Form ACO-1 September 1999 Form Must Be Typed

#### **WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE ORIGINAL

	UNIONAL
Operator: License # 5003	API No. 15 - 15-051-25227-0000
Name: McCoy Petroleum Corporation	County: Ellis
Address: P.O. Box 780208	W2 E2 NW Sec36_ Twp11_ S. R18_ ☐ East ☑ West
City/State/Zip: Wichita, KS 67278-0208	1220 feet from S /(N)(circle one) Line of Section
Purchaser: STG-Oil ALIC 2 0 2004	1650 fort from E (1) (climbs and VI) and
Operator Contact Person: Scott Hampel	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316) _636-2737	
Contractor: Name: L D DRILLING, INC.	Lease Name: Comeau A Well #:1-36
License: 6039 RECEIVED	Field Name: Bemis-Shutts
Wellsite Geologist: Bob O'dell SEP 0 2 2013	Producing Formation: LKC
The state of the s	
Designate Type of Completion:  New Well  Re-Entry  Workover  Workover	Total Depth: 3548' Plug Back Total Depth:
☑ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.	4 1 10 1 7 7 7 7
☐ Gas ☐ ENHR ☐ SIGW	
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	
	a rate made in completion, coment circulated nom
Operator:	feet depth to surface w/ 300 sx cmt.
	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Z-1Z-07
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 18,000 ppm Fluid volume 1,000 bbls
Plug Back Total Depth	Dewatering method usedEvaporation
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	
06-13-03 06-21-03 08-01-03	Lease Name: License No.:
Spud Date or Recompletion Date  Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R East West
	County: Docket No :
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 to 107 for confidentiality in excess of 12 months). One copy of all wireline logs are TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. So	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form, ALL CEMENTING.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Signature: Scott Hanse	K00 000 - 11 - 000 - 1
	KCC Office Use ONLY
Fitle:Engineering/Production MgrDate:8/29/03	Letter of Confidentiality Attached
Subscribed and sworn to before me this <u>A9Th</u> day of <u>Uuquu</u>	If Denied, Yes Date
20 023	E HOWARD Wireline Log Received
NOTA NOTA	RY PUBLIC Geologist Report Received
The state of the s	UIC Distribution
Date Commission Expires: 03-15-07	

X

· CONFIDENTIAL

Side Two

ORIGINAL #1-36

Operator Name:	McCoy Petr	oleum Corp.	Lease	Name:	Come	au A	. Well #:		
Sec36Twp	tec36 Twp11_S. R18					<b>*</b>			
tested, time tool oper temperature, fluid red	n and closed, flowing covery, and flow rates	nd base of formations p and shut-in pressures, s if gas to surface test, and geological well site r	whether sh along with f	ut-in pre	ssure reached s	tatic level, hydros	static pressu	res, bottor	n hole
Drill Stem Tests Take (Attach additional		Yes No		⊠L	og Formatio	on (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	ological Survey	X Yes No		Nam	Э		Тор		Datum
Cores Taken		Yes No				See attached log	tops Informat	ion	
Electric Log Run (Submit- Copy)		X Yes No							
List All E. Logs Run:	Dual Induction, Neur	ron-Density, Microresist	ivity Logs			KUU		RE	CEIVED
				-	AÚ	G 2 9 2003			
					CON	IEIDENTIAL	9	SEP	0 2 2003
		CASING	RECORD	│ │ Ne	w Used			NUC V	VICHITA
		Report all strings set-				on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weig Lbs./	ht Ft.	Setting Depth	Type of Cement	# Sacks Used	Type a	and Percent dditives
Surface	12 1/4"	8 5/8"			235	Common	150	2% gel, 3	% сс
Production	7 7/8""	5 1/2"	14#	ŧ	3546'	ASC	160	10% salt, 2% gel	
		ADDITIONAL	CEMENTIN	IG / SQU	EEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks	Used	Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone	0-3548	Liteweight	300 s	SX	1/4# flocele				
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth						Depth		
4	•	3226-3232 Toronto				1000 g. 15% Fe	e/Ne		
4		3280-3284 LKC 'B'							
4									
4		3386-3390 LKC 'H'				1000 g. 15% F	e/Ne		
4 3546-3548 Arbuckle									
TUBING RECORD	Size	Size Set At Packer At Liner Run							
Data of First Designed	2 7/8"	3447'				Yes No			
	Production, SWD or Enh 08-11-03	nr. Producing Meth		Flowing	Numpin	g Gas Lift	Oth	ner <i>(Explain)</i>	)
Estimated Production Per 24 Hours		ols. Gas	Mcf	Wate	Bb	ls. Ga	as-Oil Ratio		Gravity
Disposition of Gas		METHOD OF CO	OMPLETION				Produ	ction Interv	al
Vented Sold	Used on Lease nit A CO- 18.)	Open Hole Other (Specif	Perf.	D	ually Comp.	Commingled			

## CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: McCoy Petroleum Corp Lease Name			e Name: C	me: Comeau A Well #: 1-3				
	11 S. R. 18					w	- tan-tio-range of a contract of the contract	
ested, time tool ope emperature, fluid re	n and closed, flowing covery, and flow rates	nd base of formations p and shut-in pressures, if gas to surface test, a nal geological well site	whether s along with	shut-in pres	sure reached	static level, hydi	rostatic pressure	es, bottom hole
Orill Stem Tests Take		Yes No		□ Lo	g Formatio	on (Top), Depth	and Datum	Sample
Samples Sent to Geological Survey			Name			Тор	Datum	
Cores Taken	ologica. Carroy	☐ Yes ☐ No			D. 45 490 400			
Electric Log Run (Submit Copy)  List All E. Logs Run:		Yes No			KCC		RECEIVED	
					AUG 2 9 2003 CONFIDENTIAL		SEP 0 2 2003	
						i B BN 6 been	KCC WICHITA	
		CASING Report all strings set-	RECORD	None and a second		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
							0000	Additivos
		***************************************			()	***************************************		
					<del></del>			
Purpose:	Depth	***************************************	1	T	EEZE RECORD			
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Cement	#Sack	s Used		Type and	Percent Additives	
Shots Per Foot		N RECORD - Bridge Plug		•		ture, Shot, Cemer		
	Packer @ 3258'	Jonage of Lacri Interval 1 er			(All	ount and Kind of M	ialeriai Used)	Depth
	RBP @ 3482'		***************************************		the state of the s			
							***************************************	
TUBING RECORD	Size	Set At	Packer	At	Liner Run			
						Yes No	)	
Jate of First, Resumero	d Production, SWD or En	hr. Producing Met	hod	Flowing	Pumpin	g 🔲 Gas Li	ft Othe	r (Explain)
Stimated Production Per 24 Hours	Oil B	bls. Gas	Mcf	Water	Bb	ls. (	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF CO	MPLETION			Production Interv	al		SPANIA CONTRACTOR OF THE SPANIA CONTRACTOR OF
Vented Sold	Used on Lease	Open Hole Other (Speci	Per	f. Dua	ally Comp. [	Commingled _		

### CONFIDENTIAL

### ORIGINAL

McCoy Petroleum Corporation Comeau 'A' #1-36 100' N of W/2 E/2 NW Section 36-11S-18W Ellis County, Kansas

KCC AUG 2-9 2003

RECEIVED

SEP 0 2 2003

CONFIDENTIAL

KCC WICHITA

ELECTRIC	CLOG TOPS	Structure compared to	
McCoy Petroleu		Walters Denling	
Comeau "A'' #1 100' N of W/2 E Sec. 36-11S-18W	2 NW	Meid #16 Self SENENW	
KBi 2006 <sup>3</sup>		Sec. 36:11S-18W KB: 2112	
Anhydrite	1250 (+ 756)	<b>-</b> 9	

	- 1	
Anhydrite	1250 (+ 756)	-9
B/Anhydrite	1292 (+ 714)	- 8
Topeka	2976 (- 970)	+2
Heebner	3206 (-1200)	+5
Toronto	3224 (-1218)	+7
Lansing	3250 (-1244)	+6
LKC "B"	3276 (-1270)	+8
LKC "C"	3298 (-1292)	+6
LKC "E"	3322 (-1316)	+4
LKC "F"	3332 (-1326)	+3
LKC "G"	3344 (-1338)	+4
LKC "H"	3384 (-1378)	-
LKC "I"	3412 (-1406)	+3
LKC "J"	3427 (-1421)	Flat
LKC "K"	3454 (-1448)	+1
LKC "L"	3476 (-1470)	Flat
B/KC	3992 (-1486)	+2
Arbuckle		+2
Total Depth	3545 (-1539) 3548 (-1542)	+4
rotal Depth	3548 (-1542)	+5

#### REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

									The state of
DATE (0/14/0.3	SEC.	TWP.	RANGE		CALLED OUT	ON کو:	LOCATION		JOB FINISH 3.15 A.M.
LEASECOMEAU	WELL# A	1-36	LOCATION	Hay	5 10 N 1	E	V"+0"	COUNTY	STATE
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CONTRACTOR 4	C.D	nuk k r - k		·	OWNER	1.73	Regulation of	o ears	2002
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DISPLACEMENT	•		<del></del>					@	Authorite in
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To Allied Cemen	ting Co. 1	inc	•		district in the contract of th	* * * * * * * * * * * * * * * * * * *	謝 原煙 化多色酸	<u></u>	大的海绵的水水水 (新多种的)
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AUED CEMENTING		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
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REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	art of Strangers	SERV		000
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LEASE COMPGU WELL # 1-36 LOCATION FAYS	ON1E. 3	NEW MARCH	E///3	Tu
OLD OR NEW (Circle one)			KCC	The second of
			_ AUG 2 9 2003	
CONTRACTOR A.D. ORIG.	OWNER			*
TYPE OF JOB 52 PROJECTS	~~~~	C	ONFIDENTI	Als to tank.
HOLE SIZE 72. T.D. 3548	CEMENT	4. 1	STALL DESCRIPTION OF THE	
CASING SIZE DEPTH	AMOUNT OF	_	9012	9/0/
TUBING SIZE DEPTH DRILL PIPE DEPTH	Soogol	WFR2	2005 0	1864
TOOL DEPTH	900901	<u> </u>	*	- the state of the
PRES. MAX MINIMUM	COMMON_	ASC. 175	@ 900	157500
MEAS. LINE SHOE JOINT	POZMIX _		<u></u>	AND THE WITHER TO
CEMENT LEFT IN CSG. 45'	GEL	4	@ 10°	4099
PERFS.	CHLORIDE_		_@	
DISPLACEMENT &S, 42 66/5	SALT		_@ <i>7<sup>5,5</sup>_</i> _	135
EQUIPMENT	WFR-Z	5000	L@ 100/GAL	5000
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PUMPTRUCK CEMENTER Bill			@	
# 366 HELPER SHANE	HANDLING	176	_@: @	70/23
BULK TRUCK	MILEAGE _		IN InviE	30L25
#213 DRIVER Rufus	REC	7	- mari	The state of the s
BULK TRUCK	. F		TOTA	1 27575°
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REMARKS:	S COO V	VICHITASERV	ICE	第四次 20mm (新)
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pipe site 3546.	DEPTH OF J	***************************************		11
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- CHARGE TO: McCoy Pet. Corp.		"横"的"""。"说,""有。"" 《横"的编辑,"多"。"对""利"的特点		astronia de la servicia de la compansión d
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en de la companya de	BASK	e/-	@	138
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	- FURTO	17CKC	@ 	7800
To Allied Cementing Co., Inc.	- un Rul	1 and	<u> </u>	
You are hereby requested to rent cementing equipment				· 214145
and furnish cementer and helper to assist owner or		5.5	TOTA	L <del>VV</del>

# CONFIDENTIAL COMENTING

ATTE AUG-2-8 2003

CONFIDENTIAL

ORIGINAL

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

RU35ELL, KANSAS 67665	X ···
SEC. TWP. RANGE	
DATE 6/219/03 SEC. I'ME. RANGE	CALLED OUT ON LOCATION JOB START JOB FINISH
Trace 1-2	COUNTY
	ION IE 2N EIN ENS KS
ONDOR (EW) (Circle one)	
CONTRACTOR Plans	
TYPE OF JOB Port Collar	OWNER
HOLE SIZE T.D.	CEMENT
CASING SIZE 5 DEPTH	
TUBING SIZE 2/2 DEPTH	AMOUNT ORDERED 300 35 670 Crel
DRILL PIPE DEPTH	USED 225 SX
TOOL DEPTH 1272	USCB 865 38
PRES. MAX MINIMUM	COMMON
MEAS. LINE SHOE JOINT	COMMON 135 @ 7-15 965 25  POZMIX 96 @ 380 342 @
CEMENT LEFT IN CSG.	CEL
PERFS.	CHLORIDE @ Joe 160 @
DISPLACEMENT	Flosen 56# @ 140 7840
EQUIPMENT	<u> </u>
	<u>@</u>
PUMPTRUCK CEMENTER Park	@
# 366 HELPER GIEN	
BULK TRUCK	HANDLING 300 @ 145 345@
# 362 DRIVER Rufus	MILEAGE 545Y INVE 5555
BULK TRUCK	RECEIVED / TOMAN CONTROL OF THE PROPERTY OF TH
# DRIVER	TOTAL 2445
	SEP 0 2 2233
REMARKS:	KCC WICHITA SERVICE
	SERVICE
7	DEPTH OF JOB
Press to 1500! Ran 3its. Reversed	PUMP TRUCK CHARGE 436
Out-	EXTRA FOOTAGE @
	MILEAGE 37 @ 35° 1295°
	PLUG@
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CHARGE TO: McCov	TOTAL 759.5°
STREET	FLOAT EQUIPMENT
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	——————————————————————————————————————
$*_{i}$	<u>@</u>
	@
To Allied Cementing Co., Inc.	@
Tanted Comening Co., Inc.	a contract of the contract of
You are hereby requested to rent cementing equipment	The state of the s