

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 30606

Name: Murfin Drilling Co., Inc.

Address 250 N. Water, Suite 300

City/State/Zip Wichita, KS 67202

RECEIVED

Purchaser: JAN 05 2004

Operator Contact Person Tom W. Nichols

KCC WICHITA

Phone (316) 267-3241

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Paul Gunzelman

Designate Type of completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back PBTD \_\_\_\_\_

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Inj?) Docket No. \_\_\_\_\_

11/28/03 12/06/03 12/6/03  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

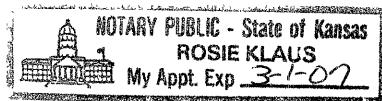
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature T. W. Nichols

Title Tom W. Nichols, Production Manager Date 2003

Subscribed and sworn to before me this 29th day of December 2003.

Notary Public Rosie Klaus  
Rosie Klaus Rosie Klaus  
Date Commission Expires 3-1-07



API NO. 15-199-20311-00-00

County Wallace

-SW - NE - NW Sec 26 Twp 15 Rge 42 W

1350 Feet from S/N (circle one) Line of Section

1450 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Thiesing Well # 1-26

Field Name Wildcat

Producing Formation None

Elevation: Ground 3841 KB 3850

Total Depth 5286' PTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 357 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_ feet  
depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit) Act II P-4 W/H  
2-28-07

Chloride content \_\_\_\_\_ ppm Fluid volume 2500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)

## SIDE TWO

Operator Name Murfin Drilling Co. Inc.Lease Name Thiesing Well # 1-26Sec. 26 Twp. 15 S Rge. 42 W  East  WestCounty Wallace County

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Log Formation (Top), Depth and Datums	Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED LIST	Datum
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<b>RECEIVED</b>	
List all E.Log	Microresistivity, Dual Induction, Dual Compensated	JAN 05 2004	
KCC WICHITA			

**CASING RECORD** New Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	357'	Comm	285sx	3%cc, 2% gel

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: Perforate Protect Csg Plug Back TD Plug Off Zone	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
None				

TUBING RECORD	Size	Set At	Packer At	Liner	<input type="checkbox"/> Yes	<input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other
--	--

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

**METHOD OF COMPLETION**

Production Interval

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

as above

# ALLIED CEMENTING CO., INC.

14897

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE	SEC	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
11-28-03	26	155	42 W		6:30 PM	8:30 AM	9:00 PM
Thiesing				LOCATION SHARON SPRINGS 9W-115-3W 1/2S		COUNTY WALLACE	STATE KS
LEASE				WELL # 1-26			

OLD OR NEW (Circle one)

CONTRACTOR MURFIN DRILL, INC. # 25  
TYPE OF JOB SURFACE  
HOLE SIZE 12 1/4" T.D. 357'  
CASING SIZE 8 7/8" DEPTH 357'  
TUBING SIZE  DEPTH   
DRILL PIPE  DEPTH   
TOOL  DEPTH   
PRES. MAX  MINIMUM   
MEAS. LINE  SHOE JOINT 100  
CEMENT LEFT IN CSG. 15'  
PERFS.   
DISPLACEMENT 21 3/4 BBL.

OWNER SAME

CEMENT

AMOUNT ORDERED 285 SKS COM 390 CC 28 GEL

COMMON	<u>285 SKS</u>	@	<u>8 35</u>	<u>2379 75</u>
POZMIX		@		
GEL	<u>5 SKS</u>	@	<u>10 00</u>	<u>50 00</u>
CHLORIDE	<u>10 SKS</u>	@	<u>30 00</u>	<u>300 00</u>
		@		
		@		
		@		
HANDLING	<u>285 SKS</u>	@	<u>1 15</u>	<u>327 75</u>
MILEAGE	<u>050 PER SK / MILE</u>	@	<u>997 50</u>	

RECEIVED

TOTAL 4055 00

JAN 05 2004

KCC WICHITA

SERVICE

DEPTH OF JOB	<u>357'</u>		
PUMP TRUCK CHARGE			<u>5 20 00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>70 MILE</u>	@	<u>3 50</u>
PLUG	<u>8 7/8 SURFACE</u>	@	<u>45 00</u>
		@	
		@	

TOTAL 810 00

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment  
and furnish cementer and helper to assist owner or  
contractor to do work as is listed. The above work was  
done to satisfaction and supervision of owner agent or  
contractor. I have read & understand the "TERMS AND  
CONDITIONS" listed on the reverse side.

SIGNATURE Mark Schuaf

PRINTED NAME

# ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

14820

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

**COPY**

SERVICE POINT:

Ogallala

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
12-6-03	26	15s	42W		12:00 AM	4:40 AM	8:15 AM
LEASE	WELL #	1-28	LOCATION	Weskan 10 1/4 S E/5		COUNTY	STATE
OLD OR NEW (Circle one)						Wallace	Ks

CONTRACTOR *Murfin Drig Rig 25*  
TYPE OF JOB *PTA*  
HOLE SIZE *7 1/8* T.D. *5286'*  
CASING SIZE *DEPTH*  
TUBING SIZE *DEPTH*  
DRILL PIPE *DEPTH* *2780'*  
TOOL *DEPTH*  
PRES. MAX *MINIMUM*  
MEAS. LINE *SHOE JOINT*  
CEMENT LEFT IN CSG.  
PERFS.  
DISPLACEMENT

OWNER *same*

CEMENT

AMOUNT ORDERED

*200.5ks 60.40 62.6el 14.410.5sg1*

COMMON	<i>120.5ks</i>	@	<i>8.35</i>	<i>1002.00</i>
POZMIX	<i>80.5ks</i>	@	<i>3.50</i>	<i>304.00</i>
GEL	<i>10.5ks</i>	@	<i>10.00</i>	<i>100.00</i>
CHLORIDE		@		
		@		

<i>F10.5sg1</i>	<i>50ft</i>	@	<i>1.40</i>	<i>70.00</i>
		@		
		@		
HANDLING	<i>200.5ks</i>	@	<i>1.15</i>	<i>230.00</i>
MILEAGE	<i>54.5K/mile</i>	@		<i>700.00</i>

## RECEIVED

JAN 05 2004

TOTAL *2406.00*

KCC WICHITA SERVICE

DEPTH OF JOB	<i>2780'</i>		
PUMP TRUCK CHARGE		<i>6.30.00</i>	
EXTRA FOOTAGE		@	
MILEAGE	<i>70 miles</i>	@ <i>3.50</i>	<i>245.00</i>
PLUG <i>8 1/2</i> Dry Hole		@	<i>23.00</i>
		@	
		@	

TOTAL *898.00*

## FLOAT EQUIPMENT

@	
@	
@	
@	
@	

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE *Teri Schwartz*

PRINTED NAME

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.