

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 5004  
Name: Vincent Oil Corporation  
Address: 125 N. Market, Suite 1075  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: SemCrude, LLC  
Operator Contact Person: Richard A. Hiebsch  
Phone: (316) 262-3573  
Contractor: Name: Pickrell Drilling Company, Inc.  
License: 5123  
Wellsite Geologist: Ken LeBlanc

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JUN 03 2004

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>4-5-04</u>	<u>4-13-04</u>	<u>4-29-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 047-21491-00-00  
County: Edwards  
C NE NW Sec. 31 Twp. 26 S. R. 16  East  West  
660 feet from S / N (circle one) Line of Section  
3300 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Thompson Well #: 2  
Field Name: Wildcat Field Extension

Producing Formation: Pleasanton  
Elevation: Ground: 2105 Kelly Bushing: 2110  
Total Depth: 4704 Plug Back Total Depth: 4680  
Amount of Surface Pipe Set and Cemented at 419 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to ACTIWHM 2-9-07 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 16000 ppm Fluid volume 1800 bbls  
Dewatering method used hauled off free fluids then allow to dry  
Location of fluid disposal if hauled offsite:  
Operator Name: Oil Producers, Inc.  
Lease Name: Palmatier #2 SWD License No.: 8061  
Quarter \_\_\_\_\_ Sec. 16 Twp. 26 S. R. 16  East  West  
County: Edwards Docket No.: D2093

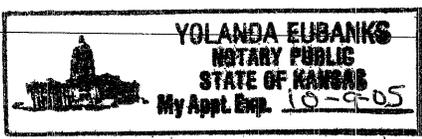
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard A. Hiebsch  
Title: President Date: 6-7-04

Subscribed and sworn to before me this 7th day of June,  
20 04

Notary Public: Yolanda Eubanks  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
Yes Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: Vincent Oil Corporation Lease Name: Thompson Well #: 2  
 Sec. 31 Twp. 26 S. B 16  East  West County: Edwards

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached sheet

List All E. Logs Run:

**Dual Induction, Compensated Density Neutron**

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25 in.	8.625 in.	23	419 ft	Lite	500	2% gel, 3% CC
Production	7.875 in.	4.5 in.	10.5	4701 ft.	ASC	185	5# Kol-Seal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4377 to 4380 ft.	500 gals. 15% MCA	4377

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.375	4390		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
5-5-04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	50	10	0		38

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

CONFIDENTIAL

ORIGINAL

THOMPSON # 2  
DRILLING INFORMATION

C NE NW  
Sec. 31-26S-16W  
Edwards County, KS

KCC  
JUN 03 2004

Vincent Oil Corporation  
Mull East Prospect

CONFIDENTIAL

OPERATOR: Vincent Oil Corporation  
CONTRACTOR: Pickrell Drilling Co., Inc.  
ELEVATION: 2105 ft. G.L.- 2110 K.B.  
GEOLOGIST: Ken LeBlanc

	SAMPLE TOPS	ELECTRIC LOG
Stotler	3260 (-1150)	3262 (-1152)
Topeka	3582 (-1472)	3582 (-1472)
Heebner Shale	3891 (-1781)	3893 (-1783)
Brown Lime	4042 (-1932)	4045 (-1935)
Lansing	4061 (-1951)	4062 (-1952)
Stark Shale	4283 (-2173)	4284 (-2174)
Pleasanton	4371 (-2161)	4376 (-2266)
Marmaton	4416 (-2306)	4412 (-2302)
Cherokee Shale	4526 (-2416)	4528 (-2418)
Miss Chert	4589 (-2479)	4591 (-2481)
Kinderhook Shale	4678 (-2568)	4694 (-2584)
Kinderhook Sand	4686 (-2576)	no pick
RTD/ LTD	4700 (-2590)	4704 (-2594)

DST #1 4347 to 4385 ft. (Pleasanton)

30", 60", 45", 90"

1<sup>st</sup> Open: Gas to surface in 8.5 minutes

Gauged: 10 min.	26 MCFD
30 min.	45.8 MCFD

2<sup>nd</sup> Open: GTS immediately

Gauged: 10 min.	6.5 MCFD
45 min.	9.8 MCFD

Rec'd: 1864 ft. of total fluid

Breakdown of fluid:

- 120' of oil & gas cut mud (4% gas, 2% oil, 94% mud)
- 120' of mud cut gassy oil (36% gas, 54% oil, 10% mud)
- 1504' of clean gassy oil
- 120' of mud cut gassy oil (4% gas, 80% oil, 16% mud)

IFP: 183# - 247#

FFP: 266# - 416#

ISIP: 1265#

FSIP: 1259#

BHT: 133 degrees

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KCC WICHITA

CONFIDENTIAL

# ALLIED CEMENTING CO., INC.

ORIGINAL 15133

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

KCC  
JUN 03 2004

SERVICE POINT: Red Lodge

CONFIDENTIAL

DATE <u>4-6-04</u>	SEC. <u>31</u>	TWP. <u>26S</u>	RANGE <u>16W</u>	CALLED OUT <u>5:00 AM</u>	ON LOCATION <u>4:30 AM</u>	JOB START <u>8:30 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>Thompson</u> WELL # <u>2</u>			LOCATION <u>Harland</u>		COUNTY <u>Edwards</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>			9 N 16 W				

CONTRACTOR Pickrell #7

TYPE OF JOB Surface

HOLE SIZE 5 1/4 T.D. 424

CASING SIZE 8 5/8 x 2 1/4 DEPTH 424

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15' @ 409

PERFS. \_\_\_\_\_

DISPLACEMENT 26 BBLs Fresh H<sub>2</sub>O

OWNER Vincent Oil Co.

