

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 125 N. Market, Suite 1075
City/State/Zip: Wichita, Kansas 67202
Purchaser: Seminole Transportation & Gathering, LLC
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: Pickrell Drilling Co., Inc.
License: 5123
Wellsite Geologist: Ken LeBlanc

CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **RECEIVED**
KANSAS CORPORATION COMMISSION

Operator: _____
Well Name: JAN 08 2004
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conversion SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10-6-03</u>	<u>10-15-03</u>	<u>11-7-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22199.00.00
County: Pratt
app. NE NW NE Sec. 5 Twp. 29 S. R. 15 East West
530-360 feet from S / N (circle one) Line of Section
1670 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Slief Well #: 1-5
Field Name: Wildcat
Producing Formation: Fort Scott
Elevation: Ground: 2019 Kelly Bushing: 2024
Total Depth: 4920 Plug Back Total Depth: 4883
Amount of Surface Pipe Set and Cemented at 360 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I with
(Data must be collected from the Reserve Pit) 2-28-07
Chloride content 48,000 ppm Fluid volume 1800 bbls
Dewatering method used haul off free fluid and then evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers, Inc.
Lease Name: Watson # 2 SWD License No.: 8061
Quarter SE Sec. 8 Twp. 29 S. R. 15 East West
County: Pratt Docket No.: D-24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

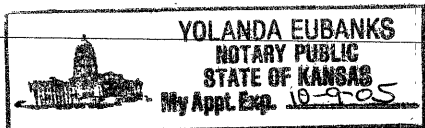
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Dieck
Title: President Date: 1-5-04

Subscribed and sworn to before me this 5th day of January,
2004.

Notary Public: Yolanda Eubanks

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Vincent Oil Corporation Lease Name: Slief Well #: 1-5
 Sec. 5 Twp. 29 S. R. 16 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached sheet

List All E. Logs Run:

Dual Induction, Compensated Density Neutron, Micro, Sonic, Dual Receiver Cement Bond

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 JAN 08 2004

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							CONSERVATION DIVISION WICHITA, KS	
Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
surface	12 1/4 in.	8 5/8 in.	23	360 ft.	60/40 poz	275	2% gel, 3% cc	
surface					Class A	150	3% cc	
production	7 7/8 in.	4 1/2 in.	10.5	4419 ft.	ASC	150	5# Koseal per sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
4	4674 to 4675 ft. - Viola (non-commercial)	150 gals. MCA & 500 gas.	15% HCL	perfs.
8	4614 to 4620 ft. - Kinderhook chert (non-commercial)	fractured with GasGun, 750 gals.	7% MIRA	perfs.
4	4531 to 4535 ft. - Fort Scott	500 gals. 15% MCA, 2000 gals.	20% gelled	perfs.
			acid	

TUBING RECORD		Size 2 3/8 in.	Set At 4621 ft.	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11-15-2003			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 70	Gas Mcf 0	Water Bbls. 2	Gas-Oil Ratio	Gravity 38

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

SLIEF #1-5
DRILLING INFORMATION

360' FNL & 1670' FEL
Sec. 5-29S-15W
Pratt County, KS

Vincent Oil Corporation
NW Croft Prospect

	SAMPLE TOPS	ELECTRIC LOG
Herrington	2277 (-253)	2275 (-251)
Winfield	2331 (-307)	2334 (-310)
Towanda	2396 (-372)	2399 (-375)
Fort Riley	2447 (-423)	2449 (-425)
Cottonwood	2783 (-759)	2787 (-763)
Red Eagle	2937 (-913)	2934 (-910)
Stotler Ls	3236 (-1212)	3235 (-1211)
Topeka	3562 (-1538)	3538 (-1514)
Heebner Shale	3905 (-1881)	3898 (-1874)
Toronto Ls	3934 (-1910)	3930 (-1906)
Douglas Shale	3994 (-1970)	3993 (-1968)
Brown Lime	4058 (-2034)	4056 (-2032)
Lansing/KC	4072 (-2048)	4070 (-2046)
Stark Shale	4317 (-2293)	4316 (-2292)
BKC	4443 (-2419)	4437 (-2413)
Marmaton	4456 (-2432)	4452 (-2424)
Fort Scott		4530 (-2506)
Cherokee Shale	4451 (-2527)	4551 (-2527)
Miss. Unc.	4580 (-2556)	4570 (-2546)
Kinderhook Chert	4614 (-2590)	4614 (-2590)
Kinderhook Shale	4640 (-2616)	4635 (-2611)
Viola Chert	4674 (-2650)	4671 (-2649)
Simpson Dolomite	4762 (-2742)	4758 (-2734)
Simpson Shale	4791 (-2767)	4785 (-2761)
Simpson Sand	4802 (-2778)	4800 (-2776)
Arbuckle	4861 (-2837)	4861 (-2837)
RTD/LTD	4920 (-2896)	4920 (-2896)

