	<u>500 GAL @ 1.00/GAL = 500.00</u>
	@
	@
	@
HANDLING	<u>175 @ 1.15 = 201.25</u>
MILEAGE	<u>54/SK/MILE = 306.25</u>
RECEIVED	
SEP 02 2003	
KCC WICHITA SERVICE	
TOTAL	<u>2757.50</u>

REMARKS:

pipe etc 3546.50
 shoe etc 45.53
 Insert c 3500.97 p.se to open shoe
 pump 500 gal of WFR 2 Follow w/ 18.5 cu
 ASC, pump plug w/ 8.5' bbls of water
 Latch in plug CI 360 p.se Float did hold

15 cu RH part collar #53
 1277'

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1130.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>35 @ 3.50 = 122.50</u>
PLUG	@
7-5 Latch down Assembly	@
	@
TOTAL	<u>1752.50</u>

CHARGE TO: McCoy Pet. Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>1-5 Latch down Assembly</u>	@	<u>365.45</u>
<u>1- Basket</u>	@	<u>138.00</u>
<u>1- Packer shoe</u>	@	<u>1300.00</u>
<u>1- port collar</u>	@	<u>1321.00</u>
<u>7- Centralizer</u>	@	<u>40.00 = 280.00</u>
TOTAL		<u>3404.45</u>

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