

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Shiloh
ORIGINAL

Operator: License # 32977
Name: Dorado Gas Resources, LLC
Address: 14550 E Easter Ave., Ste. 1000
City/State/Zip: Centennial, CO 80112
Purchaser: Seminole Energy
Operator Contact Person: Steven Tedesco
Phone: (303) 277-7016
Contractor: Name: Gulick
License: 32854
Wellsite Geologist: None

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 24 2005
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

3/11/05 4/20/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 019-26665-00-00

County: Chautauqua

C NE SW Sec. 18 Twp. 34 S. R. 9 East West

1980 feet from S N (circle one) Line of Section

1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Massey Well #: 11-18

Field Name: Barroum

Producing Formation: Bevier, VShale, Mineral, Scammon, Weir-Pitt, Riverton

Elevation: Ground: 910 Kelly Bushing: 918

Total Depth: 2650 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 54 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 2650

feet depth to surface w/ 490 sx cmt.

Drilling Fluid Management Plan ACT II 4/18/05
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

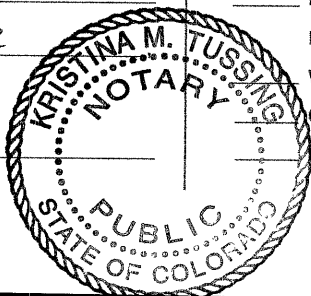
Signature: [Signature]

Title: Exec. Asst. Date: 6/23/05

Subscribed and sworn to before me this 23rd day of June

20 05

Notary Public: Kristina M. Tusing



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: Dorado Gas Resources, LLC Lease Name: Massey Well #: 11-18
 Sec. 18 Twp. 34 S. R. 9 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron Density Dual Induction Resistivity	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Summit</td> <td>1950</td> <td></td> </tr> <tr> <td>Ft. Scott</td> <td>1956</td> <td></td> </tr> <tr> <td>Cherokee/Excello</td> <td>1969</td> <td></td> </tr> <tr> <td>Bevier</td> <td>2001</td> <td></td> </tr> <tr> <td>Cattleman</td> <td>2037</td> <td></td> </tr> <tr> <td>Miss - Chert</td> <td>2214</td> <td></td> </tr> </table>	Name	Top	Datum	Summit	1950		Ft. Scott	1956		Cherokee/Excello	1969		Bevier	2001		Cattleman	2037		Miss - Chert	2214	
Name	Top	Datum																				
Summit	1950																					
Ft. Scott	1956																					
Cherokee/Excello	1969																					
Bevier	2001																					
Cattleman	2037																					
Miss - Chert	2214																					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8-5/8	24	54	Class A	35	3% CaCl
Production	6.25	4-1/2	10.5	1152	60/40 Poz Mix	330	6% Gel
					OWC	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
Waiting on pipeline		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		20		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3549
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-26-05	25290	Massey 11-18	18	34	9E	Chautauque
CUSTOMER Dorado Gas Resources, LLC			Gulick Drly. Co.			
MAILING ADDRESS 14550 E. Foster Ave. Ste. 1000						
CITY Centennial	STATE CO.	ZIP CODE 80112				
TRUCK # DRIVER TRUCK # DRIVER						
			446	Rick	434	Jim
			439	Steve		
			441	Scott		
			442	Anthony		

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 2650' CASING SIZE & WEIGHT 4 1/2" - 10.5 lb.
 CASING DEPTH 2315' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.0 13.8 SLURRY VOL 140 Bbls. WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 36 3/4 Bbls. DISPLACEMENT PSI 800 ~~1200~~ PSI 1200 Landed Plug RATE 4 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 10 Bbl. Fresh water,
Mixed 330 SKS. 60/40 Pozmix cement w/ 6% Gel, 1/4" P^v/SK of Flocele at 13.8 lb. P^v/GAL. Tailin with
160 SKS. O.W.C. with 10" P^v/SK of KOH-SEAL, 1/2" P^v/SK of Flocele at 13.8 lb. P^v/GAL. Shutdown
washout pump & lines - Release Plug - Displace Plug with 36 3/4 Bbls. water at 4 BPM.
Final pump plug at 800 PSI - Bumped Plug to 1200 PSI - Release Pressure
Float Held - Close casing in with 0 PSI
Good cement returns to surface with 7 Bbl. Slurry
Job complete - Tear down

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 24 2005
 CONSERVATION DIVISION
 WICHITA, KS

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	750.00	750.00
5406	80	MILEAGE	2.45	196.00
1131	330 SKS.	60/40 Pozmix cement	7.80	2574.00
1118	17 SKS	Gel 6%	13.00	221.00
1107	3 SKS	Flocele 1/4" P ^v /SK	42.00	126.00
1126	160 SKS.	O.W.C. cement	12.70	2032.00
1110 A	32 SKS.	KOH-SEAL 10" P ^v /SK	16.55	529.60
1107	3 SKS.	Flocele 1/2" P ^v /SK	42.00	126.00
5407 A	23.5 Tons	80 miles - Bulk Trucks	.90	1692.00
5502 C	7 Hrs	80 Bbl. VAC Truck	80.00	560.00
1123	3300 GAL.	City Water	12.10 P ^v /m	39.93
4404	1	4 1/2" Top Rubber Plug	37.00	37.00
			6.3%	SALES TAX
				358.19
				ESTIMATED TOTAL
				9241.72

AUTHORIZATION Witnessed by Ron Gulick TITLE Bulick Drly. Co. DATE 196266

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3530
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-20-05		Massey 11-18	18	34S	9E	Ghoutaqua
CUSTOMER Dorado Gas Resources, LLC			Gulick Drlg. Co.			
MAILING ADDRESS 14550 E. Easter Ave. Ste 1000						
CITY Centennial	STATE Co.	ZIP CODE 80112				
TRUCK #	DRIVER	TRUCK #				
			445	TROY		
			442	LARRY		

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 54' CASING SIZE & WEIGHT 8 5/8 23 #
 CASING DEPTH 54' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15 # SLURRY VOL 7.5 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING 10'
 DISPLACEMENT 2.6 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 5 BBL fresh water. Mixed 35 sks Regular Cement w/ 3% CaCl2, 1/4 # Floccle per/sk @ 15 # per gal. Displace w/ 2.6 BBL fresh water. Shut casing in. Good cement returns to surface. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	580.00	580.00
5406	75	MILEAGE	2.45	183.75
1104	35 sks	Regular Class "A" Cement	9.50	332.50
1102	100 #	CaCl2 3%	.60 #	60.00
1107	1/2 SK	Floccle 1/4 # per/sk	42.00	21.00
5407 A	1.64 TONS	75 miles	.90	110.70
RECEIVED KANSAS CORPORATION COMMISSION JUN 7 4 2005 CONSERVATION DIVISION WICHITA, KS				
			Sub total	1282.95
		Thank you	SALES TAX	26.05
			ESTIMATED TOTAL	1314.00

AUTHORIZATION Called By Ron Gulick

TITLE Gulick Drlg.

196199

DATE 3-20-05