

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
RECEIVED

ORIGINAL

JUN 30 2004

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E Central, Suite 300
City/State/Zip: Wichita, KS 67206
Purchaser: Oil - Semcrude Gas-Ks Gas Service
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: Sterling Drilling Co.
License: 5142
Wellsite Geologist: Bob O'dell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled Docket No. _____
_____ Dual Completion Docket No. _____
_____ Other (SWD or Enhr.?) Docket No. _____

04-22-04 05-01-04 6-24-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-21876 00-00
County: Kingman
E2 NW SW Sec. 11 Twp. 30 S. R. 9 East West
1980 feet from (S) N (circle one) Line of Section
990 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (SW) NW
Lease Name: Schwartz A Well #: 3-11

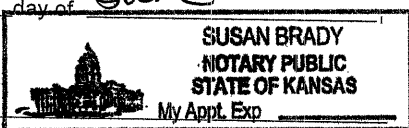
Field Name: Spivey Grabs
Producing Formation: Mississippian
Elevation: Ground: 1673' Kelly Bushing: 1682'
Total Depth: 4350' Plug Back Total Depth: 4316'
Amount of Surface Pipe Set and Cemented at 240 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT IWHM 2-9-07
(Data must be collected from the Reserve Pit)
Chloride content 39,000 ppm Fluid volume 1,500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum
Lease Name: Nicholas SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D25,703

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Engineering/Production Mgr. Date: 6/29/04
Subscribed and sworn to before me this 29th day of June
20 04
Notary Public: Susan Brady
Date Commission Expires: 11-4-07



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: McCoy Petroleum Corporation Lease Name: Schwartz A Well #: 3-11
 Sec 11 Twp 30 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit- Copy)

List All E. Logs Run: Dual Induction, Dual Compensated Porosity

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Indian Cave Zone 2414 (-732)	Lansing 3600 (-1918)	
Wabaunsee 2472 (-790)	Stark 3982 (-2300)	
Emporia 2681 (-999)	Hushpuckney 4014 (-2332)	
Burlingame 2790 (-1108)	Cherokee 4218 (-2536)	
Howard 2879 (-1197)	Mississippian 4272 (-2590)	
Topeka 2991 (-1309)	LTD 4350 (-2668)	
Heebner 3390 (-1108)		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	240'	60/40 Pozmix	215	2%gel, 2% CC
Production casing	7-7/8"	4 1/2"	10.5#	4348'	Premium	125	10% salt 5#gilsonite/sack

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4274 - 4290 Mississippian		

TUBING RECORD				Liner Run	
Size	Set At	Packer At		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
2-7/8"	4249'	4249'			
Date of First, Resumed Production, SWD or Enhr. 6-24-04			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 20	Gas Mcf 400	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit A CO- 18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



INVOICE NO.	Subject to Correction			FIELD ORDER	8293
Date	5-1-04	Lease	Schwartz	Well #	19 3-11
Customer ID		County	KINGMAN	State	Ks
		Depth	10.6' / 10.1/2' / 1/4'	Formation	
		Casing	4 1/2	Casing Depth	4348'
				TD	4350'
		Customer Representative	DAVE OILER	Treater	T. SEBA
		Shoe Joint	2.0		31.73
		Job Type	4 1/2 L.S.		NEW WELL

CHARGE

McCoy Petroleum Corp.

AFE Number	PO Number	Materials Received by	X Dave Oiler
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-100	125 SKS	PREM.	-			
D-203	25 SKS	60/40 POZ	-			
C-221	648 lbs	SALT	-			
C-195	95 lbs	FLA-322	-			
C-321	627 lbs	GILSONITE	-			
C-243	12 lbs	DEFORMER	-			
C-312	89 lbs	GAS-BLOCK	-			
F-170	1 EA	L.O. Plug; Baffle 4 1/2	-			
F-210	1 EA	AFU FLOAT SHOE "	-			
F-100	3 EA	TURBOLIZER "	-			
C-221	400 lbs	SALT	-			
C-302	500 GAL	MWD FLUSH	-			
E-100	45 mt	HEAVY Veh. mt				
E-101	45 mt	P.U. mt				
E-104	299 TM	BULK DELIVERY				
E-107	100 SKS	CMT SERV. CHARGE				
R-209	1 EA	CSG. Pump CHARGE				
R-701	1 EA	CMT HEAD RENTAL				
R-702	1 EA	CSG. SWIBL RENTAL				
				NO CHARGE		DRON 't USE
		DISCOUNTED PRICE =		5,277.23		
		+ TAXES		5,627.23		

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KCC WICHITA