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JAN 08 2004
CONSERVATION DIVISION
WICHITA, KS

DST #1 4322' - 4350' (L.K.C. Swope)

30", 45", 45", 45"

1st Open: fair blow bldg to 4"

2nd Open: weak 2" blow died in 30"

Recovered: 130' slightly gas & oil cut mud (5% gas, 25% oil, 20% water, 50% mud)

120' slightly oil & mud cut water (2% oil, 5% mud, 93% water)

chlorides 52,000 ppm

IFP: 28# - 65#

FFP: 79# - 119#

ISIP: 1203#

FSIP: 927#

SLIEF #1-5
DRILLING INFORMATION

Page 2

DST #2 4520' - 4640' (Fort Scott, Cherokee)

30", 60", 60", 90"

1st Open: strong blow off bottom in 5 min.

2nd Open: GTS in 40 min. gauged 11,300 cfd

Recovered: 190' clean gassy oil (10% gas, 90% oil) 39 degree gravity

180' gassy muddy oil (20% gas, 30% mud, 50% oil)

IFP: 36# - 67#

FFP: 56# - 118#

ISIP: 1533#

FSIP 1492#

Temp. 127 degrees

DST #3 4670' - 4690" (Viola)

30", 60", 60", 100"

1st Open: strong blow off bottom in 2 min.

2nd Open: GTS in 35 min. gauged 8,000 cfd

Recovered: 190' clean gassy oil (15% gas, 85% oil) 39 degree gravity

180' slightly mud cut gassy oil (5% mud, 15% gas, 80% oil)

60' gas & oil cut muddy water (5% gas, 10% mud, 15% oil, 70% water)

chlorides 70,000 ppm

IFP: 45# - 98#

FFP: 99# - 163#

ISIP: 1307#

FSIP 1243#

Temp. 128 degrees

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KANSAS CORPORATION COMMISSION

JAN 08 2004

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 15285

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge KS

DATE <u>10-07-03</u>	SEC. <u>5</u>	TWP. <u>29s</u>	RANGE <u>15w</u>	CALLED OUT <u>3⁰⁰ AM</u>	ON LOCATION <u>5⁰⁰ AM</u>	JOB START <u>8⁰⁰ AM</u>	JOB FINISH <u>11¹⁵ AM</u>
LEASE <u>slief</u>		WELL # <u>1-5</u>		LOCATION <u>54 + Croft Rd. 4 1/2 s, 3/4 E, sl into</u>		COUNTY <u>Pratt</u>	STATE <u>KS</u>
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Pickrell
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 365'
 CASING SIZE 8 5/8" #24.00 DEPTH 365'
 TUBING SIZE Rathole Ahead 7 7/8" DEPTH 914'
 DRILL PIPE 4 1/2" DEPTH 914'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM 50
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 22 1/4 bbl fresh h₂O

OWNER Vincett oil Corp.
 CEMENT
 AMOUNT ORDERED 275 sx 100:40:2 + 3% cc
150 sx Class A + 3% cc

EQUIPMENT

PUMP TRUCK CEMENTER Mike Rucker
 # 352 HELPER Dave Felio
 BULK TRUCK
 # 359 DRIVER Bill mcAdoo
 BULK TRUCK
 # _____ DRIVER _____

COMMON <u>Class A</u>	<u>165 sx</u>	@ <u>7.15</u>	<u>1,179.75</u>
POZMIX	<u>110 sx</u>	@ <u>3.80</u>	<u>418.00</u>
GEL	<u>5 sx</u>	@ <u>10.00</u>	<u>50.00</u>
CHLORIDE	<u>9 sx</u>	@ <u>30.00</u>	<u>270.00</u>
		@ _____	_____
<u>Top Off:</u>			
	<u>150 sx Class A</u>	@ <u>7.15</u>	<u>\$1072.50</u>
	<u>5 sx cc</u>	@ <u>30.00</u>	<u>150.00</u>
		@ _____	_____
HANDLING	<u>444 sx</u>	@ <u>1.15</u>	<u>510.60</u>
MILEAGE	<u>444 x 19 x .05 =</u>		<u>421.80</u>

TOTAL 4072.⁶⁵

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KANSAS CORPORATION COMMISSION

JAN 08 2004

SERVICE

REMARKS:

8⁰⁵ AM Pipe on bottom break Circ. 8¹⁰ Start
Production Cement: 275 sx 100:40:2 + 3% cc @
14.8 weight @ 200 psi 8³⁰ AM Stop Pumps Release
Plug Start Displacement with 200 psi. 4 1/2 bbl. min.
@ 22 1/4 bbl Displacement. Stop Pumps. Shut-in.
Cement Did not Circ. - * Wait on Cement
11⁰⁰ AM Top Off with 150 sx Class A + 3% cc
@ 14.8 weight. Cement Did Circulate

