

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5120
 Name: Range Oil Company, Inc.
 Address: 125 N. Market, Suite 1120
 City/State/Zip: Wichita, KS 67202
 Purchaser: American Energies Pipeline, LLC
 Operator Contact Person: John Washburn
 Phone: (316) 265-6231
 Contractor: Name: Summit Drilling Co.
 License: 30141
 Wellsite Geologist: Joe Baker
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-9-04</u>	<u>7-17-04</u>	<u>8-18-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 115-21,319 - 0000
 County: Marion
 Approx. SE NE NE Sec. 9 Twp. 19 S. R. 1 East West
865 feet from S / N (circle one) Line of Section
355 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Prieb Well #: 1
 Field Name: Schlehuber
 Producing Formation: Mississippian
 Elevation: Ground: 1519 Kelly Bushing: 1529
 Total Depth: 2849 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 251 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan ALTIEIH
 (Data must be collected from the Reserve Pit) 12-15-05
 Chloride content 1300 ppm Fluid volume 150 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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KCC WICHITA

KCC

AUG 25 2004

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
 Title: Vice President Date: 8-25-04
 Subscribed and sworn to before me this 25th day of August
 20 04.
 Notary Public: David T. Jervis
 Date Commission Expires: 8/4/08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DAVID T. JERVIS
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 8/4/08

Operator Name: Range Oil Company, Inc. Lease Name: Prieb Well #: 1
 Sec. 9 Twp. 19 S. R. 1 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Dual Porosity & Induction</u> DST (1) 2776' - 2838' 30-30-60-60 Gauge 33 mcfpd Rec: 155' mud IFP 36-52 ISIP 615 FFP47-64 FSIP 616 T: 114 F	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>1987</td> <td>-458</td> </tr> <tr> <td>Lansing</td> <td>2228</td> <td>-699</td> </tr> <tr> <td>BKC</td> <td>2591</td> <td>-1062</td> </tr> <tr> <td>Cherokee</td> <td>2780</td> <td>-1251</td> </tr> <tr> <td>Miss-Warsaw</td> <td>2816</td> <td>-1287</td> </tr> <tr> <td>LTD</td> <td>2849</td> <td>-1320</td> </tr> </table>	Name	Top	Datum	Heebner	1987	-458	Lansing	2228	-699	BKC	2591	-1062	Cherokee	2780	-1251	Miss-Warsaw	2816	-1287	LTD	2849	-1320
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LTD	2849	-1320																				

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	251	common	165	3% CaCl
Production	7 7/8	4 1/2	10 1/2	2848	Thick set	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2818' to 2822' and 2829' to 2836'	500 gallons (15% MCA)	2818-36
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TUBING RECORD	Size 2 3/8	Set At 2836	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8-18-04		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		40	20	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Production Interval

Other (Specify) _____

...ES, INC.
 CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1360
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-17-04	6942	Prieb #1	9	19s	1E	Marion
CUSTOMER Range Oil Company, Inc			KCC			
MAILING ADDRESS 125 N. Market Ste. 1120			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Wichita			446	Rick		
STATE Ks.			441	Alan		
ZIP CODE			442	Anthony		
CONFIDENTIAL			436	Jim		