CEMENT AMOUNT ORDERED 500 SX 70.30.29 + 3% CC

COMMON	<u>A</u>	<u>350</u>	@	<u>7.15</u>	<u>2502.50</u>
POZMIX		<u>150</u>	@	<u>3.80</u>	<u>570.00</u>
GEL		<u>13</u>	@	<u>10.00</u>	<u>130.00</u>
CHLORIDE		<u>11</u>	@	<u>30.00</u>	<u>330.00</u>
			@		
			@		
			@		
			@		
			@		
HANDLING		<u>524</u>	@	<u>1.15</u>	<u>602.60</u>
MILEAGE		<u>524 x 30</u>		<u>.05</u>	<u>786.00</u>
					TOTAL <u>4921.10</u>

### EQUIPMENT

PUMP TRUCK CEMENTER Justin Hart

# 310-302 HELPER Dwayne West

BULK TRUCK DRIVER Darin Franklin

# 343-257

BULK TRUCK DRIVER \_\_\_\_\_

### REMARKS:

Pipe on BTM Break Circ

500 SX 70.30.29 + 3% CC @ 4.19

Release Plug Disp 26 BBLs

Fresh H<sub>2</sub>O Shut Head in @ 200'

Circulated Cement

### SERVICE

DEPTH OF JOB	<u>424</u>		
PUMP TRUCK CHARGE	<u>0-300</u>		<u>530.00</u>
EXTRA FOOTAGE	<u>24</u>	@	<u>50</u>
MILEAGE	<u>30</u>	@	<u>3.50</u>
PLUG	<u>Wood</u>	@	<u>15.00</u>
		@	
		@	
TOTAL <u>732.00</u>			

CHARGE TO: Vincent Oil Co.

STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

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JUN 04 2004  
KCC WICHITA

### FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~4921.10~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

SIGNATURE Mike Kern

SIGNATURE Mike Kern  
PRINTED NAME \_\_\_\_\_

(Bid)

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

# ALLIED CEMENTING CO., INC. 14145

CONFIDENTIAL

KCC

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JUN 03 2004

SERVICE POINT:

MEDICINE LODGE

CONFIDENTIAL

DATE <u>4-14-04</u>	SEC. <u>31</u>	TWP. <u>26s</u>	RANGE <u>16W</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>2:30 PM</u>	JOB START <u>5:10 PM</u>	JOB FINISH <u>5:45 PM</u>
LEASE <u>THOMPSON</u>		WELL # <u>2</u>	LOCATION <u>HAVELAND 9N, 314W, 5/5</u>		COUNTY <u>EDWARDS</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR PICKRELL DRLLS

TYPE OF JOB PROD. CSG.

HOLE SIZE 7 7/8" T.D. 4704'

CASING SIZE 4 1/2" x 10.5" DEPTH 4701'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1500# MINIMUM 300#

MEAS. LINE \_\_\_\_\_ SHOE JOINT 30'

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 1 1/2 BBLs. 2% KOL

OWNER VINCENT OIL

CEMENT

AMOUNT ORDERED 500 bags MUD CLEAN

200 sq ASC + 5\* KOL-SEAL/SACK

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
<u>ASC</u> <u>200</u>	@ <u>9.50</u>	<u>1900.00</u>
<u>KOL-SEAL</u> <u>1000#</u>	@ <u>.50</u>	<u>500.00</u>
<u>MUD CLEAN</u> <u>500 BAG.</u>	@ <u>.75</u>	<u>375.00</u>
<u>CLARO</u> <u>7 BAG.</u>	@ <u>22.90</u>	<u>160.30</u>
_____	@ _____	_____
HANDLING <u>266</u>	@ <u>1.25</u>	<u>332.50</u>
MILEAGE <u>30 x 266 x</u>	<u>.05</u>	<u>399.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER KEVIN BRUNSBADT

# 360-302 HELPER MIKE RUCKER

BULK TRUCK

# 242 DRIVER CARRY GOLDSBERG

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

TOTAL 3666.80

REMARKS:

Run 4 1/2" CSG + BREAK CIRCULATION

PUMP 500 BAGS MUD CLEAN PREFLUSH

PLUG RATHOLE WITH 15sq ASC

PUMP 185sq ASC + 5\* KOL-SEAL/SACK

WASH PUMP + LINES - RELEASE PLUG

DISPLACE PLUG TO 4671' WITH 1 1/2

BBLs. 2% KOL WATER - FLOAT HELD!

SERVICE

DEPTH OF JOB <u>4701'</u>	_____	_____
PUMP TRUCK CHARGE _____	_____	<u>1264.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>30</u>	@ <u>4.00</u>	<u>120.00</u>
PLUG <u>4 1/2" TRP</u>	@ <u>48.00</u>	<u>48.00</u>
_____	@ _____	_____
_____	@ _____	_____

TOTAL 1432.00

CHARGE TO: VINCENT OIL

STREET \_\_\_\_\_

CITY WICHITA STATE KANSAS ZIP \_\_\_\_\_

FLOAT EQUIPMENT

<u>4 1/2"</u>	_____	_____
<u>1-BUOY SHOES</u>	@ <u>125.00</u>	<u>125.00</u>
<u>1-AEV INSERT</u>	@ <u>210.00</u>	<u>210.00</u>
<u>6-CENTRALIZERS</u>	@ <u>45.00</u>	<u>270.00</u>
_____	@ _____	_____
_____	@ _____	_____

TOTAL 605.00

To Allied Cementing Co., Inc.

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TAX \_\_\_\_\_

TOTAL CHARGE ~~1432.00~~

DISCOUNT ~~1432.00~~ IF PAID IN 30 DAYS

SIGNATURE Pat Livingston

Pat Livingston  
PRINTED NAME

RECEIVED

JUN 04 2004

KCC WICHITA

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING