

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 30606Name: Murfin Drilling Co., Inc.Address 250 N. Water, Suite 300City/State/Zip Wichita, KS 67202Purchaser: JAN 05 2004Operator Contact Person Tom W. NicholsPhone (316) 267 - 3241Contractor: Name: Murfin Drilling Co., Inc.License: 30606Wellsite Geologist: Paul Gunzelman

Designate Type of completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTB☐ Commingled ☐ Docket No. \_\_\_\_\_☐ Dual Completion ☐ Docket No. \_\_\_\_\_☐ Other (SWD or Inj?) ☐ Docket No. \_\_\_\_\_11/28/03 12/06/03 12/6/03  
Spud Date Date Reached TD Completion Date

API NO. 15- 199-20311-00-00

County Wallace-SW - NE - NW Sec 26 Twp. 15 Rge 42 W1350 Feet from S/N (circle one) Line of Section1450 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name Thiesing Well # 1-26Field Name WildcatProducing Formation NoneElevation: Ground 3841 KB 3850Total Depth 5286' PBTB \_\_\_\_\_Amount of Surface Pipe Set and Cemented at 357 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_ feet  
depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit) Aut II PEA withChloride content \_\_\_\_\_ ppm Fluid volume 2500 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

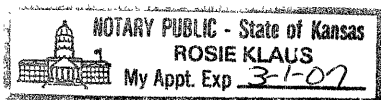
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tom W. NicholsTitle Tom W. Nichols, Production Manager Date 2003Subscribed and sworn to before me this 29th day of December 2003.

Notary Public

Rosie Klaus

Date Commission Expires 3-1-07

K.C.C. OFFICE USE ONLY  
F ☒ Letter of Confidentiality Attached  
C ☐ Wireline Log Received  
C ☐ Geologist Report Received

Distribution  
☐ KCC ☐ SWD/Rep ☐ NGPA  
☐ KGS ☐ Plug ☐ Other (Specify)

**SIDE TWO**

Operator Name Murfin Drilling Co. Inc.

Lease Name Thiesing Well # 1-26

Sec. 26 Twp. 15 S Rge. 42 W

☐ East  
☒ West

County Wallace County

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
(Submit Copy.)

List all E.Log Microresistivity, Dual Induction,  
Dual Compensated

Log Formation (Top), Depth and Datums Sample  
Name Top Datum

SEE ATTACHED LIST

**RECEIVED**

**JAN 05 2004**

**KCC WICHITA**

**CASING RECORD** ☐ New ☐ Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	357'	Comm	285sx	3%cc, 2% gel

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose: _ Perforate _ Protect Csg _ Plug Back TD _ Plug Off Zone	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None			

TUBING RECORD	Size	Set At	Packer At	Liner	<input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	-------	--

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other
Estimated Production Per 24 Hours	Oil Bbls Gas Mcf Water Bbls Gas-Oil Ratio Gravity

Disposition of Gas:

**METHOD OF COMPLETION**

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify)

as above

# ALLIED CEMENTING CO., INC. 14897

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>11-28-03</u>	SEC <u>26</u>	TWP <u>15S</u>	RANGE <u>42 W</u>	CALLED OUT	ON LOCATION <u>6:30 PM</u>	JOB START <u>8:30 AM</u>	JOB FINISH <u>9:00 PM</u>
LEASE <u>Thies Inc</u>	WELL # <u>1-26</u>	LOCATION <u>SHARON SPRINGS 9W-15-3W-4S</u>			COUNTY <u>WALLACE</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFEN DRILLING REL# 25  
 TYPE OF JOB SURFACE  
 HOLE SIZE 12 1/4" T.D. 357'  
 CASING SIZE 8 5/8" DEPTH 357'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 10  
 CEMENT LEFT IN CSG. 15'  
 PERFS.  
 DISPLACEMENT 21 3/4 BBL.

