

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5144  
 Name: Mull Drilling Co., Inc.  
 Address: P.O. Box 2758  
 City/State/Zip: Wichita, KS 67201-2758  
 Purchaser: N/A  
 Operator Contact Person: Mark Shreve  
 Phone: (316) 264-6366  
 Contractor: Name: Duke Drilling Co., Inc.  
 License: 5929  
 Wellsite Geologist: Kent Crisler  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
 7/31/04 8/8/04  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

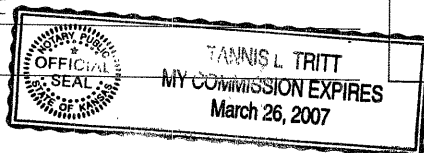
API No. 15 - 135-24295-00-00  
 County: Ness  
 \_\_\_\_\_ N/2 \_\_\_\_\_ NE \_\_\_\_\_ SE \_\_\_\_\_ Sec. 27 Twp. 16 S. R. 23  East  West  
2305 feet from (S) N (circle one) Line of Section  
560 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Cofer Well #: 1-27  
 Field Name: Wildcat  
 Producing Formation: N/A  
 Elevation: Ground: 2400' Kelly Bushing: 2409'  
 Total Depth: 4540' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 236 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *ALT II WITH P&A*  
 (Data must be collected from the Reserve Pit) *2-28-07*  
 Chloride content 10,000 ppm Fluid volume 700 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: President/COO Date: 9/21/04  
 Subscribed and sworn to before me this 21<sup>st</sup> day of September,  
 2004.  
 Notary Public: Tannis L. Tritt  
 Date Commission Expires: 3-26-07



**KCC Office Use ONLY**

\_\_\_\_\_ Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 \_\_\_\_\_ Wireline Log Received  
 \_\_\_\_\_ Geologist Report Received  
 \_\_\_\_\_ UIC Distribution

Operator Name: Mull Drilling Co., Inc. Lease Name: Cofer Well #: 1-27  
 Sec. 27 Twp. 16 S. R. 23  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

ELI: CNL/CDL; DIL; Mel; Sonic

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See Attachment

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 SEP 22 2004  
 CONSERVATION DIVISION

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	236'	Common	160	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

**ATTACHMENT TO ACO-1  
Well Completion Form**

**Cofer #1-27  
N/2 NE SE 27-16S-23W  
2305' FSL & 560' FEL  
Section 27-16S-23W  
Ness County, Kansas  
API #: 15-135-24295**

**LOG TOPS**

<b>FORMATION</b>	<b>DEPTH</b>	<b>SUBSEA</b>
Anhydrite	1769	+ 675
Base Anhydrite	1804	+ 640
Heebner Shale	3822	- 1378
Lansing	3855	- 1411
Stark Shale	4120	- 1676
Pawnee	4241	- 1797
Fort Scott	4336	- 1892
Cherokee Shale	4356	- 1912
Mississippi	4427	- 1983
RTD	4540	- 2096
LTD	4556	- 2112

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**SEP 22 2004**

**CONSERVATION DIVISION**

# ALLIED CEMENTING CO., INC. 13087

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Pharosky

DATE <u>7-31-04</u>	SEC. <u>27</u>	TWP. <u>11e</u>	RANGE <u>23</u>	CALLED OUT <u>5:00pm</u>	ON LOCATION <u>7:15pm</u>	JOB START <u>9:00pm</u>	JOB FINISH <u>9:30pm</u>
LEASE <u>Coker</u>		WELL# <u>1-27</u>		LOCATION <u>4+283 Act 3E 3/4S WS</u>		COUNTY <u>Neosho</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Duke Dwyer #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4 TD 236

CASING SIZE 8 5/8 DEPTH 236

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15

PERFS. \_\_\_\_\_

DISPLACEMENT 13 1/2

**EQUIPMENT**

PUMP TRUCK # 224 CEMENTER W. Johnson  
HELPER Burr

BULK TRUCK # 344 DRIVER Lorrie

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 160 ex Cem 3% cc 2" Head

COMMON <u>160</u>	@ <u>7.85</u>	<u>1256.00</u>
POZMIX _____	@ _____	_____
GEL <u>3</u>	@ <u>11.00</u>	<u>33.00</u>
CHLORIDE <u>5</u>	@ <u>33.00</u>	<u>165.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>168</u>	@ <u>1.35</u>	<u>226.80</u>
MILEAGE <u>15.5</u>	<u>1108 min</u>	<u>150.00</u>
TOTAL		<u>1830.80</u>

REMARKS: circ 8 5/8 casing w/ plug pump  
Min 110 ex Cem, Deep Plug  
w/ 13 1/2 BBL  
Cement did circ

Thanks

**SERVICE**

DEPTH OF JOB <u>236</u>		
PUMP TRUCK CHARGE _____		<u>570.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>15</u>	@ <u>4.00</u>	<u>60.00</u>
PLUG <u>Removed</u>	@ _____	_____
_____	@ _____	_____
TOTAL		<u>630.00</u>

CHARGE TO: Duke Dwyer Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

<u>top wood plug</u>	@ <u>55.00</u>	<u>55.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>55.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE R. Wheeler R. Wheeler  
PRINTED NAME





September 21, 2004

Bob Petersen  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, Kansas 67202

**RE: Cofer #1-27  
N/2 NE SE 27-16S-23W  
Ness County, Kansas  
API: 15-135-24295**

Dear Bob:

On behalf of Mull Drilling Company, Inc. (MDC) I would like to request that all information on side two of the enclosed Well Completion Form ACO-1 on the above subject location be held confidential for a period of twelve (12) months.

Should you have any questions regarding the enclosed information, please feel free to contact our office.

Sincerely,

A handwritten signature in black ink, appearing to read "Mark A. Shreve", is written over a large, stylized scribble.

Mark A. Shreve  
President/COO

MAS:tt  
Enclosures

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KANSAS CORPORATION COMMISSION

SEP 22 2004

CONSERVATION DIVISION