

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5010
Name: Knighton Oil Company, Inc.
Address: 221 S. Broadway, Suite 710
City/State/Zip: Wichita, Kansas 67202
Purchaser: N/A

API No. 15 - 127-20575-00-00
County: Morris
N/2 SW NE Sec. 11 Twp. 16 S. R. 9 East West
1650 feet from S / (N) (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Operator Contact Person: Earl M. Knighton, Jr
Phone: (316) 264-7918
Contractor: Name: Summit Drilling
License: 30141

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: John White Well #: 1
Field Name: wildcat

Wellsite Geologist: Dave Montague
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: N/A
Elevation: Ground: 1369 Kelly Bushing: 1379
Total Depth: 3250 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 213 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from N/A
feet depth to N/A w/ N/A sx cmt.
ACT 1 PPA WITH 2-12-03

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

7/14/03 7/22/03 7/23/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Geologist Date: 7/8/03
Subscribed and sworn to before me this 7th day of August,
2003.
Notary Public: Judy C. Ridder
Date Commission Expires: June 16, 2004

JUDY C. RIDDER
Notary Public - State of Kansas
My Appt. Expires 6/16/2004

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Knighton Oil Company, Inc. Lease Name: John White Well #: 1
Sec. 11 Twp. 16 S. R. 9 East West County: Morris

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
KCC
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Formation (Top), Depth and Datum
Name Top Datum
Heebner 1278 -101
Lansing 1571 -192
Mississippian 2536 -1157
Hunton 2986 -1607
Viola 3112 -1733

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
RECEIVED KANSAS CORPORATION COMMISSION
AUG 08 2003
CONSERVATION DIVISION WICHITA, KS

TUBING RECORD
Size Set At Packer At Liner Run
Date of First, Resumerd Production, SWD or Enhr. Producing Method
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

CONFIDENTIAL

BLUE STAR
ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL
No 4726

Date	Customer Order No.	Secl.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
7-15-03		11	16S	9E	10:30 AM	12:30 PM	1:50 PM	2:10 PM
Owner Knighton OIL Company inc.		Contractor Summit DRlg. Co.				Charge To Knighton OIL Company inc.		
Mailing Address 221 S. Broadway Suite 710		City Wichita		County MORRIS		State KS 67202		
Well No. & Form John white # 1		Place		County		State KS		
Depth of Well 230'	Depth of Job 228'	Casing (New) Size 8 5/8 (Used) Weight 20 #	Size of Hole Amt. and Kind of Cement 12 1/4 115 SKS		Cement Left in casing by (Request) Necessity 15' feet		Truck No. # 21	
Kind of Job SURFACE					Drillpipe Cable			

Price Reference No.	# 1
Price of Job	425.00
Second Stage	
Mileage	75 > 168.75
Other Charges	
Total Charges	593.75

Remarks SAFETY Meeting: Rig up to 8 5/8 CASING. BREAK CIRCULATION with 15 BBL Fresh water. Mixed 115 SKS Regular Cement with 3% CaCl₂, 1/4 # flocele per/sk. Displace with 13.5 BBL Fresh water. SHUT CASING IN. Good Cement RETURNS TO SURFACE = 7BBL Slurry. Job Complete. Rig down.

KCC

AUG 0 8 2003

Cementer Kevin McCoy

Helper Mike, Justin

District EUREKA

State KS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

THANK YOU

x Harold Beck
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
115 SKS	Regular Class "A" Cement	7.75	891.25
324 #	CaCl ₂ 3%	.35	113.40
30 #	Flocele 1/4 # per/sk	1.00	30.00
RECEIVED KANSAS CORPORATION COMMISSION AUG 0 8 2003 CONSERVATION DIVISION WICHITA, KS			
CEMENT SURFACE CASING			
Plugs	WELL FILE	115 SKS Handling & Dumping .50	57.50
		5.4 TONS Mileage 75 .80	324.00
		Sub Total	2009.90
	Delivered by #22 Truck No.	Discount	
	Delivered from EUREKA	Sales Tax 6.3%	126.62
	Signature of operator <u>Kevin M</u>	Total	2136.52

CONFIDENTIAL

AUG 08 2003

ORIGINAL

BLUE STAR
ACID SERVICE, INC.

CONFIDENTIAL
P.O. Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No: 4745

Date 7-22-03	Customer Order No.	Sect. 11	Twp. 16S	Range 9E	Truck Called Out 5:30pm	On Location 7:15pm	Job Began 8:40pm	Job Completed 9:30pm
Owner Knighten Oil Company, Inc.		Contractor Summit Drlg. Co.			Charged To Knighten Oil Company, Inc.			
Mailing Address 221-S. Broadway - Suite 710		City Wichita			State Ks. 67202			
Well No. & Form John White #1		Place Morris			State Kansas			
Depth of Well 3250'	Depth of Job 264'	Casing (New)	Size 8 5/8"	Weight	Size of Hole Amt. and Kind 7 7/8" 835.5 Ks	Cement Left in casing by	Request Necessity _____ feet	
Kind of Job P.T.A.					Drillpipe	(Rotary)	Truck No. #25	
					Tubing	(Cable)		

Price Reference No.	
Price of Job	425.00
Second Stage	
Mileage 7.5)	168.75
Other Charges	
Total Charges	593.75

Remarks Safety Meeting: Rig up to Drill Pipe set at 264' break circulation, Mixed cement till we had cement returns to surface. Pull Drill Pipe out of hole. Fill hole back up with cement. Solid cement Plug from 264' to surface.

Job complete - Teardown

Cementer Brad Butler
 Helper Rick - Jim District Eureka State Ks
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below
 x Harold Beck
 Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
85	5Ks 60/40 Pozmix cement	6.50	552.50
290	1bs Gel 4%	9.50	27.55
RECEIVED KANSAS CORPORATION COMMISSION AUG 08 2003 CONSERVATION DIVISION WICHITA, KS			
PLUGGING CEMENT			
Plugs	85 SKs Handling & Dumping	.50	42.50
	3.66 Ten Mileage 7.5	.80	219.60
	Sub Total		1435.90
	Delivered by Truck No. #16	Discount	
	Delivered from Eureka	Sales Tax	6.3%
	Signature of operator Brad Butler	Total	1526.36

WELL FILE