

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

MAY 24 2004

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM KCC WICHITA
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 31093
Name: Becker Oil Corporation
Address: 122 E. Grand, Suite 212
City/State/Zip: Ponca City, OK 74601
Purchaser: _____
Operator Contact Person: Clyde M. Becker, Jr.
Phone: (303) 816-2013
Contractor: Name: Cheyenne Drilling, Inc.
License: 5382

CONFIDENTIAL

KCC

MAY 18 2004

Wellsite Geologist: James Musgrove
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

CONFIDENTIAL

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/25/04 2/29/04 3/1/04
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135 24260 00 00
County: Ness
NE SE SW Sec. 30 Twp. 20 S. R. 21 East West
990 feet from (S) / N (circle one) Line of Section
2289 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Wittman-Knoll Well #: 1
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 2210 Kelly Bushing: 2217
Total Depth: 2468 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 231 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT II P 1/2 A with
(Data must be collected from the Reserve Pit) 2-27-07
Chloride content 71000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker Jr.
Title: Vice President Date: 5/14/04
Subscribed and sworn to before me this 14 day of May,
20 04.
Notary Public: Carmello L. Miller

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Becker Oil Corporation Lease Name: Wittman-Knoll Well #: 1
 Sec. 30 Twp. 20 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron/Density PE Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cheyenne SS</td> <td>363</td> <td>(+1854)</td> </tr> <tr> <td>Blaine Anhydrite</td> <td>735</td> <td>(+1482)</td> </tr> <tr> <td>Cedar Hills SS</td> <td>822</td> <td>(+1395)</td> </tr> <tr> <td>Base Cedar Hills</td> <td>1028</td> <td>(+1189)</td> </tr> <tr> <td>Stone Corral Anhydrite</td> <td>1385</td> <td>(+832)</td> </tr> <tr> <td>Wellington Group</td> <td>1793</td> <td>(+424)</td> </tr> <tr> <td>Chase Group</td> <td>2275</td> <td>(-58)</td> </tr> <tr> <td>Krider</td> <td>2302</td> <td>(-85)</td> </tr> </table>	Name	Top	Datum	Cheyenne SS	363	(+1854)	Blaine Anhydrite	735	(+1482)	Cedar Hills SS	822	(+1395)	Base Cedar Hills	1028	(+1189)	Stone Corral Anhydrite	1385	(+832)	Wellington Group	1793	(+424)	Chase Group	2275	(-58)	Krider	2302	(-85)
Name	Top	Datum																										
Cheyenne SS	363	(+1854)																										
Blaine Anhydrite	735	(+1482)																										
Cedar Hills SS	822	(+1395)																										
Base Cedar Hills	1028	(+1189)																										
Stone Corral Anhydrite	1385	(+832)																										
Wellington Group	1793	(+424)																										
Chase Group	2275	(-58)																										
Krider	2302	(-85)																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	231	Common	160	3%cc, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

BECKER OIL CORPORATION

CLYDE M. BECKER
PRESIDENT
122 E. GRAND, SUITE 212
PONCA CITY, OKLAHOMA 74601
(580) 765-8788

RECEIVED
MAY 24 2004
KCC WICHITA

CLYDE M. BECKER, JR.
VICE PRESIDENT, EXPLORATION
11299 FOXTON RD.
MAILING ADDRESS:
P.O. BOX 1550
CONIFER, COLORADO 80433
(303) 816-2013

CONFIDENTIAL

Becker Oil Corporation
Wittman-Knoll #1
ACO-1, page3

*Formation Tops
continued*

KCC
MAY 18 2004
CONFIDENTIAL

Name	Top	Datum
Winfield	2359	(-142)
Towanda	2426	(-209)
TD (Log)	2468	(-251)
TD (Drkr.)	2470	(-253)

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

RECEIVED

MAY 24 2004

KCC WICHITA

 *
 * I N V O I C E *
 *

Invoice Number: 092535

Invoice Date: 03/09/04

Sold Becker Oil Corp.
 To: 122 E. Grand
 Suite #212
 Ponca City, OK
 74601

KCC

MAY 18 2004

CONFIDENTIAL

CONFIDENTIAL

Cust I.D..... Beck
 P.O. Number... WittmannKnoll#1
 P.O. Date..... 03/09/04

Due Date.: 04/08/04
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	7.1500	1144.00	T
Gel	3.00	SKS	10.0000	30.00	T
Chloride	5.00	SKS	30.0000	150.00	T
Handling	168.00	SKS	1.1500	193.20	E
Mileage (23)	23.00	MILE	8.4000	193.20	E
168 sks @\$.05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	23.00	MILE	3.5000	80.50	E
Centralizers	2.00	EACH	180.0000	360.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$267.09
 ONLY if paid within 30 days from Invoice Date

Subtotal:	2670.90
Tax.....:	106.09
Payments:	0.00
Total....:	2776.99

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

RECEIVED
 MAY 24 2004
 KCC WICHITA

 *
 * I N V O I C E *
 *

Invoice Number: 092557

Invoice Date: 03/09/04

Sold Becker Oil Corp.
 To: 122 E. Grand
 Suite #212
 Ponca City, OK
 74601

KCC
 MAY 18 2004
 CONFIDENTIAL

CONFIDENTIAL

Cust I.D.....: Beck
 P.O. Number...: Wittman-Knoll
 P.O. Date.....: 03/09/04

Due Date.: 04/08/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	7.1500	858.00	T
Pozmix	80.00	SKS	3.8000	304.00	T
Gel	10.00	SKS	10.0000	100.00	T
FløSeal	50.00	LBS	1.4000	70.00	T
Handling	212.00	SKS	1.1500	243.80	T
Mileage (23)	23.00	MILE	10.6000	243.80	T
212 sks @\$.05 per sk per mi					
Rotary Plug	1.00	JOB	520.0000	520.00	T
Mileage pmp trk	23.00	MILE	3.5000	80.50	T
Wood plug	1.00	EACH	23.0000	23.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 244.31
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2443.10
 Tax.....: 153.92
 Payments: 0.00
 Total....: 2597.02