

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 3956

Name: Brungardt Oil & Leasing, Inc

Address P.O. Box 871

City/State/Zip Russell, Kansas 67665

Purchaser: N.C.R.A.

Operator Contact Person: Gary L. Brungardt

Phone (785) 483-4975

Contractor: Name: Doc's Well Service

License: 32030

Wellsite Geologist: Brad Hutchinson

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

8/23/04 9/1/04 10/15/04

Spud Date Date Reached TD Completion Date

API NO. 15- 167-23264-00-00

County Russell

NE NE NE Sec. 22 Twp. 12 Rge. 13 ^E _W

330 Feet from S/N (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Rogg B Well # 1

Field Name Waldo

Producing Formation Lansing Kansas City

Elevation: Ground 1625 KB 1630

Total Depth 3457 PBTB _____

Amount of Surface Pipe Set and Cemented at 664 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

ALT I WITH
2-28-07

Chloride content _____ ppm Fluid volume 250 bbls

Dewatering method used Evaporation-Haul off water

Location of fluid disposal if hauled offsite:

Operator Name Brungardt Oil and Leasing Inc.

Lease Name Splawn License No. 3956

SE 1/4 Quarter Sec. 23 Twp. 12 S Rng. 13 ^E _W

County Russell Docket No. E-26-945

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary L. Brungardt
Title Owner Date 10/20/04

Subscribed and sworn to before me this 20 day of October, 2004.

Notary Public Ruby M Nowak

Date Commission Expires 6-15-2007 RUBY M. NOWAK My Appl. Exp. 6-15-2007

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

Operator Name Brungardt Oil & Leasing, Inc

Lease Name Rogg B #1

Well # 1

Sec. 22 Twp. 12 Rge. 13

East
 West

County Russell, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached Geology Report

List All E.Logs Run:

Have enclosed copy of all logs run.

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	24	664	Common	325	See Cement & Tickets
Production Pipe	7 7/8	5 1/2	15.5	3457	ASC	225	See Cement Tickets

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	2925 - 2928	250 gals. 15% Mud Acid	2925 2928
4	2863 - 2871	2500 gals 15% N.E.	2863 2871
6	2848 - 2851	260 gals 15% Mud Acid	2848 2851

TUBING RECORD	Size 2 3/8	Set At 3433	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil X	Bbls. 50	Gas	Mcf	Water X	Bbls. 50	Gas-Oil Ratio	Gravity 40
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Disposition of Gas:

Vented Sold Used on Lease

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Confinned

Production Interval

For KCC Use: 8.14.04
Effective Date: 8.14.04
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 23 2004
month day year

Spot NE - NE - NE Sec. 22 Twp. 12 S. R. 13 East West
330 feet from N / S Line of Section
330 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 3956
Name: Brungardt Oil & Leasing, Inc
Address: P.O. Box 871
City/State/Zip: Russell, KS 67665
Contact Person: Gary L. Brungardt
Phone: 785-483-4975

(Note: Locate well on the Section Plat on reverse side)
County: Russell
Lease Name: Rogg B Well #: 1
Field Name: Waldo

CONTRACTOR: License# 5184
Name: Shields Oil Producers, Inc

RECEIVED
AUG 06 2004
KCC WICHITA

Is this a Prorated / Spaced Field? Yes No
Target Information(s): Arbuckle
Nearest Lease or unit boundary: 330
Ground Surface Elevation: 1624 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 400 440
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 680
Length of Conductor Pipe required: None
Projected Total Depth: 3450
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: _____

Well Drilled For: Oil Gas OWWO Seismic; # of Holes _____ Other _____
Well Class: Enh Rec Storage Disposal Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____
Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within *120 days* of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/5/04 Signature of Operator or Agent: Gary L. Brungardt Title: Owner

RECEIVED
OCT 25 2004
KCC WICHITA

For KCC Use ONLY
API # 15 - 167-23264.00-00
Conductor pipe required NONE feet
Minimum surface pipe required 460 feet per Alt. 1
Approved by: RJP 8.9.04
This authorization expires: 2-9-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry.
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
Date: _____

22
12
13

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

 * INVOICE *

RECEIVED
 OCT 25 2004
 KCC WICHITA

Invoice Number: 094234

Invoice Date: 08/31/04

Sold Brunqardt Oil Company
 To: P. O. Box 871
 Russell, KS
 67665

Cust I.D.....: Brung
 P.O. Number...: Rogg B-1
 P.O. Date.....: 08/31/04

Due Date.: 09/30/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	325.00	SKS	7.8500	2551.25	T
Gel	6.00	SKS	11.0000	66.00	T
Chloride	9.00	SKS	33.0000	297.00	T
Handling	340.00	SKS	1.3500	459.00	E
Mileage (19)	19.00	MILE	17.0000	323.00	E
340 sks @\$.05 per sk per mi					
Surface	1.00	JOB	570.0000	570.00	E
Extra Footage	366.00	PER	0.5000	183.00	E
Mileage pmp trk	19.00	MILE	4.0000	76.00	E
TRP	1.00	EACH	100.0000	100.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$462.52
 ONLY if paid within 30 days from Invoice Date

Subtotal:	4625.25
Tax.....:	204.97
Payments:	0.00
Total....:	4830.22

Chapman 4367.70

Grey

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

RECEIVED
OCT 25 2004
KCC WICHITA

 * I N V O I C E *

Invoice Number: 094320

Invoice Date: 08/31/04

Sold Brungardt Oil Company
 To: P. O. Box 871
 Russell, KS
 67665

Cust I.D.....: Brung
 P.O. Number...: Rogg B-1
 P.O. Date.....: 08/31/04

Due Date.: 09/30/04

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	4.00	SKS	11.0000	44.00	T
ASC	225.00	SKS	9.8000	2205.00	T
WFR-2	500.00	GAL	1.0000	500.00	T
Handling	229.00	SKS	1.3500	309.15	E
Mileage (20)	20.00	MILE	11.4500	229.00	E
229 sks @ \$.05 per sk per mi					
Prod. String	1.00	JOB	1180.0000	1180.00	E
Mileage pmp trk	20.00	MILE	4.0000	80.00	E
Rubber Plug	1.00	EACH	60.0000	60.00	T
Guide Shoe	1.00	EACH	150.0000	150.00	T
AFU Insert	1.00	EACH	235.0000	235.00	T
Turbo Centralizers	10.00	EACH	60.0000	600.00	T
Centralizer	1.00	EACH	50.0000	50.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 564.21
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5642.15
 Tax.....: 261.39
 Payments: 0.00
 Total....: 5903.54

Checked 5,339.33