## EQUIPMENT

PUMP TRUCK CEMENTER TERRY  
 # 300 HELPER WAYNE  
 BULK TRUCK  
 # 361 DRIVER LOUNIE  
 BULK TRUCK  
 # DRIVER

## REMARKS:

CEMENT DID CIRC.  
CIRCULATE 10 BBL IN PIT

THANK YOU

CHARGE TO: MURFEN DRILL CO, INC.  
 STREET  
 CITY STATE ZIP

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

[Signature]

OWNER SAME

## CEMENT

AMOUNT ORDERED 285 SKS COM 3% CC 28 6 EL

COMMON <u>285 SKS</u>	@	<u>8 35</u>	<u>2379 75</u>
POZMIX	@		
GEL <u>5 SKS</u>	@	<u>10 00</u>	<u>50 00</u>
CHLORIDE <u>10 SKS</u>	@	<u>30 00</u>	<u>300 00</u>
	@		
	@		
	@		
	@		

HANDLING 285 SKS @ 1 15 327 25  
 MILEAGE 054 PER SK / MILE 997 00

RECEIVED

TOTAL 4055 00

JAN 05 2004

KCC WICHITA

## SERVICE

DEPTH OF JOB <u>357'</u>		
PUMP TRUCK CHARGE		<u>520 00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>70 mi</u>	@	<u>3 50</u> <u>245 00</u>
PLUG <u>8 5/8 SURFACE</u>	@	<u>45 00</u>
	@	
	@	

TOTAL 810 00

## FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

# ALLIED CEMENTING CO., INC. 14820

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Ogkley

COPY

DATE 12-6-03	SEC. 26	TWP. 15	RANGE 42W	CALLED OUT	ON LOCATION 12:00 AM	JOB START 14:40 AM	JOB FINISH 8:15 AM
LEASE Thiesing	WELL # 1-28	LOCATION Weskan 10 1/4 S E/5			COUNTY Wallace	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murfin Drlg Rig 25  
TYPE OF JOB PTA  
HOLE SIZE 7 7/8 T.D. 5286'  
CASING SIZE DEPTH  
TUBING SIZE DEPTH  
DRILL PIPE DEPTH 2780'  
TOOL DEPTH  
PRES. MAX MINIMUM  
MEAS. LINE SHOE JOINT  
CEMENT LEFT IN CSG.  
PERFS.  
DISPLACEMENT

## EQUIPMENT

PUMP TRUCK CEMENTER Dean  
# 373-281 HELPER Fuzzy  
BULK TRUCK  
# 218 DRIVER Jarrod  
BULK TRUCK  
# DRIVER

## REMARKS:

1st Plug 2780' w/ 25 sks  
2nd Plug 1791' w/ 100 sks  
3rd Plug 407' w/ 40 sks  
4th Plug 40' w/ 10 sks  
15 sks in Rat Hole  
10 sks in Mouse Hole

OWNER Same

## CEMENT

AMOUNT ORDERED  
200 sks 60/40 62 Gel 1/4 P/A Seg 1  
COMMON 120 sks @ 8.35 1002.00  
POZMIX 80 sks @ 3.50 280.00  
GEL 10 sks @ 10.00 100.00  
CHLORIDE @  
@  
F10 Seg 1 50# @ 1.40 70.00  
@  
@  
@  
HANDLING 200 sks @ 1.15 230.00  
MILEAGE 54 /sk/mile 700.00

## RECEIVED

JAN 05 2004

TOTAL 2406.00

KCC WICHITA SERVICE

DEPTH OF JOB 2780'  
PUMP TRUCK CHARGE 630.00  
EXTRA FOOTAGE @  
MILEAGE 70 Miles @ 3.50 245.00  
PLUG 8 5/8 Dry Hole @ 23.00  
@  
@

TOTAL 898.00

CHARGE TO: Murfin Drlg Co  
STREET  
CITY STATE ZIP

## FLOAT EQUIPMENT

@  
@  
@  
@  
@

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Ger Schwartz

PRINTED NAME

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.