

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Shiloh  
**ORIGINAL**

Operator: License # 32977  
Name: Dorado Gas Resources, LLC  
Address: 14550 E Easter Ave., Ste. 1000  
City/State/Zip: Centennial, CO 80112  
Purchaser: Seminole Energy  
Operator Contact Person: Steven Tedesco  
Phone: (303) 277-7016  
Contractor: Name: MOKAT  
License: 5831  
Wellsite Geologist: None  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Can not be typed)

API No. 15 - 001-29191-00-00  
County: Allen  
     -      - NW - SE Sec. 23 Twp. 26 S. R. 17  East  West  
1990 feet from (S) N (circle one) Line of Section  
1969 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Johnson Well #: 10-23  
Field Name: Humboldt-Chanute  
Producing Formation: Bevier, VShale, Mineral, Scammon, Weir-Pitt, Riverton  
Elevation: Ground: 983 Kelly Bushing:       
Total Depth: 1198 Plug Back Total Depth:       
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set      Feet  
If Alternate II completion, cement circulated from       
feet depth to surface w/ 1198 sx cmt.

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WICHITA, KS  
JUN 28 2005

KCC  
JUN 27 2005  
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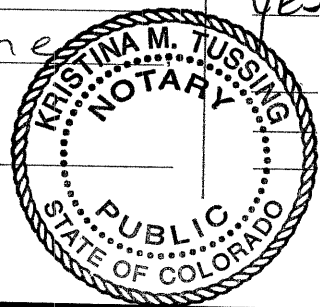
If Workover/Re-entry: Old Well info as follows:  
Operator:       
Well Name:       
Original Comp. Date:      Original Total Depth:       
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No.       
 Dual Completion Docket No.       
 Other (SWD or Enhr.?) Docket No.       
3/4/05 3/8/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) As per IWH  
4-18-07  
Chloride content      ppm Fluid volume      bbls  
Dewatering method used       
Location of fluid disposal if hauled offsite:       
Operator Name:       
Lease Name:      License No.:       
Quarter      Sec.      Twp.      S. R.       East  West  
County:      Docket No.:     

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Exec. Asst. Date: 6/28/05  
Subscribed and sworn to before me this 28th day of June  
20 05  
Notary Public: [Signature]



**KCC Office Use ONLY**  
YES Letter of Confidentiality Received  
If Denied, Yes  Date:       
Wireline Log Received  
Geologist Report Received  
UIC Distribution

X

Operator Name: Dorado Gas Resources, LLC Lease Name: Johnson Well #: 10-23  
 Sec. 23 Twp. 26 S. R. 17  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

**Dual Induction Resistivity  
 Compensated Neutron Density**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8-5/8	24	20	Class A	5	None
Production	6.25	4-1/2	10.5	1194		144	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Bevier	Acid/Frac	784-789
4	VShale	Acid/Frac	800-803
4	Mineral	Acid/Frac	834-837
4	Scammon 850-853, Weir-Pitt 939-942	Acid/Frac	850-942
4	Riverton	Acid/Frac	1090-1094

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	1101		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. <b>Waiting on pipeline</b>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity <b>20</b>

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 211.W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

KCC  
 JUN 27 2005

TICKET NUMBER 2032  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

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 TREATMENT REPORT & FIELD TICKET  
 CEMENT

**ORIGINAL**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-10-05	2529	Johnson # 10-23	233	26	17	AL
CUSTOMER Dorado Gas Resources			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 14550 E Easter Ave Ste 1000			372	F Mader		
CITY: Centennial STATE: CO ZIP CODE: 80112			368	C Kennedy		
			195	I Gooding		
			453	TJR. Arb		

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1198 CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 1194 0 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.8 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2" Rubber Plug  
 DISPLACEMENT 19.884 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Establish Circulation Mix & Pump 2 sks Premium Gel Flush.  
 Pump 14 BBL dye ahead of 160 sks OWC Cement w/ 10 # Kol Seal  
 1/2 # Flo Seal & Flush pump clean. Displace 4 1/2" Rubber Plug to  
 Casing TD w/ 19 BBLs Fresh water. Pressure to 500 # PSI  
 Release pressure to set Float Valve Check Plug depth w/ measuring  
 line.

*Fred Mader*

*Ca Raji Pankaj*  
*Moket Drilling*  
*Hurricane Well Service*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		750.00
5406	75	MILEAGE		183.75
5407A	7.52T	Ton Mileage		507.60
5501C	3 hrs	Transport.		258.00
1126	144 SKS	OWC Cement		1828.80
1107	3 SKS	Flo Seal		126.00
1110A	32 SKS	Kol Seal		529.60
1118	2 SKS	Premium Gel		26.00
4404	1	4 1/2 Rubber Plug		37.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				4407.29

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 JUN 28 2005  
 CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION \_\_\_\_\_ TITLE 195841 DATE \_\_\_\_\_