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KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

Form ACO-1

September 1999
Name Must Be Typed

KCC WICHITA WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser: Alkan Pipeline
Operator Contact Person: Alan L. DeGood
Phone: (316) (316) 263-5785
Contractor: Name: McPherson Drilling
License: 5495
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Benson Mineral Group, Inc.

Well Name: #1-27 Thurston

Original Comp. Date: 1/30/1977 Original Total Depth: 1185

Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

<u>11/10/2002</u>	<u>11/12/02</u>	<u>02/25/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15 - ⁰¹⁷~~15-015~~-20-092-0001

County: Chase

C SW - SW - Sec. 27 S. R. 19 East West

660 feet from (S) N (circle one) Line of Section

660 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Thurston Well #: 1-27

Field Name: Elmdale

Producing Formation: Lansing

Elevation: Ground: 1200' Kelly Bushing:

Total Depth: 1205' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 7" 20 # @ 108' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

*ACTI WITHIN
4-18-07*

Chloride content 1200 ppm Fluid volume 800 bbls

Dewatering method used Water hauled to Stauffer #2-35 SWD

Location of fluid disposal if hauled offsite:

Operator Name: American Energies Corporation

Lease Name: Stauffer 2-35 License No.: 5399

Quarter NE Sec 35 Twp 19 S. R. 7E East West

County: Chase Docket No.: D24,947

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood

Title: Alan L. DeGood, President Date: 09/19/05

Subscribed and sworn to before me this 19th day of September,
2005

Notary Public: Melinda S. Wooten

Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08

KCC Office Use ONLY

No Letter of Confidentiality Attached

If Denied, Yes Date:

Wireline Log Received

UIC Distribution

MELINDA S. WOOTEN
Notary Public - State of Kansas
My Appt. Expires 3-12-08

Operator Name: American Energies Corporation Lease Name: Thurston Well: 1-27
 Sec. 27 Twp. 19S S. R. 7E West County: Chase

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Name Top <input checked="" type="checkbox"/> Sample Datum No Log tops
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 3/4"	7"	20#	108'			
Production		4 1/2" used		1204'	USC	150 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1171-1173	2500 gallons 15% NE	1122
2	1150-1157		

TUBING RECORD	Size 2 3/8"	Set At 1184	Packer At None	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 3/1/2003	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbls 0	Gas Mcf 29 MCFPD	Water Bbbls 0	Gas-Oil Ratio 100% Gas	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> (If vented, Sumit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Other Specify	Production Interval <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled
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United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

SERVICE TICKET

✓ 4326

DATE 11-12-03
 COUNTY Chase

CHARGE TO American Energy
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. Thurston # 1-27 SEC. _____ TWP. _____ RNG. _____
 CONTRACTOR McPherson Drilling TIME ON LOCATION 11:00
 KIND OF JOB Log String OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
150 SX	U S C Cement @ 8.08	1212.00	607.80
3	4 1/2 Centralizer @ 29.70	89.10	
1	4 1/2 Basket	1100.00	
1	4 1/2 shoe	123.20	
1 SX	Jell	9.50	
151	BULK CHARGE	141.94	
	BULK TRK. MILES <u>7.55 tons</u>	253.108	
48	PUMP TRK. MILES	96.00	
	PLUGS		
	SALES TAX		
	TOTAL	2818.55	

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T.D. 1204 CSG. SET AT 1203 VOLUME 20
 SIZE HOLE _____ TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE _____
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED 2:15

REMARKS: Pump 10 Barrels water - 1 SX of Jell - Start Cement good Returns. Cement in - Clear line of Cement - release Plug start Displace. Lifting Pressure 600# - Land Plug @ 1200# Test Plug - Plug held. Circulate Cement To Surface. Land Plug @ 2:10 P.M.

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Jimmy # P-15</u>		<u>Jarrod # B-1</u>	
<u>Ben Pitts</u>			
CEMENTER OR TREATER		OWNER'S REP.	

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

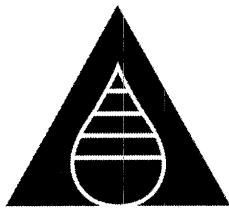
In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.50 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.



American Energies
Corporation

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155 N. Market, Suite 710, Wichita, KS 67202
316-263-5785, 316-263-1851 fax

September 20, 2005

Ms. Elizabeth Heibel
Kansas Corporation Commission
130 South Market, Room 2078
Wichita, KS 67202

RE: ACO-1 on Giger B #1 and Thurston #1-27
Chase County, Kansas

Dear Ms. Heibel:

I am sending you an ACO-1 for a well which was completed in 2003. It came to my attention, that I had accidentally missed filing an ACO-1 on this well, possibly because it was a workover. In any event, I apologize and am now submitting the ACO-1 on the Thurston #1-27.

Also, we discovered a discrepancy in a location on the Giger B-1. Would you please make sure all your records indicate that the **Giger B #1 is correctly located 70' W of NE NE SE of Section 29-T19S-R7E, Chase County** and is NOT located 70' W of NW NE SE of Section 29-T19S-R7E, Chase County.

I apologize for the errors. Thank you for your help!

Sincerely,

Mindy Wooten
Production Manager

MSW/tbm
Enclosure
cc