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 2850 CASING SIZE & WEIGHT 4 1/2" - 10.5
 CASING DEPTH 2849 K.B. DRILL PIPE P.B.T.D. 2846 K.B. OTHER
 SLURRY WEIGHT 13³ lbs SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 3
 DISPLACEMENT 45 1/2 Bbls DISPLACEMENT PSI 500 MIX PSI RATE 4.5 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, break circulation with 5 Bbl. water
Mixed 110 SKS. 60/40 Pozmix cement w/ 4% Gel, 1% CaCl₂, 4" P⁴/SK of KOL-SEAL or 13³ lbs. P⁴/GAL. Tailend with
75 SKS. Thick Set cement w/ 4" P⁴/SK of KOL-SEAL or 13³ lbs. P⁴/GAL. Shut down - washout pump & lines
Release Plug - Displace Plug with 45 1/2 Bbls water
Final pumping at 500 PSI - Bumped Plug to 900 PSI. wait 2 min. Release Pressure
Float Held - close casing in with 0 PSI Job complete at 2:25 p.m.
We had good circulation during cementing Procedure
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	55 miles	MILEAGE	2.35	129.25
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1131	110 SKS.	60/40 Pozmix cement	7.30	803.00
1118	4 SKS.	Gel 4% (100lb)	12.40	49.60
1102	2 SKS.	CaCl ₂ 1% (50lb)	35.70	71.40
1110 A	9 SKS.	KOL-SEAL 4lb. P ⁴ /SK (50lb)	15.75	141.75
1126 A	75 SKS.	Thick Set cement (Tail End)	11.85	888.75
1110 A	6 SKS.	KOL-SEAL 4lb. P ⁴ /SK (50lb)	15.75	94.50
5502 C	6 Hrs.	80 Bbl. VAC Truck	78.00	468.00
1123	3000 GAL.	City water (Mix cement)	11.50 P ⁴ /1000	34.50
	8 4 1/2	Cable Wipers	40.00	320.00
4129	4 4 1/2 - 7 7/8	Centralizers	26.00	104.00
4226	1 4 1/2	AFU Insvt Flapper Valve	110.00	110.00
4404	1 4 1/2	Top Rubber Plug	35.00	35.00
5407 A	9 TON	TON Mileage 55 miles	.85	420.75
		6.3%	SALES TAX	167.10
ESTIMATED TOTAL				4547.60

AUTHORIZATION [Signature] TITLE Pltr Super DATE 7-17-04
 191472

OIL WELL SERVICES

PO BOX 105
Eureka, Kansas 67045

Cementing Note
and Invoice Number

5629

Date 7-10-04	Customer Order No. 6942	Sect. 9	Twp. 19S	Range 1E	Truck Called Out	On Location	Job Began	Job Completed
Owner Range Oil Company, Inc. Mailing Address 125 N. MARKET STE 1120			Contractor Summit Drilling City Wichita			Charge To Range Oil Company, Inc. State KS		
Well No. & Form Prieb # 1		Place		County MARION		State KS		
Depth of Well 257'	Depth of Job 255'	Casing (New) (Used)	Size 8 5/8" Weight 24 #	Size of Hole Amt. and Kind of Cement 12 1/4" 165 SKS	Cement Left in casing by (Request Necessity) 20' feet		Kind of Job SURFACE	
					Drillpipe	Rotary mud (Cable) Truck No. 445		

Remarks: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 30 BBL fresh water. Pump 7 BBL Dye water. Mixed 165 SKS Regular Cement w/ 3% CaCl₂, 1/4" Floccle per/sk @ 15# per/gal. Shut down. Release plug. Displace w/ 15 BBL fresh water. Shut casing in. Job complete. Rig down. Good cement returns to surface = 10 BBL slurry.

Price Reference No.	
54015	550.00
Price of Job	
Second Stage	
5406	179.25
Mileage	
Other Charges	
Total Charges	679.25

Cementor: Kevin McCoy
Helper: Troy, Ed
District: Eureka
State: KS
The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
Thank you
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE		PRICE	TOTAL
165 SKS	Regular Class "A" Cement	1104	8.90	1468.50
9 SKS	CaCl ₂ 3%	1102	35.70	321.30
1 1/2 SKS	Floccle 1/4" per/sk	1107	40.00	60.00
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2	8 5/8 x 12 1/4 Centralizers	4132	40.00	80.00
1	8 5/8 wooden Plug	4432	50.00	50.00
Handling & Dumping				
Plugs	5407A 7.75 TONS	Mileage 55	.85	362.31
Delivered by Truck No. 442			Sub Total	3,021.36
Delivered from Eureka			Discount	
Signature of operator			Sales Tax 6.3%	124.73
			Total	3146.09

1914105