CONSERVATION DIVISION

DEPTH OF JOB	<u>365'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>520.00</u>
EXTRA FOOTAGE	<u>65</u>	@ <u>.50</u>	<u>32.50</u>
MILEAGE	<u>19 miles</u>	@ <u>3.50</u>	<u>66.50</u>
PLUG	<u>Top Rubber Plug</u>	@ <u>100.00</u>	<u>100.00</u>
		@ _____	_____
		@ _____	_____

TOTAL 719.00

CHARGE TO: VinCent oil Corp.
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE Mike Kern

SIGNATURE Mike Kern

PRINTED NAME

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

ALLIED CEMENTING CO., INC. 12795

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Med. Lodge

10-16-03

10-19-03

DATE <u>10-17-03</u>	SEC. <u>05</u>	TWP. <u>29s</u>	RANGE <u>15w</u>	CALLED OUT <u>9:00 PM</u>	ON LOCATION <u>11:45 PM</u>	JOB START <u>10:45 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>SLIEF</u>		WELL # <u>1-5</u>		LOCATION <u>54 + CROFT ROAD</u>		COUNTY <u>PRAT</u>	STATE <u>KANSAS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>4 1/2", 3 1/2", 5" INTO</u>			

CONTRACTOR FECKRELL #

TYPE OF JOB TRD. CSG

HOLE SIZE 4 1/2" T.D. 4920'

CASING SIZE 4 1/2" x 10.5" DEPTH 4917'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1300# MINIMUM _____

MEAS. LINE _____ SHOE JOINT 13.00'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 87 1/2 BBLs. 2% KCL

OWNER VINCENT OIL CORP.

CEMENT AMOUNT ORDERED 500 GALS. MUD CLEAN
175# ASC + 5# KOL-SEAL

EQUIPMENT

PUMP TRUCK # 372 CEMENTER KEVIN BRUNGARDT
HELPER MARK BRUNGARDT

BULK TRUCK # 304 DRIVER JAROM REEVES

BULK TRUCK # _____ DRIVER _____

		RECEIVED	
		KANSAS CORPORATION COMMISSION	
COMMON _____	@ _____	JAN 08 2004	
POZMIX _____	@ _____		
GEL _____	@ _____		
CHLORIDE _____	@ _____	CONSERVATION DIVISION	
<u>ASC</u>	<u>175</u>	@ <u>9.00</u>	<u>1575.00</u>
<u>KOL-SEAL</u>	<u>750#</u>	@ <u>.50</u>	<u>375.00</u>
<u>MUD CLEAN</u>	<u>500</u>	@ <u>.75</u>	<u>375.00</u>
<u>CLAPRO</u>	<u>8 GAL</u>	@ <u>22.90</u>	<u>183.20</u>
HANDLING <u>221</u>	@ <u>1.15</u>		<u>254.15</u>
MILEAGE <u>221 x 19</u>	@ <u>.05</u>		<u>209.95</u>
TOTAL			<u>2972.30</u>

REMARKS:

Run 4 1/2" CSG + BREAK CIRCULATION
PUMP 500 GALS. MUD CLEAN
RUD RATHOLE 15#, MUDHOLE 10#
PUMP 160# ASC + 5# KOL-SEAL/SACK
WASH PUMP + LINES
DISPLACE PLUG TO 4904' / 87 1/2 BBLs
2% KCL WATER
FLOAT DID HOLD!

SERVICE

DEPTH OF JOB <u>4919'</u>		
PUMP TRUCK CHARGE _____		<u>1264.00</u>
EXTRA FOOTAGE _____	@ _____	
MILEAGE <u>19</u>	@ <u>3.50</u>	<u>66.50</u>
PLUG <u>1-4 1/2" TRP</u>	@ <u>48.00</u>	<u>48.00</u>
_____	@ _____	
_____	@ _____	
TOTAL		

TOTAL 1378.50

CHARGE TO: VINCENT OIL CORP.

STREET _____
CITY WICHITA STATE KANSAS ZIP _____

FLOAT EQUIPMENT

<u>1- GUIDE SHOE</u>	@ <u>125.00</u>	<u>125.00</u>
<u>1- AFU INSERT</u>	@ <u>210.00</u>	<u>210.00</u>
<u>6- CENTRALIZERS</u>	@ <u>45.00</u>	<u>270.00</u>
_____	@ _____	
_____	@ _____	
TOTAL		

TOTAL 605.00

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TAX _____
TOTAL CHARGE ~~_____~~
DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE Pat Livingston

Pat Livingston
PRINTED NAME

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING